# **Energy Storage Deployment Programs**

Schuyler Matteson – NYSERDA November 30, 2021



## Climate Leadership and Community Protection Act (CLCPA) – Overview

- > Most aggressive greenhouse gas reduction goals of any major economy: 40% by 2030, 85% by 2050
- > 70% renewable energy by 2030, 100% zero-emission electricity by 2040
- > Path to carbon neutrality
- > Codifies clean energy targets
- > Commitments to environmental justice, disadvantaged communities, and just transition
- > First statutory Climate Action Council

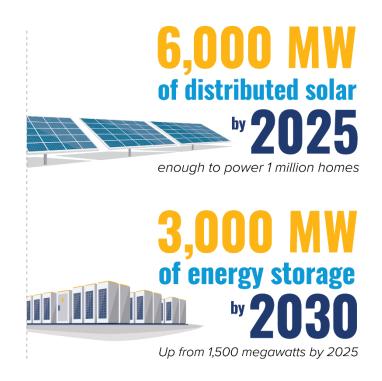
#### Distributed Solar & Energy Storage

#### **Distributed Solar**

- > NY-Sun program continues to support robust adoption of solar, from rooftop to community-scale
- > Over 86,000 NY-Sun solar projects, driving over 1,800 MW statewide, plus 1,000 MW in the pipeline
- > Since 2012, solar deployment increased 1,700%, with \$3.8 billion in private investment leveraged

#### **Energy Storage**

- > Avoid CO<sub>2</sub> emissions; reduce the impact of outages; allow intermittent renewables to be available during peak demand
- > Create 30,000 jobs by 2030 in New York
- > \$400 million market acceleration bridge incentives: available for retail, bulk, standalone, and storage plus solar PV
- > Technical assistance: permitting, interconnection, customer acquisition, and financing resources



#### **Progress on State Targets**

- Target of 1,500 MW by 2025; 3,000 MW by 2030
- 1,240 MW under contract (~10% constructed)
- 415 MW minimum target for open Utility RFPs
- Over 1,650 MW expected to be under contract by 2022, beyond expectations by 100's of MWs

#### **Storage in New York**

- Before our Energy Storage Roadmap process
  - No retail markets or tariffs for storage compensation
  - No NYISO market model for storage, could only participate in wholesale market through regulation
- Studies were showing storage benefits and needs in decarbonized grids
- How to bridge this gap?

#### **Energy Storage Roadmap**

- Systematically assessed barriers to storage through entire lifecycle of project
  - Siting, permits, IX, to market signals, dispatch options
- Price signals!
  - Key to growing interest in deployment (which induces learning) and in capturing system value
- Required new models up and down use cases

#### **Price Signals**

- On-site storage
  - Granular tariffs, demand response, and aggregation
- Distributed storage (paired or standalone)
  - Value of DER (VDER) tariff pays for system benefits and directs dispatch to key times
- Bulk/Utility-scale Storage
  - Expand eligibility to capacity, reserves, energy markets

#### Reduce Barriers, Build Market

- With clear market opportunities and new state incentives tied to providing system benefits, interconnection requests increased dramatically
- Project development highlighted remaining barriers
  - IX study assumptions
  - Demand charges
  - Unmonetized benefits

#### **Strong Market**

- Tracking barriers and costs, along with price signals gives accurate assessment of funding needs in nearreal-time
- NYSERDA used flexible budgeting and location-specific declining-block funding to accelerate key markets (for example, downstate distribution connected)
- One state does not drive technology cost curve so we must remain flexible in that respect while being active on items we control

## Path to self-sustaining market

- Continued cost declines
- Learning in permitting and interconnections
- Tariff updates
- Market rule updates
- Federal Tax Credit?
- Combination of these have potential to create selfsustaining market

#### **Stay Engaged**

DPS Storage Proceeding (Case 18-E-0130)
 http://documents.dps.ny.gov/public/MatterManagement/CaseMaster.aspx?MatterSeq=55960

 NYSERDA Storage Mailing List <u>www.nyserda.ny.gov/All-Programs/Programs/Energy-Storage/Contact-Us/Email-Updates</u>

Questions

 energystorage@nyserda.ny.gov