

Thermal Energy Storage Technologies



PRESENTED BY

Clifford K. Ho

Sandia National Laboratories, Albuquerque, NM SAND2023-023750





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² **Problem Statement**

Large-capacity, longduration energy storage solutions are needed to ensure grid stability with increasing intermittent

renewables



Includes non-renewable alternative resources.

Indiana, Kansas, North Dakota, Oklahoma, South Carolina, South Dakota, Utah and Virginia have renewable portfolio goals instead of standards. Virginia's RPS goal is based on the volume of electricity sold in 2007.

Map credit: Ciaralou Agpalo Palicpic

Sources: S&P Global Market Intelligence; Sierra Club; Union of Concerned Scientists; Database of State Incentives for Renewables & Efficiency; and state public utility commission websites

ttps://www.spglobal.com/marketintelligence/en/news-insights/latest-news-headlines/us-states-face-uneven-paths-in-movement-for-100-clean-energy-53419260





Growing Need for Large-Scale Energy Storage





5 Thermal Energy Storage - Overview





• Sensible (single-phase) storage

- Use temperature difference to store heat
- Molten salts (nitrates <600 °C; carbonates, chlorides 700 – 900 °C)
- Solids storage (graphite, concrete, ceramic particles), >1000 °C
- Phase-change materials
 - Use latent heat to store energy (e.g., molten salts, metallic alloys)



Thermochemical storage

• Converting thermal energy into chemical bonds (e.g., decomposition/synthesis, redox reactions)



Molten-salt storage tanks at Solana CSP plant in Arizona. Credit: Abengoa

Sensible Heat Storage

7 Molten Salt Storage

• Nearly 30 GWh_{e} of global capacity using concentrating solar power



Solana Parabolic Trough Plant, AZ (280 MW_e with 6 hrs storage (1.5 GWh_e)



Crescent Dunes Solar Tower, NV 110 MW_e with 10 hrs storage (1.1 GWh_e)

Solid Particle Storage – Moving Particles

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High-Temperature Particle-Based CSP





¹⁰ Solid Particle Storage – Fixed Bed



Siemens Gamesa Electric Thermal Energy Storage pilot demonstration with thermal storage capacity of 130 MWh at temperatures of 750 °C (image from <u>website</u>).

Latent Heat Storage

¹² Molten Aluminum Alloy Phase Change - Azelio

- Electricity melts recycled aluminum at 600 C
- Stored heat is used to generate electricity using Stirling engine



¹³ Liquefied Air Phase Change – Highview Power

- Electricity is used to compress air (Claude cycle) that is then stored as cryogenic liquid
- When needed, liquid is allowed to vaporize, expanding through turbines to generate electricity



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Images: Highview Power

Highview Power Liquid Air Energy Storage 50 MW/400 MWh

Thermochemical Storage

¹⁵ Thermochemical Storage – Example

Scalable Thermochemical Option for Renewable Energy Storage (STORES) Petrasch et al., Michigan State U., ARPA-E

- Mg0 + 2Mn0 + $\frac{1}{2}$ O₂ \leftrightarrow MgMn₂O₄
- Charged by electrical heating,
- 1000-1500 °C,
- 2000 MJ/m³_{th-ch}
- 40 ft-container module:
 26 MWh_{th-ch}: 11-16 MWh_e



1. Carbon steel enclosure, 2. Microporous insulation, 3. Refractory bricks, 4. Cooling air circulation tubes, 5. Molybdenum disilicide heating elements, 6. Compressed air inlet (from compressor), 7. Magnesium manganese oxide reactive material, 8. Ceramic grit support, 9. Heated air outlet (to turbine), 10. Supporting frame (standard shipping container dimensions)



Thermal Energy Storage Summary

	Sensible Heat Storage	Latent Heat Storage	Thermochemical Storage
Storage mechanism	Energy stored as temperature difference in solid (e.g., concrete, rock, sand) or liquid media (molten salt)	Energy stored using phase change materials (e.g., salts, metals, organics)	Energy stored in chemical bonds
Energy Density	~200 - 500 kJ/kg (for ~200 - 400 °C temperature differential)	~100 - 200 kJ/kg for nitrate salts; ~200 - 500 kJ/kg for metals; ~1000 kJ/kg for fluoride salts	~300 - 6,000 kJ/kg
Advantages	 Demonstrated large energy capacity (~GWh) Inexpensive media Solid media does not freeze and can achieve >1000°C 	 Good for isothermal applications Can provide large energy density with combined sensible and latent heat storage 	 Large energy densities Small heat losses Potential for long-term storage Compact storage system
Challenges	 Heat loss at high temperatures Lower energy density requires larger volumes Molten salts freeze at ~200 °C. 	 Potential for corrosion For larger ∆T, may need cascaded systems (adds costs and complexity) Low maturity 	Higher complexityLow maturityHigher capital costs
Maturity	High	Low	Low
Cost	 ~\$1/kg for molten salts and ceramic particles ~\$0.1/kg for rock and sands ~\$1/MJ - \$10/MJ (system capital cost) 	 ~\$4/kg - \$300/kg ~\$10/MJ - \$100/MJ (system capital cost) 	 ~\$10/MJ - \$100/MJ (system capital cost)

18 Questions?



Cliff Ho, (505) 844-2384, <u>ckho@sandia.gov</u>



²⁰ Two-Tank Heat Pump Storage

"Malta"



1. Collects

Energy is gathered from wind, solar, or fossil generators on the grid as electrical energy and sent to Malta's energy storage system. 2. Converts The electricity drives a heat pump, which converts electrical energy into thermal energy by creating a temperature difference. **3. Stores** The heat is then stored in molten salt, while the cold is stored in a chilled liquid.

4. Reconverts The temperature difference is converted back to electrical energy with a heat engine.

5. Distributes

Electricity is sent back to the grid when it is needed.

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https://x.company/projects/malta/