



PROBABILISTIC FRACTURE MECHANICS TOOLKIT FOR HYDROGEN BLENDS IN NATURAL GAS INFRASTRUCTURE



Benjamin Schroeder, Remi Dingreville, **Chris San Marchi**, Joe Ronevich

Overview:

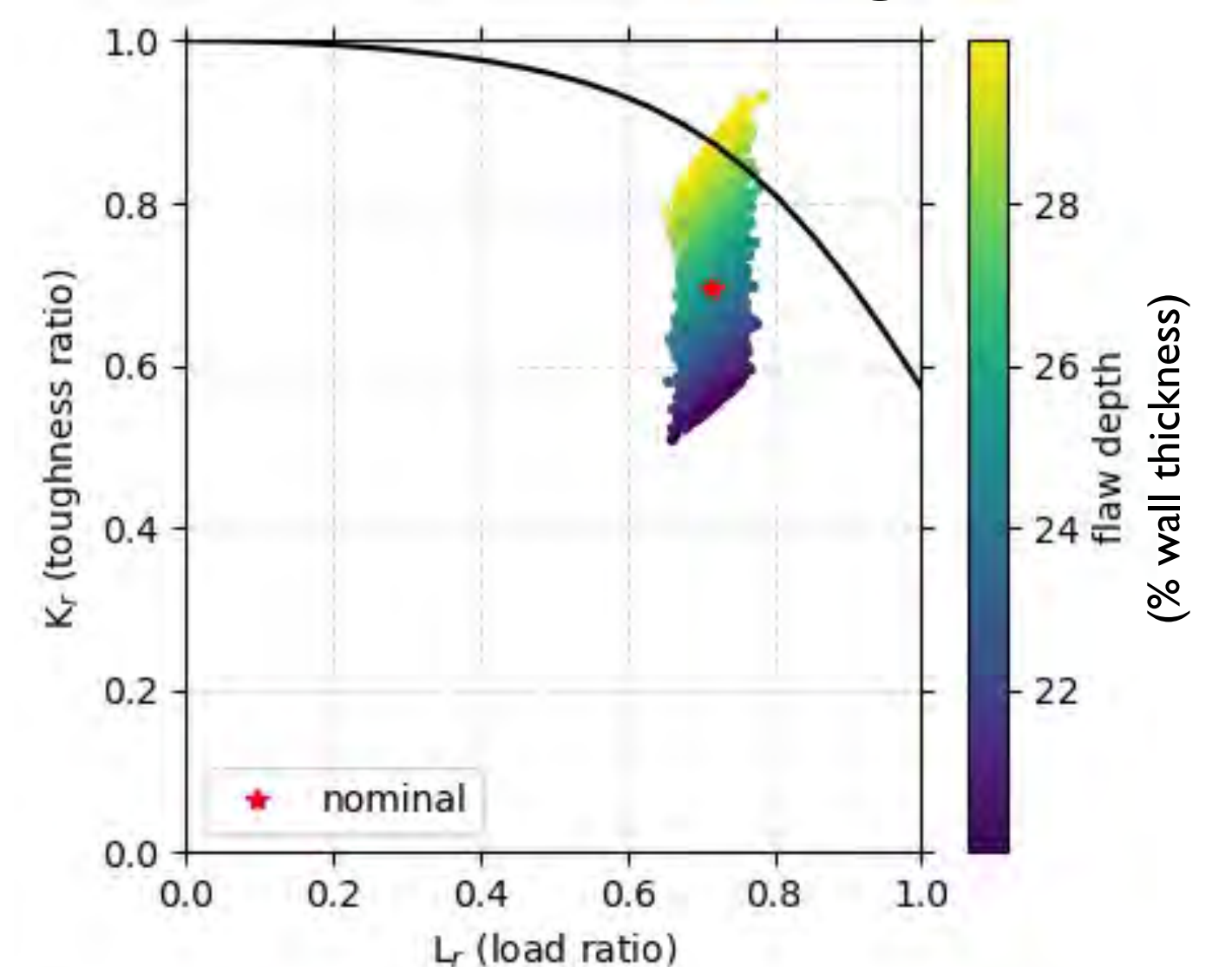
As part of the Pipeline Blending CRADA (a HyBlend™ project), a modular probabilistic fracture mechanics platform coined Hydrogen Extremely Low Probability of Rupture (HELPR) is being developed to assess structural integrity of natural gas infrastructure for transmission and distribution of gaseous hydrogen

Fracture Mechanics and Fatigue Analysis

Demonstration parameters (deterministic):

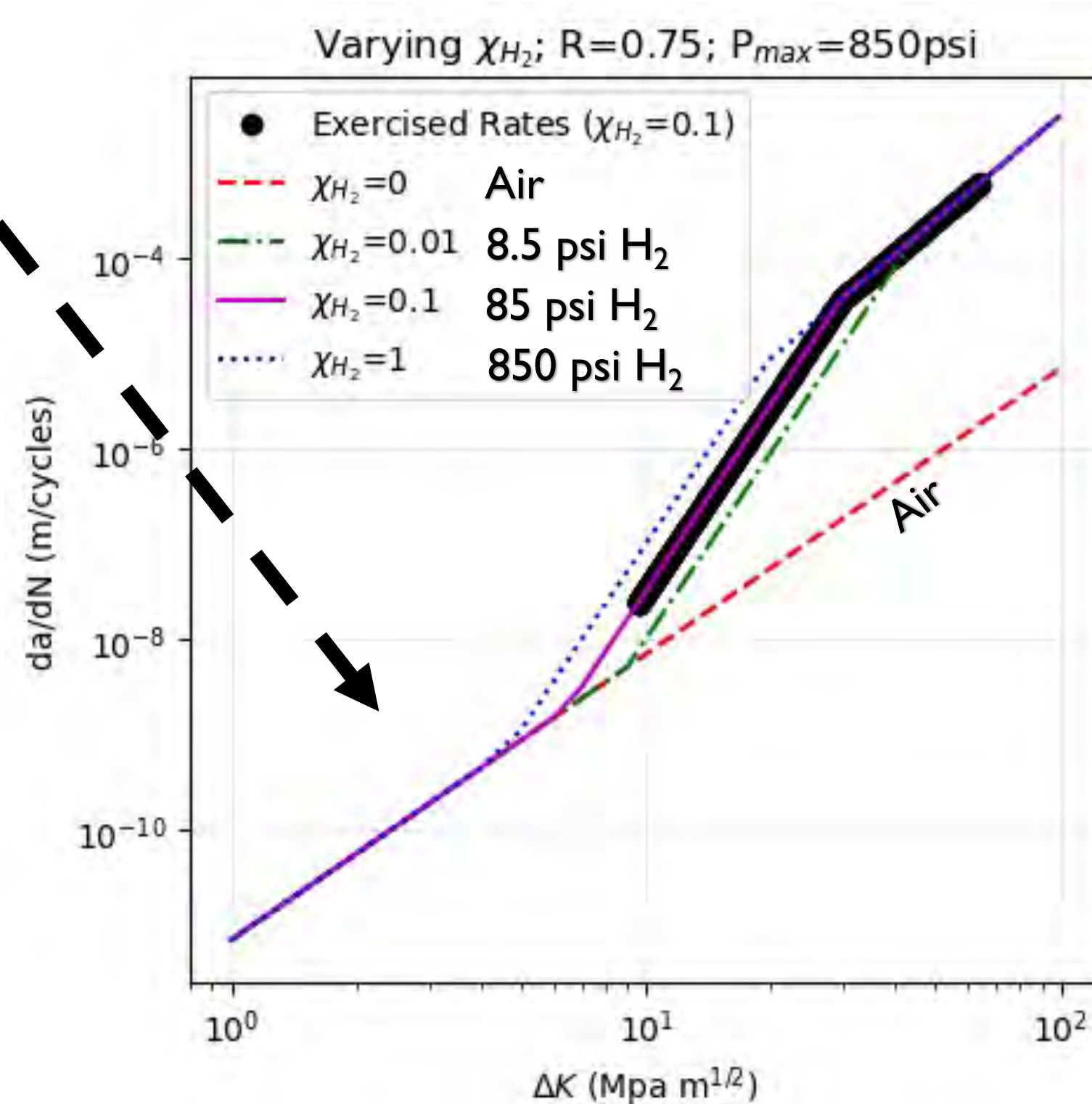
- Pipe diameter: 36 in
- Wall thickness: 0.4 in
- Yield strength: 52 ksi
- Fracture resistance: 50 ksi in^{1/2}
- Max pressure 850 psi
- Min pressure 638 psi
- R = 0.75
- Cyclic loading (1 cycle/day)
- H₂ vol. fraction: 0.1 (85 psi H₂)
- Flaw depth: 25% through wall (a/t)
- Flaw length: 1.57 in

Failure Assessment Diagram



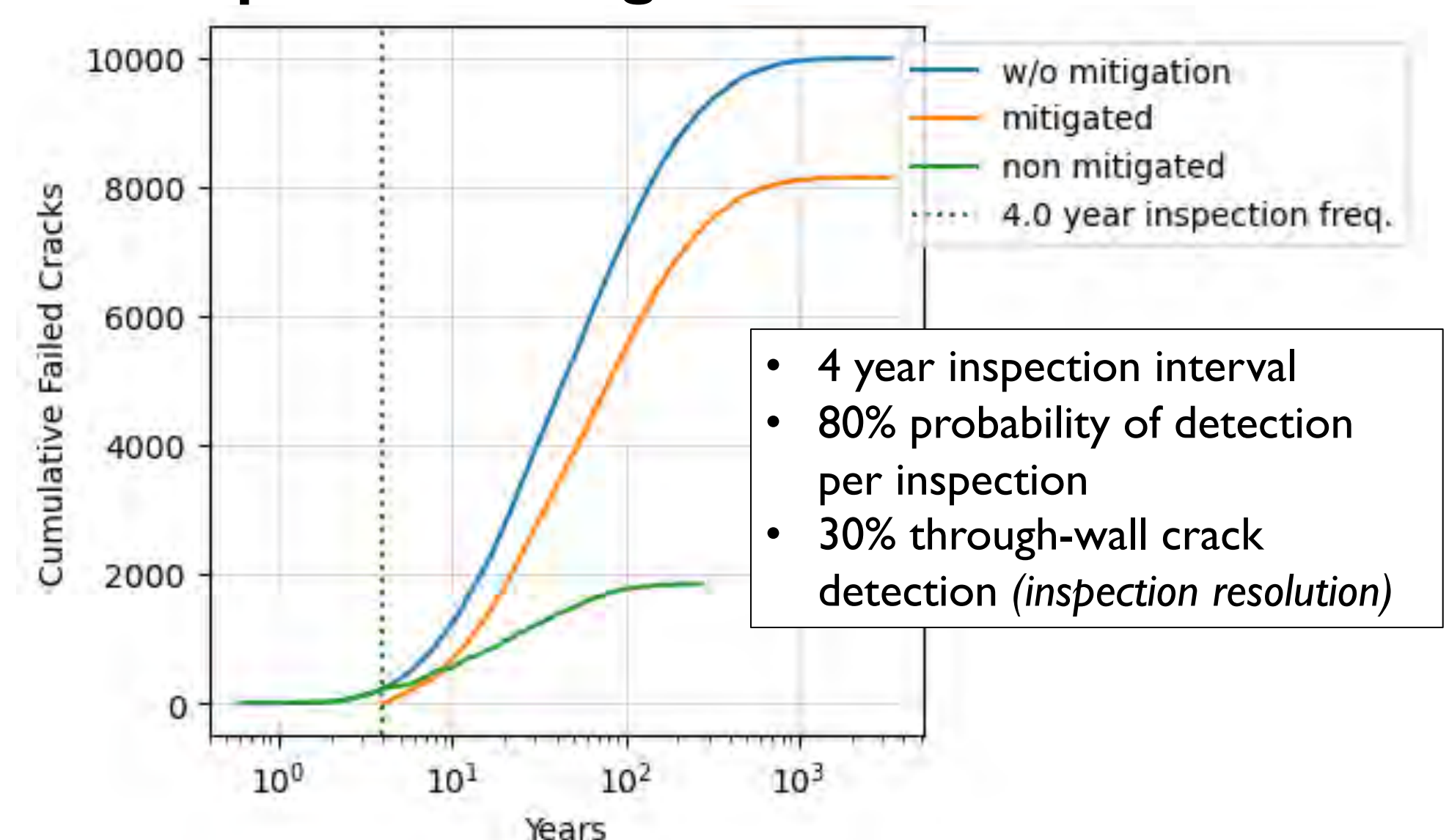
- Crack growth rates determined using **ASME B31.12 bounding curves** with hydrogen correction term
- Stress intensities calculated using analytical Anderson solutions with work towards API approach and high fidelity flaw modeling
- Reduced-order physics models allow for low cost computations
- Predicts unstable crack size a(crit) and # of pressure cycles to reach

Crack Growth Rate Curves

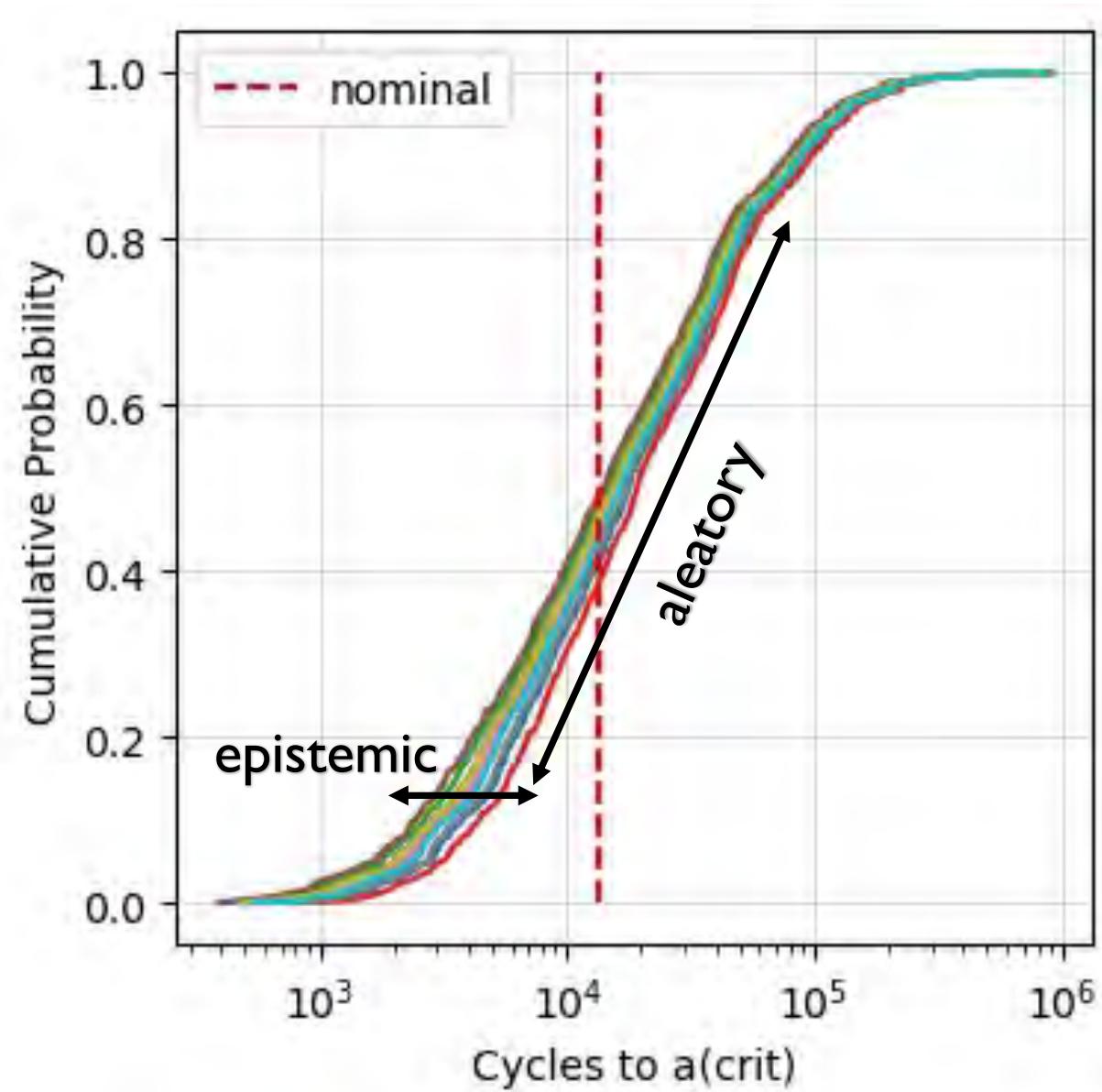


- Capabilities under development include Failure Assessment Diagrams (**FAD**) to account for multiple failure modes and assessing the impact of inspection schedules

Inspection / Mitigation Assessment

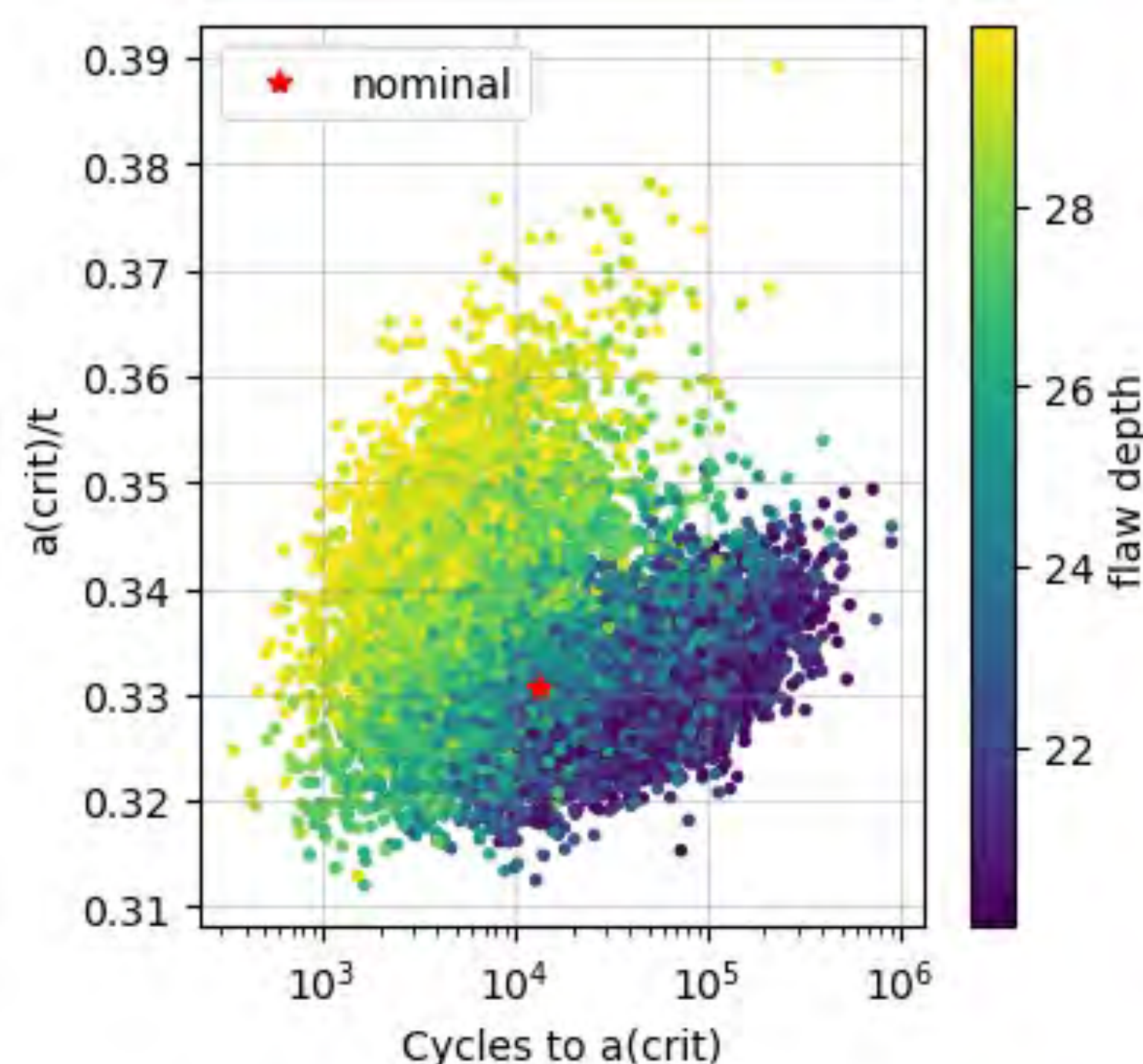


Aleatory & Epistemic Uncertainty



Probabilistic Modeling

Probabilistic Fatigue Predictions

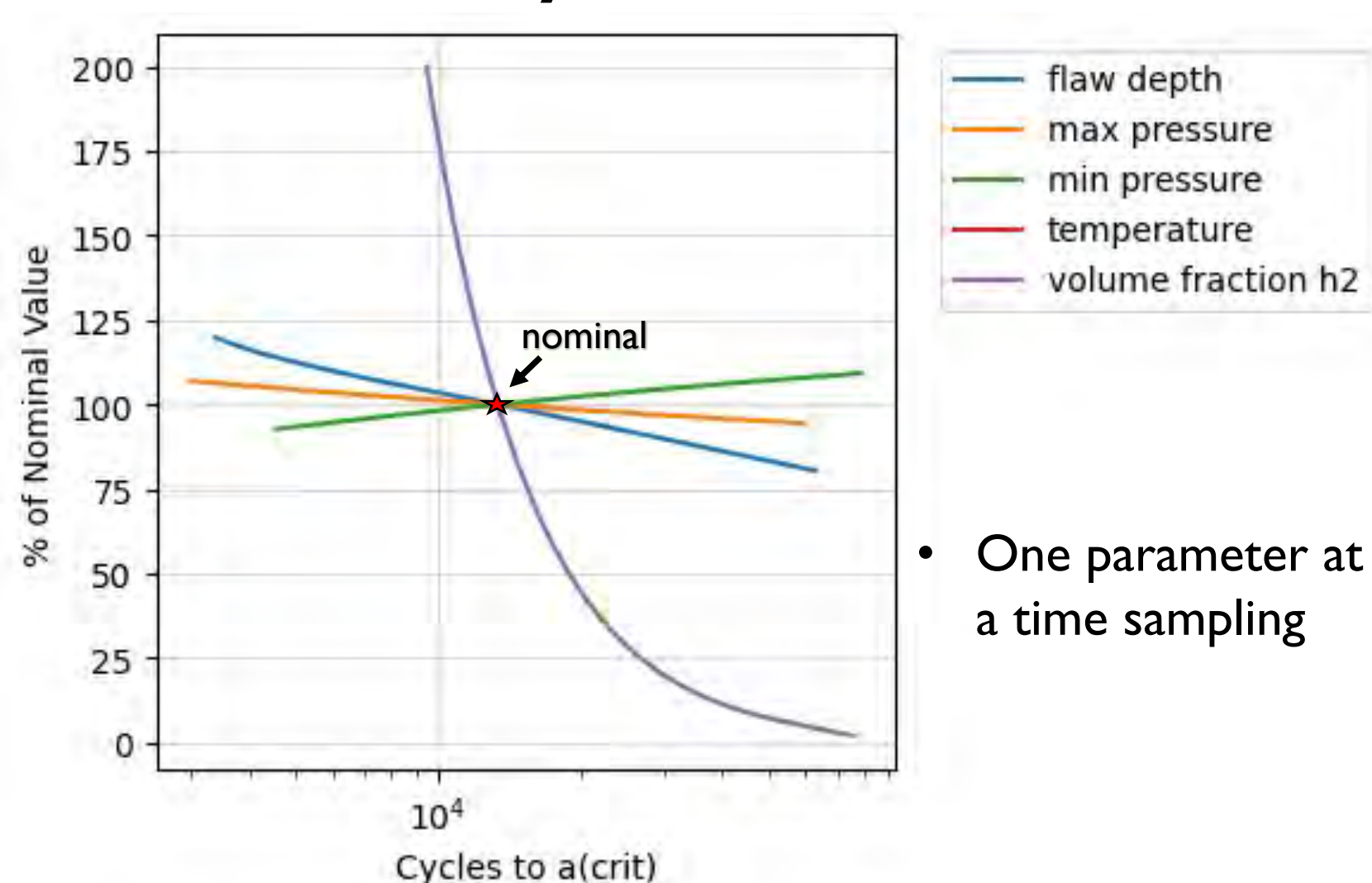


Probabilistic parameters (others remain deterministic):

- Max pressure: N(850, 2) psi (*)
- Min pressure: N(638, 2) psi (*)
- Temperature: U(285, 300) K
- H₂ vol. fraction: U(0, .2)
- Flaw depth: U(20, 30) %
- 10,000 samples
- (*) Epistemic in mix type figure

- Random sampling of probabilistic characterizations of pipeline structure and operation parameters to characterize uncertainty in predictions
- Supports aleatory (random variability) and epistemic (lack of knowledge) uncertainty characterizations
- Enables sensitivity analysis of uncertain inputs and their impacts on predicted quantities
- Allows for uncertainty and margin informed decision making instead of historical safety factors

Sensitivity Studies



• One parameter at a time sampling

Goal:

Inform stakeholders on the structural and operational implications of converting natural gas infrastructure to hydrogen service based on known influence of gaseous hydrogen embrittlement on modern and vintage pipeline steels