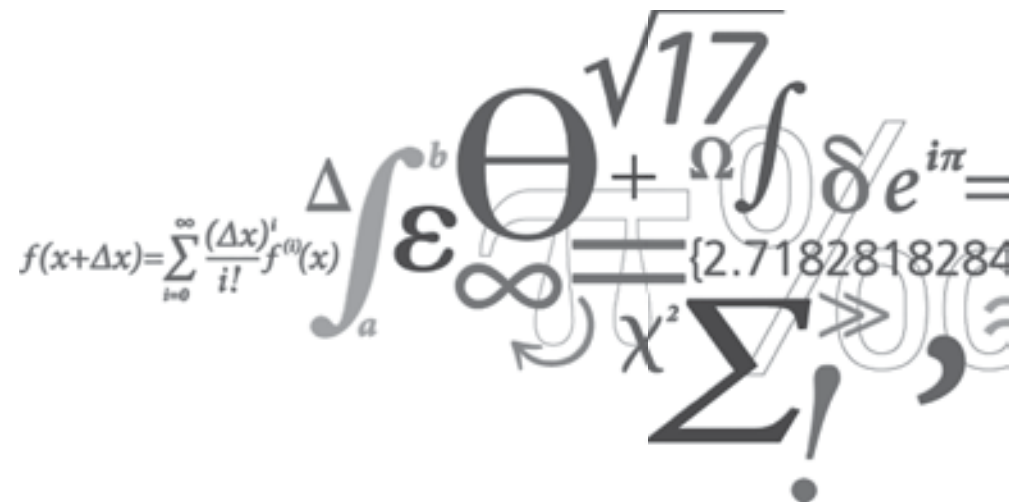


Wind Turbine Inflow and Wake Measurements Using Scanning Lidar: “WindScanners”

Torben Mikkelsen

2018 Sandia Blade Workshop
 August 28-29, 2018
 Lubbock, Texas



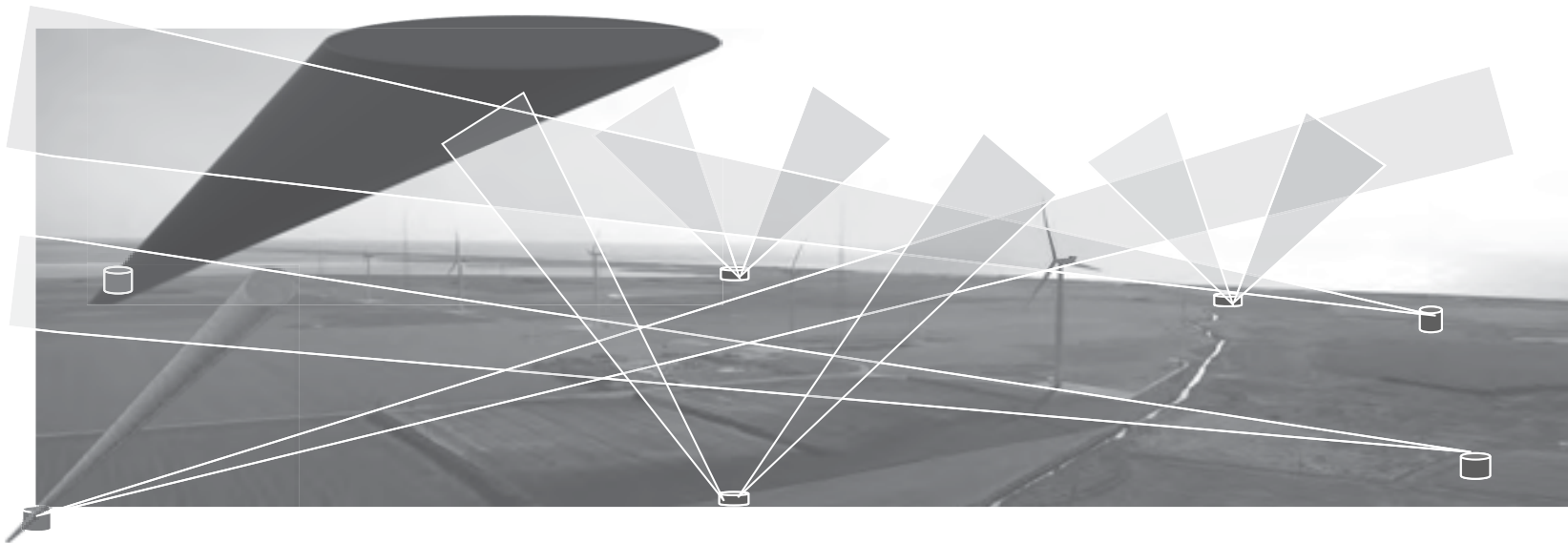
The Need for Wind Lidar Measurement Technology ...

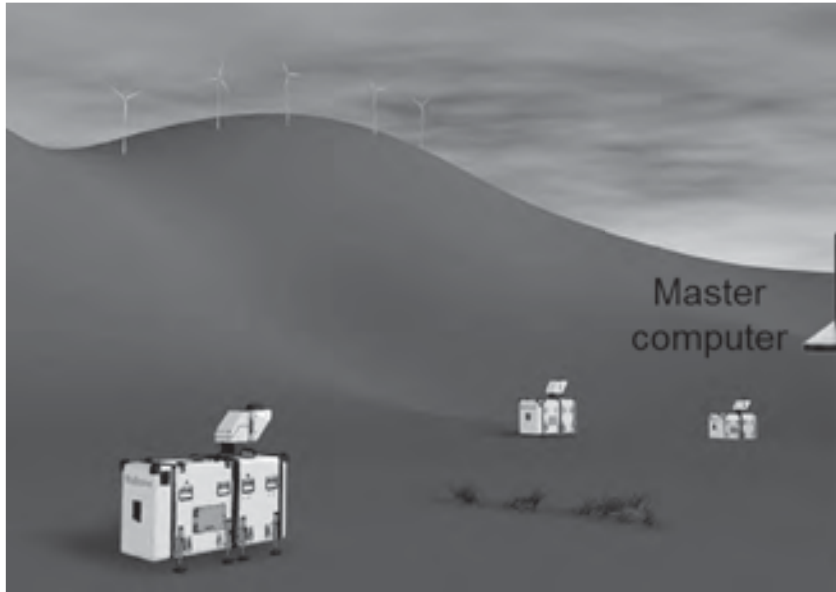


Our "WindScanner Vision" 2007:

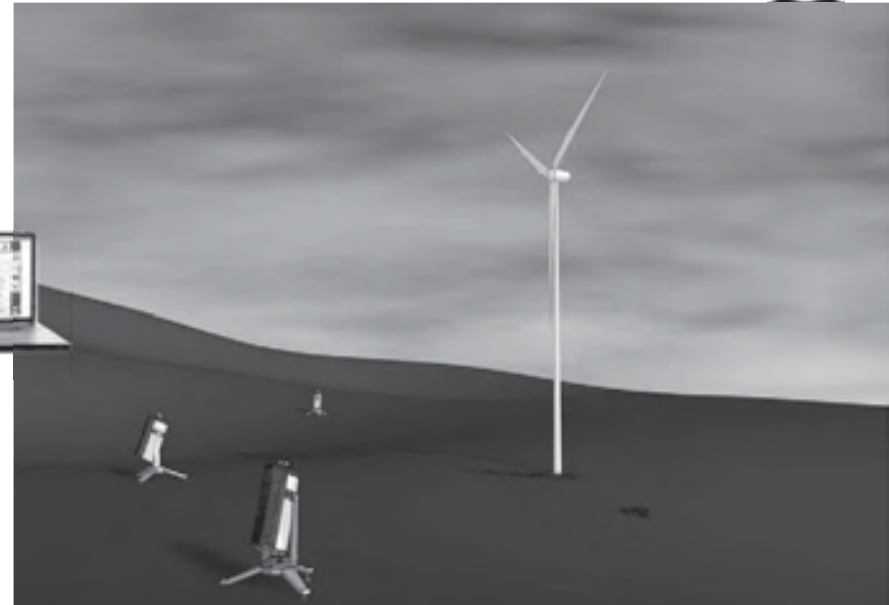
Remote sensing based 3D mean and turbulence wind field measurements around future huge WT's

Picture: Test site Høvsøre, Denmark:





Long-range WindScanners map 3D wind fields around entire wind farms



Short-range WindScanners map 3D mean and turbulence fields around single wind turbines



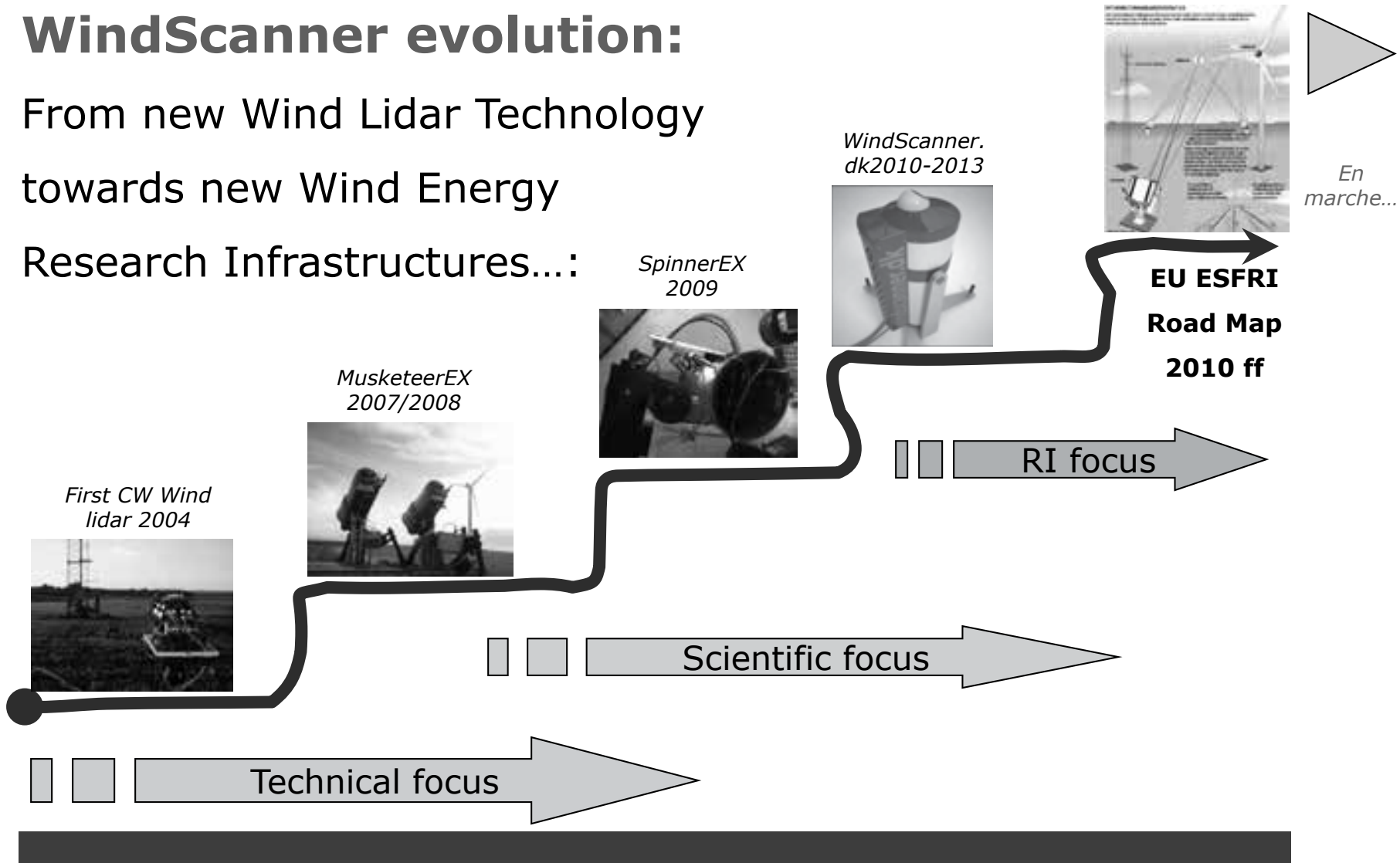
SpinnerLidars for advanced WT control



WindScanner evolution:

From new Wind Lidar Technology
towards new Wind Energy

Research Infrastructures...:



MusketeerEx-II:

Høvsøre Dec. 2008 Windscanner lidar test

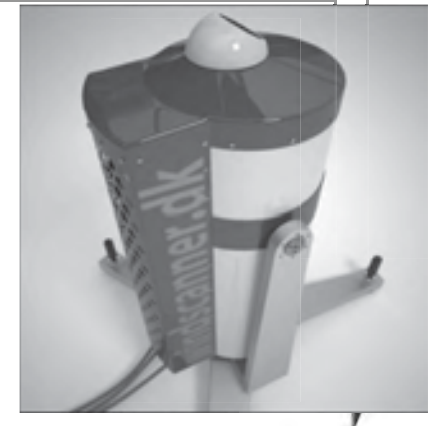
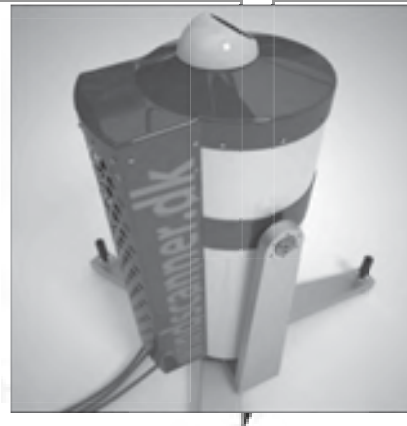
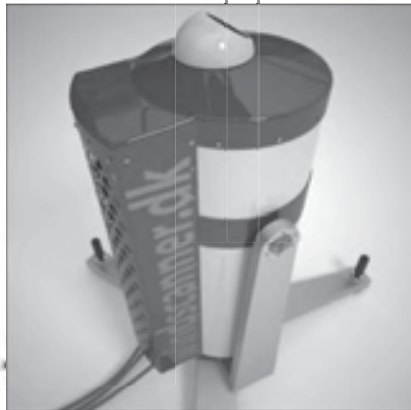
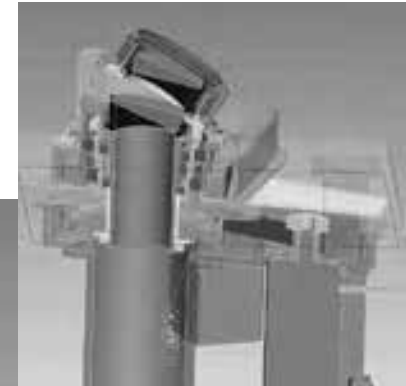
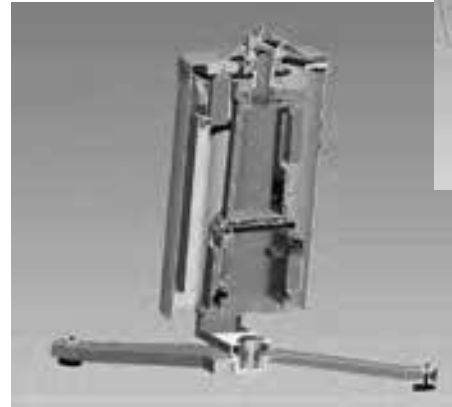
Spatial-resolution improved "Stretch Pod" Unit 107 (left) vs. Windscanner Unit 120 (right)



WindScanner.dk: 9-axes time and space control system:



Synchronization and trajectory-coordinated steering of 3 x 3 axes:



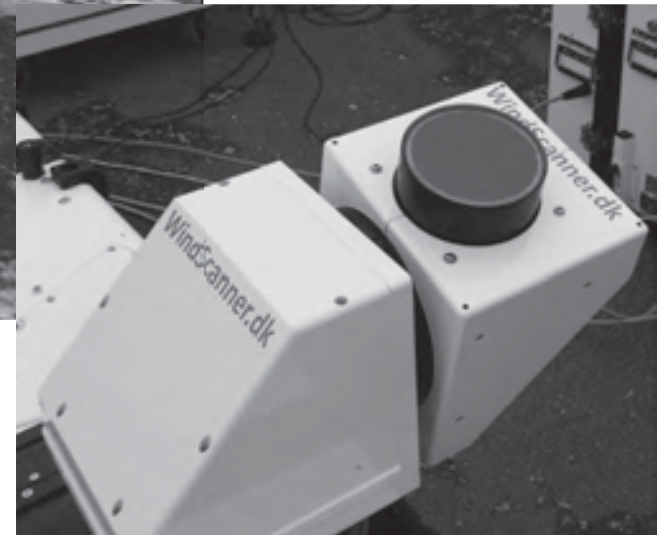
**2015 Continuous wave (CW)
6" Telescope SR WindScanner ver. 2.0
Focal range 20 - 300 m**



WINDSCANNER OVERVIEW



Long range Wind Scanners synchronously operating to measure wind speeds





(1)

VISION I:

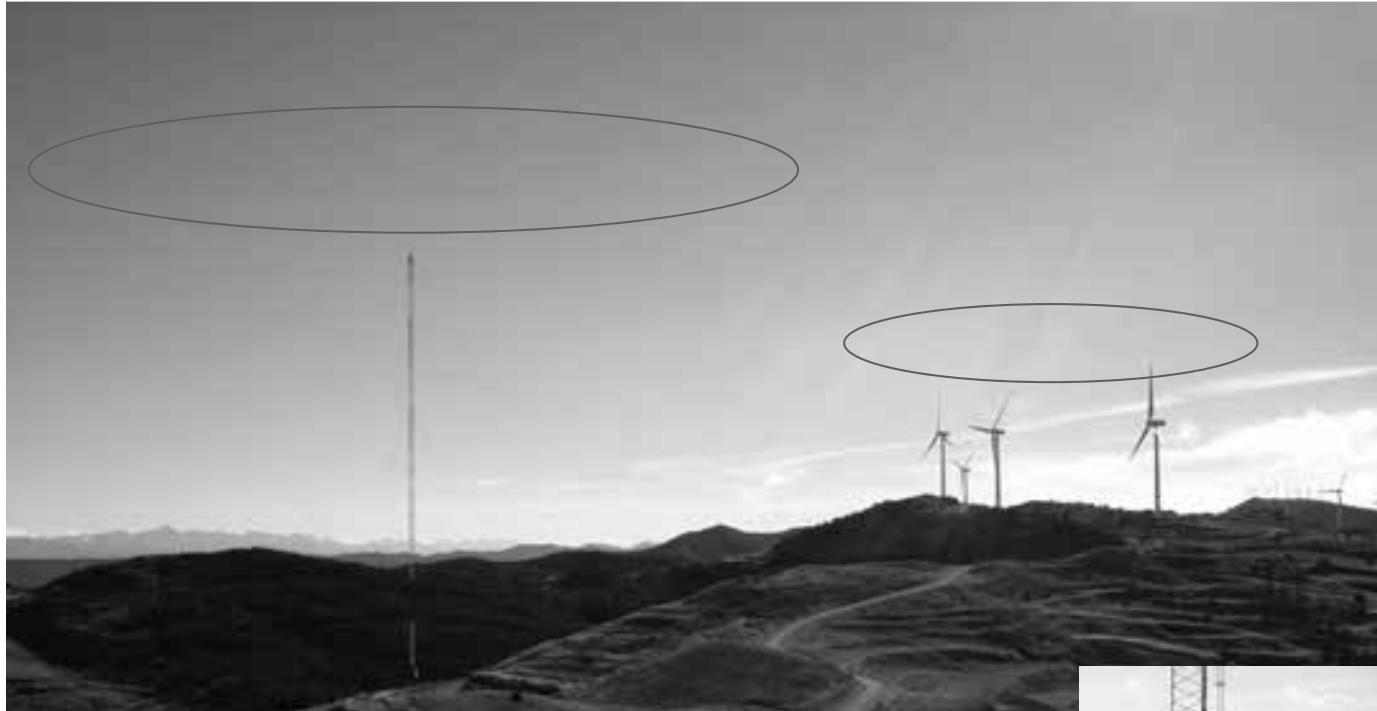
Full scale off and on shore measurements on WT arrays & wakes
e.g. as here at Horns reef



2

Vision II: RI Windscanner

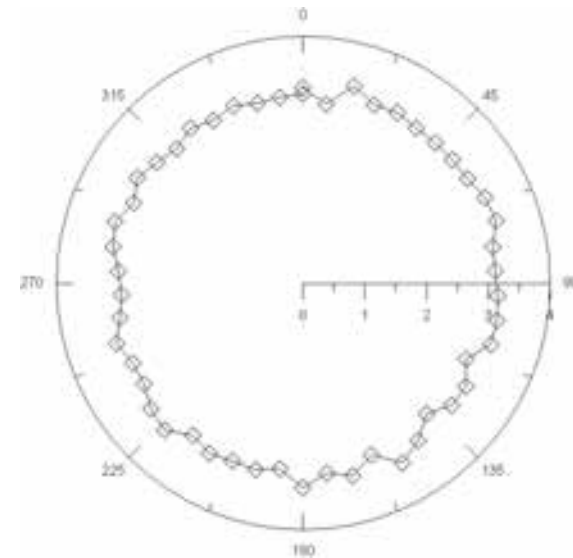
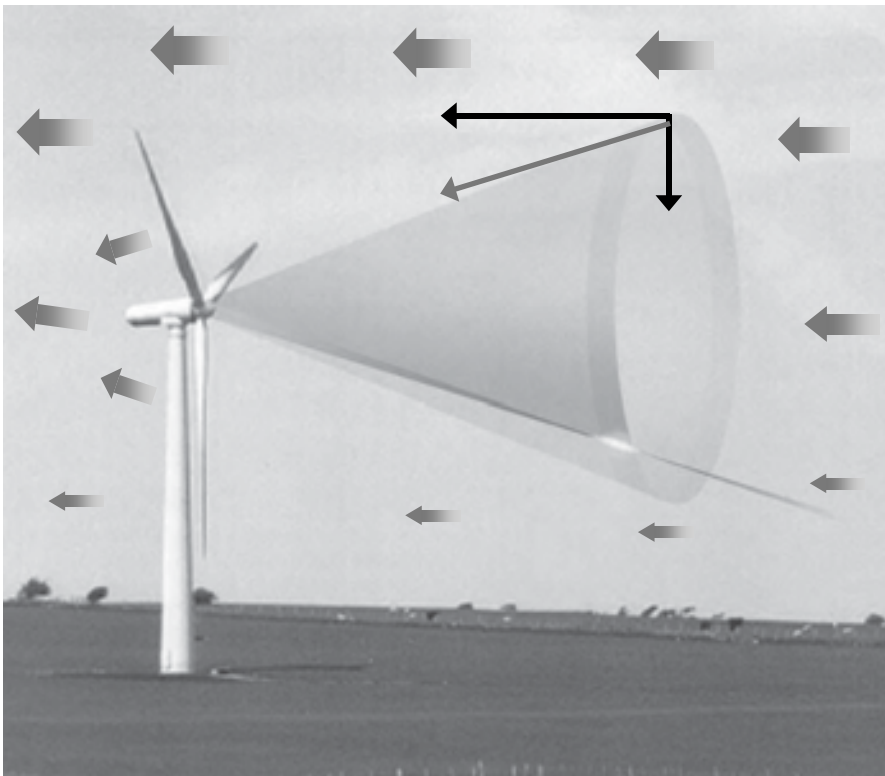
Secure wind resource estimation in particular in complex terrain



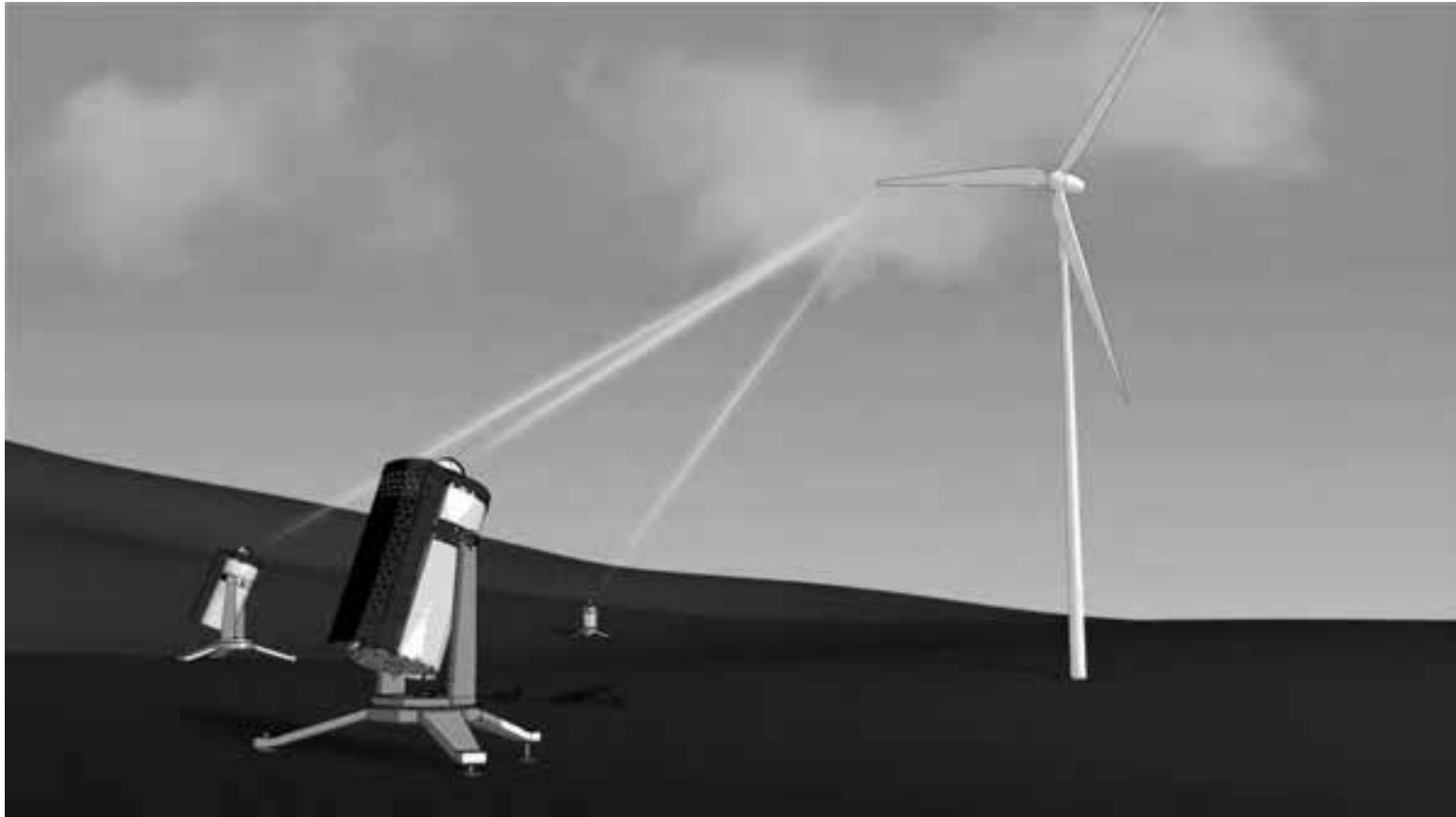
(3)

VISION III

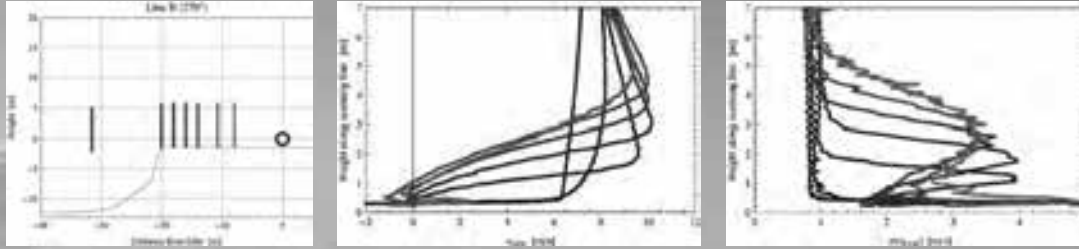
Pro-active wind turbine control from upwind measurements by lidars integrated in the nacelle... :



Short-range WindScanners (cw)



Mean wind and turbulence above a steep 12-m high escarpment at the small isolated Bolund peninsula in the Roskilde fjord



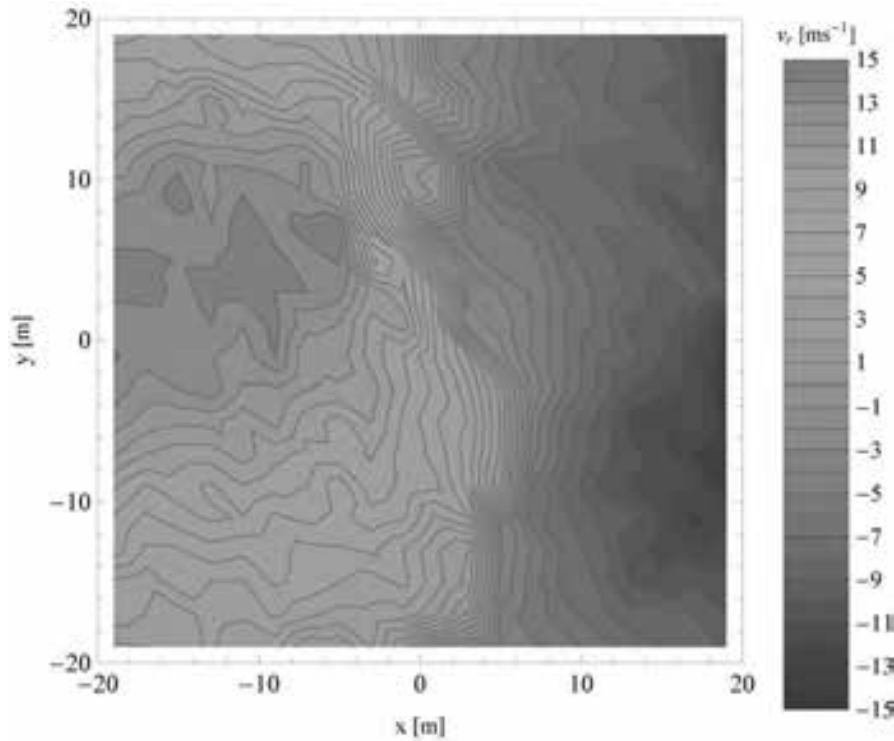
Norwegian offshore rescue helicopter (Sea King 20 ton)



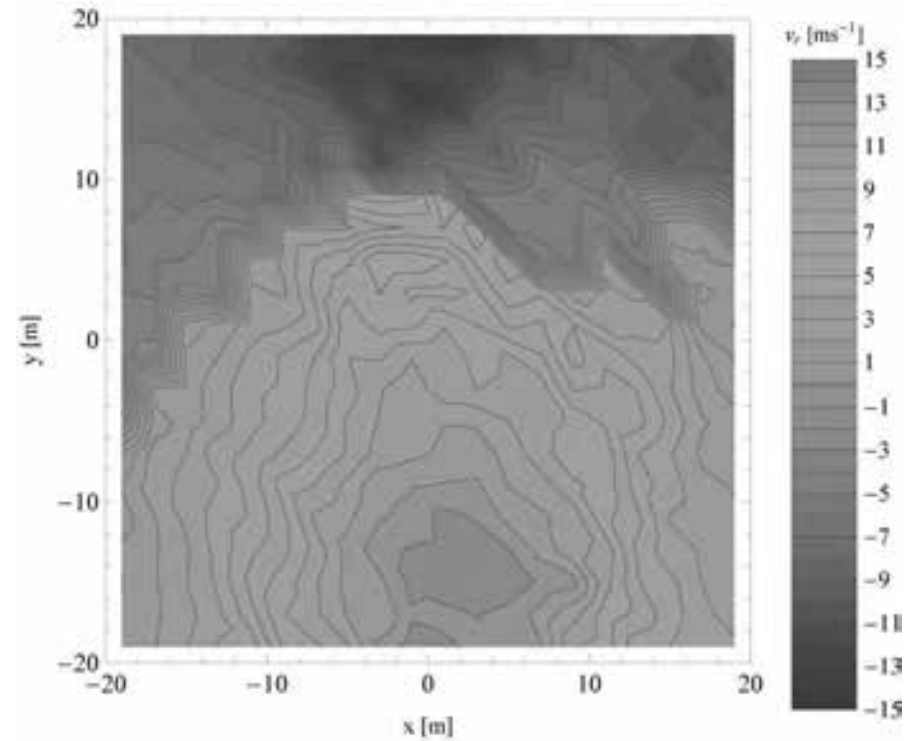
Horizontal scanning Pre-trial :2011-12-06



5 MINUTES AVERAGE:

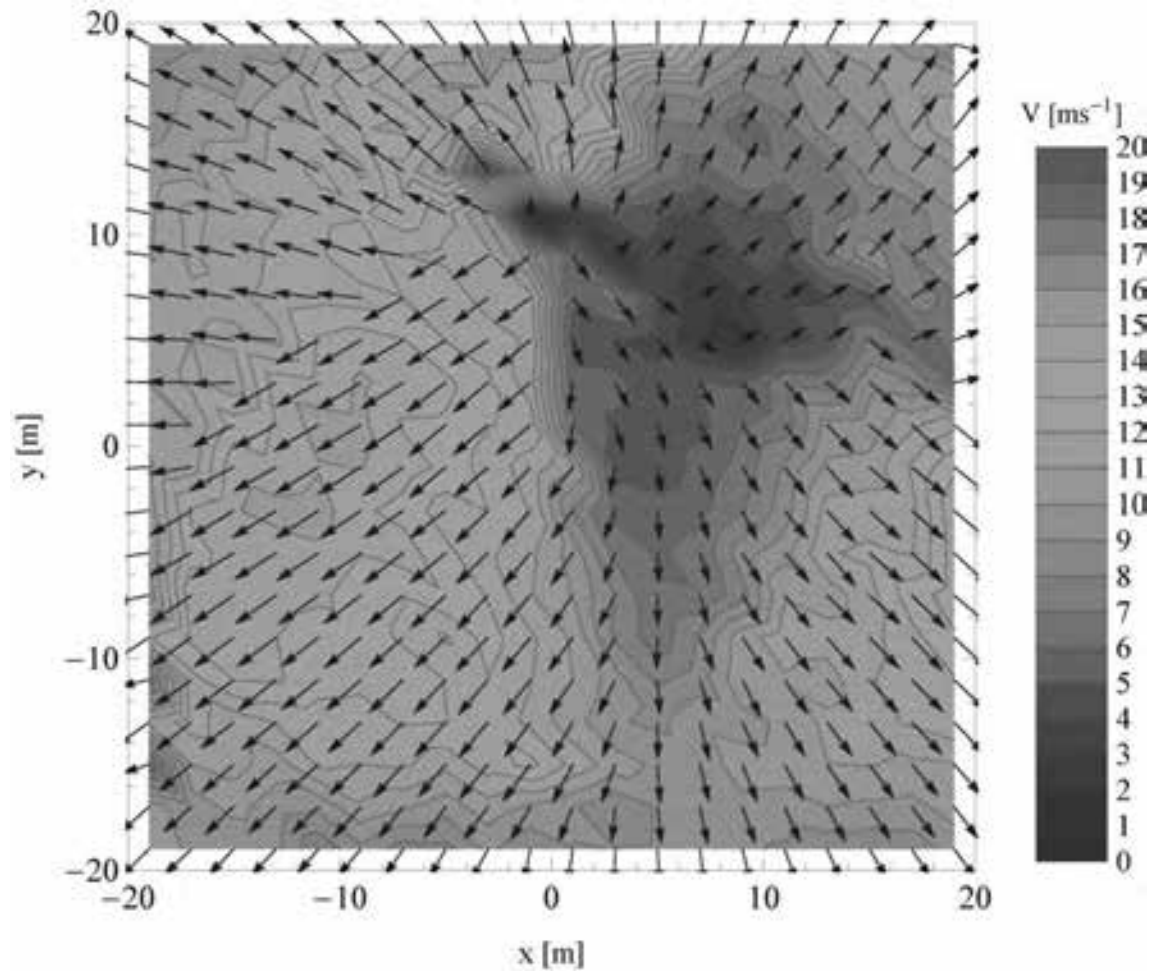


R2D1



R2D2

5 MINUTES AVERAGE Resulting Wind Vector Plot:



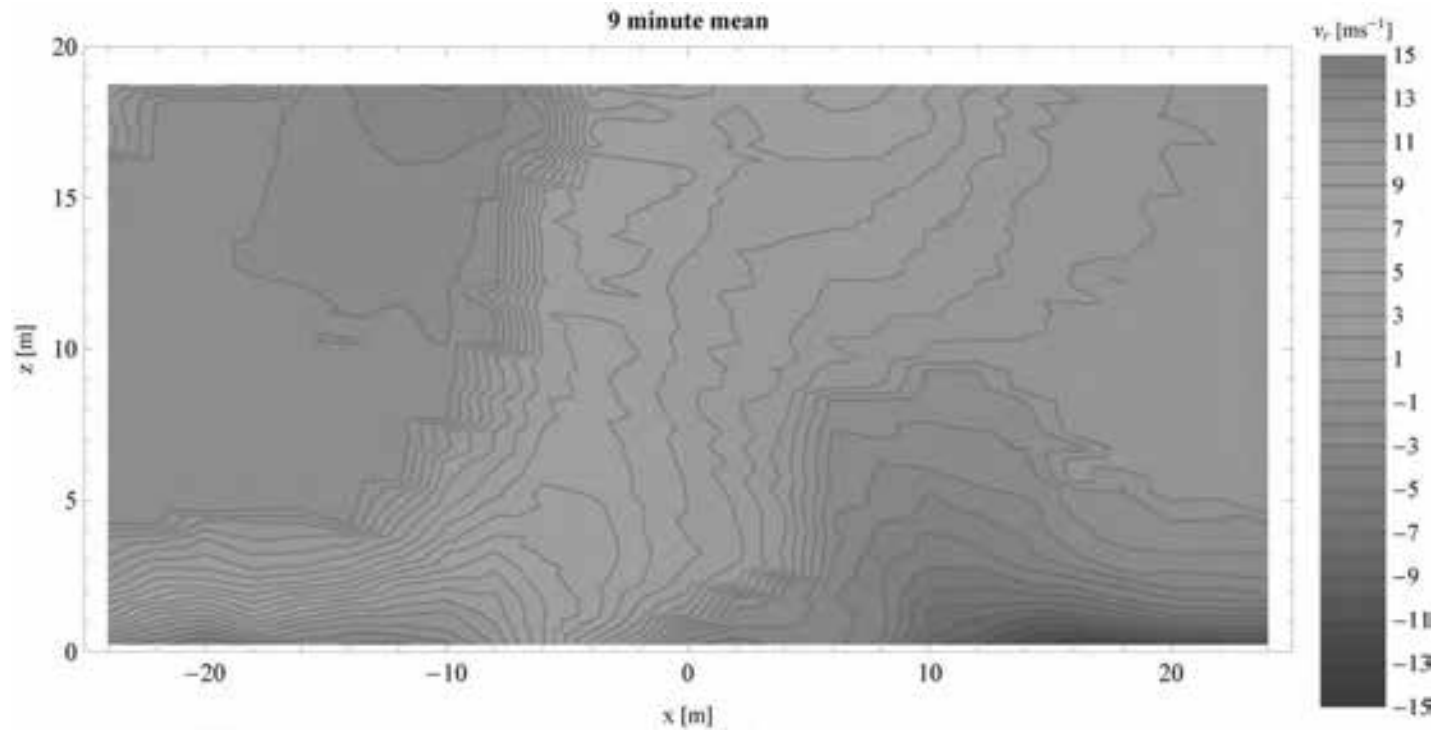
Vertical scanning

R2D1 & R2D2: Time 16:50-17:00 2011-12-07



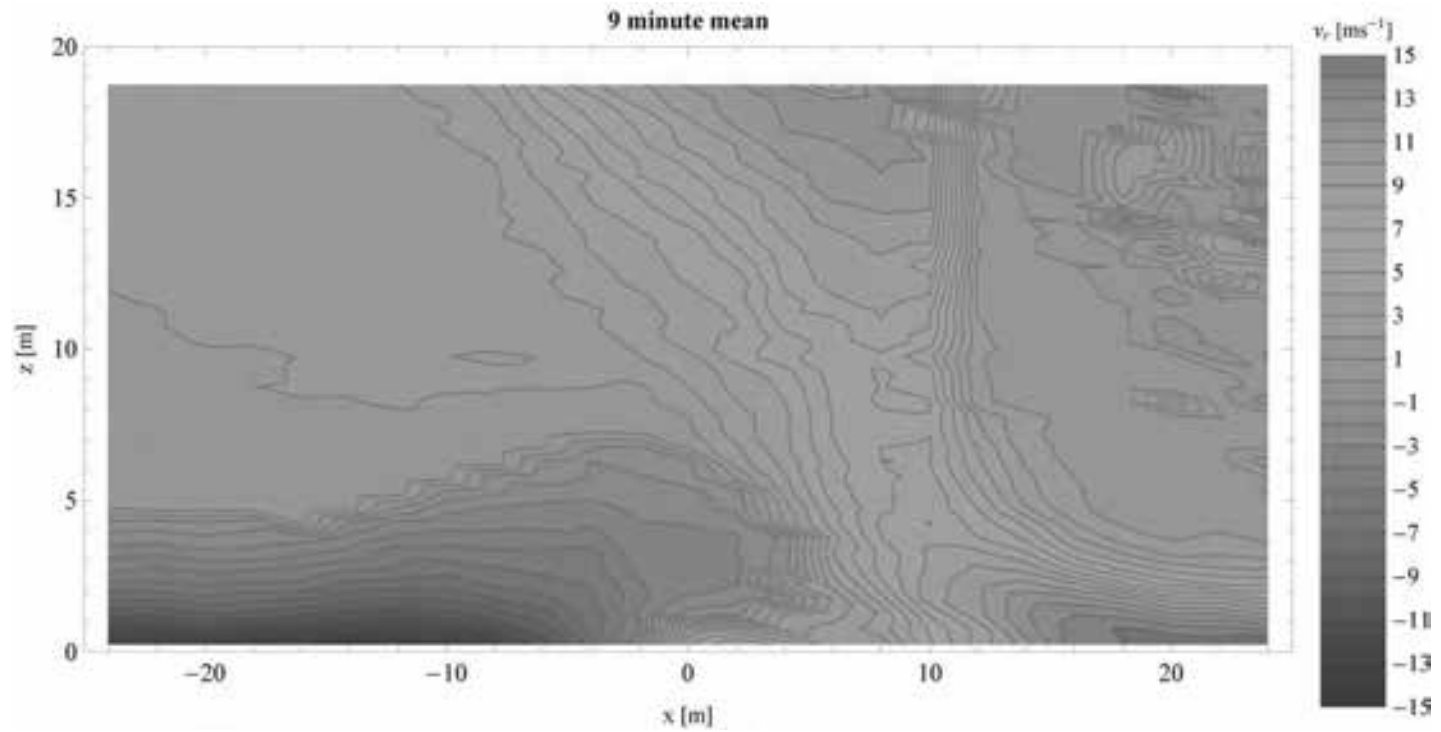
Vertical Scan (9 minute average)

R2D1



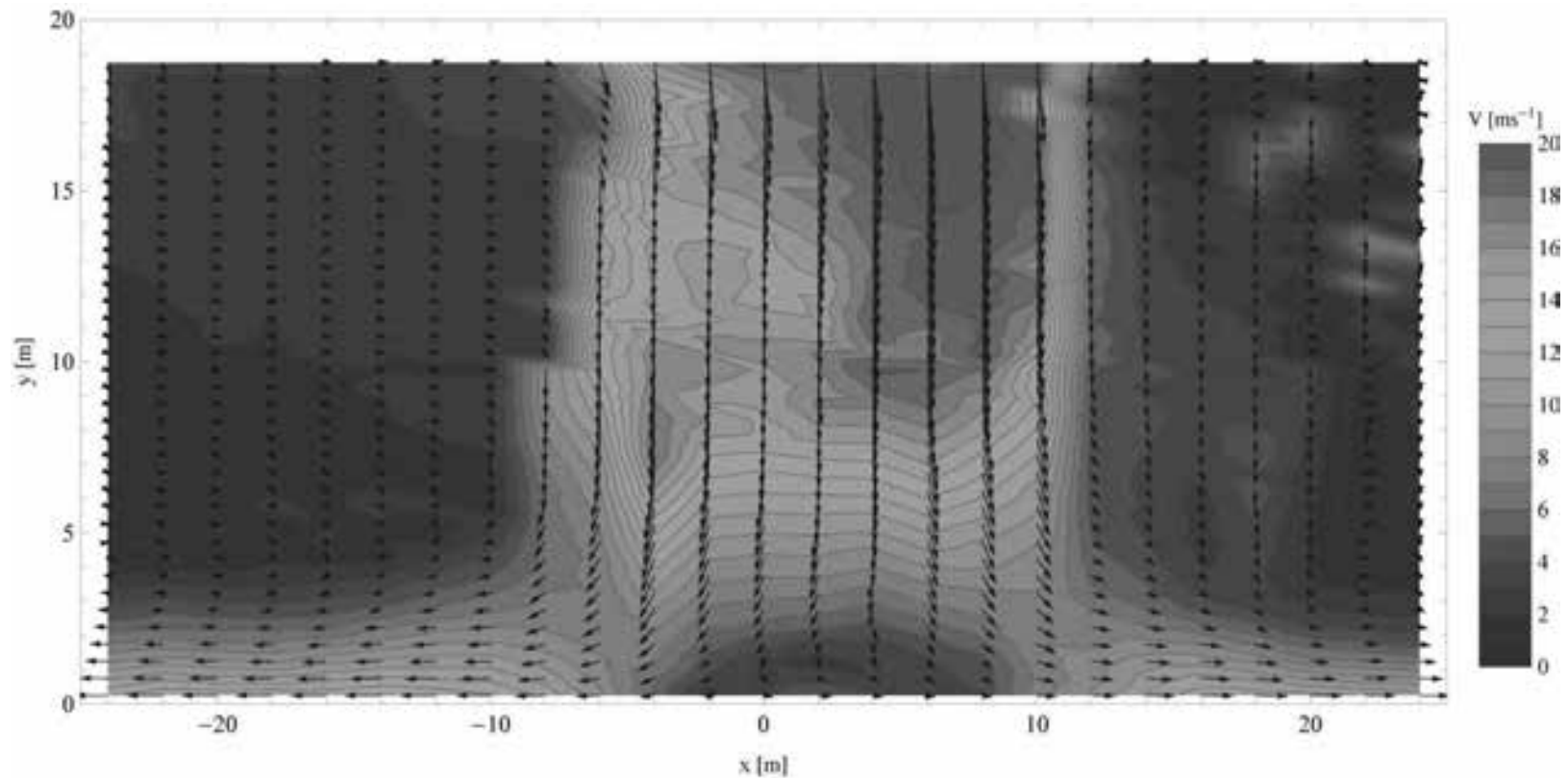
Vertical Scan (9 minute average)

R2D2



Vertical Scan (10 minute average):

R2D1 and R2D2 vertical scans – Combined to final 2D vertical plot:



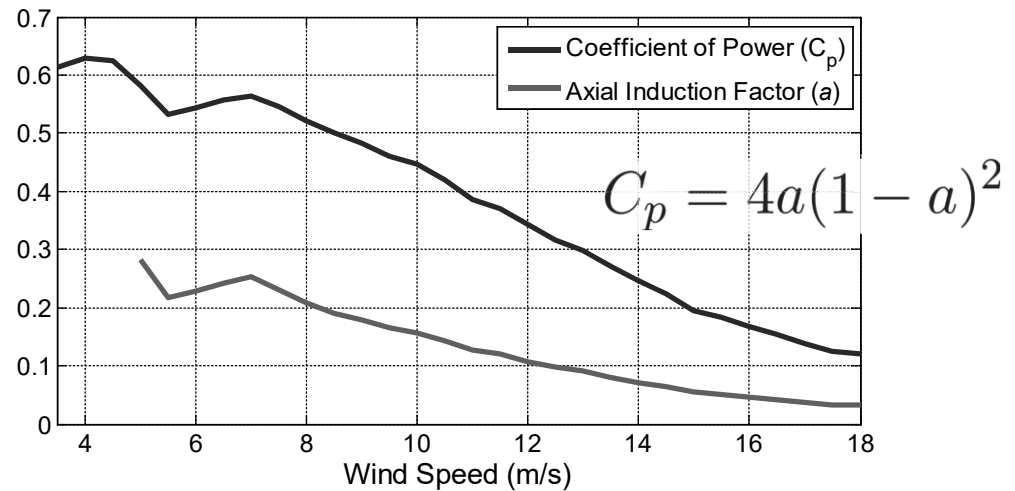
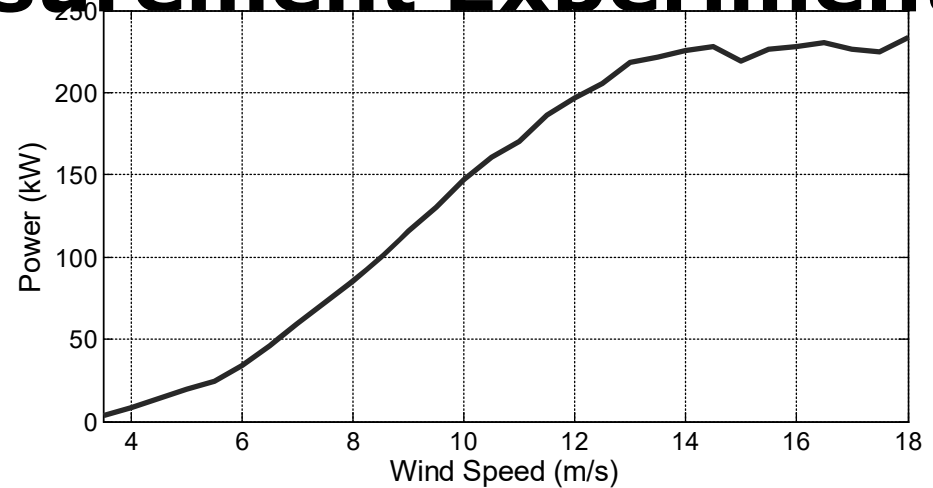
V27 Inflow Measurement Experiment Spring 2014



DTU Wind Energy Short Range WindScanners based on ZephIR continuous-wave lidars with programmable prism and focus motors

- Focus distance: 10 m – 200 m
- Can measure any point within 60° of center direction
- Velocity measurements at 100 Hz

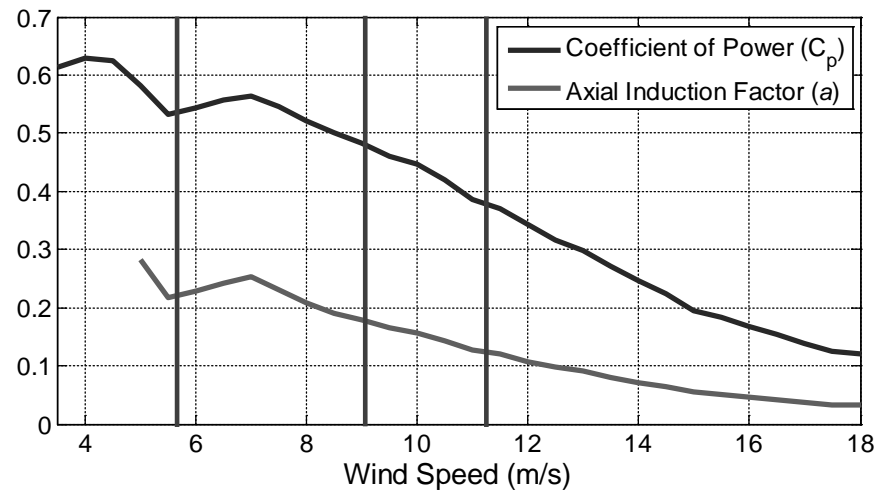
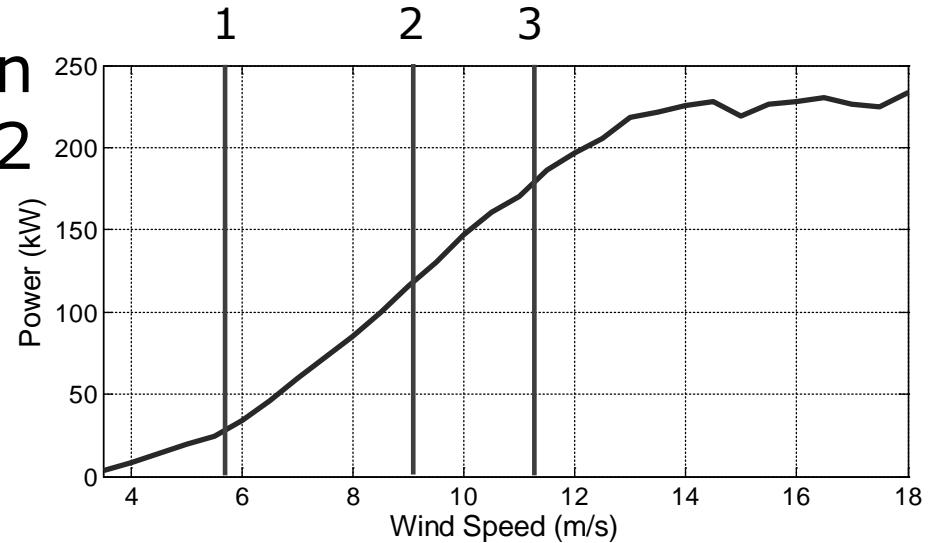
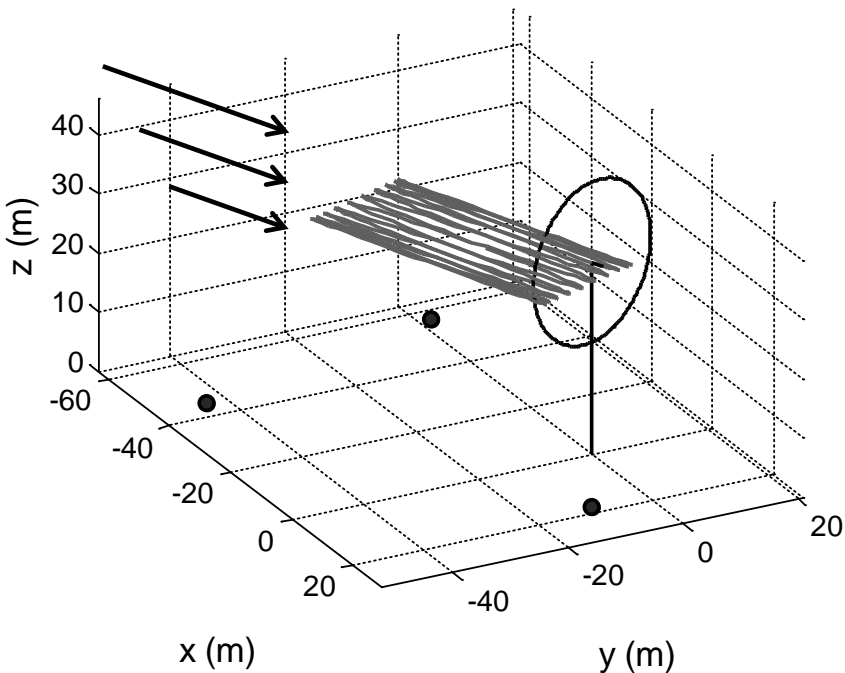
V27 Inflow Measurement Experiment



- Vestas V27, 225 kW turbine
- 27 m rotor diameter
- 32.5 m hub height

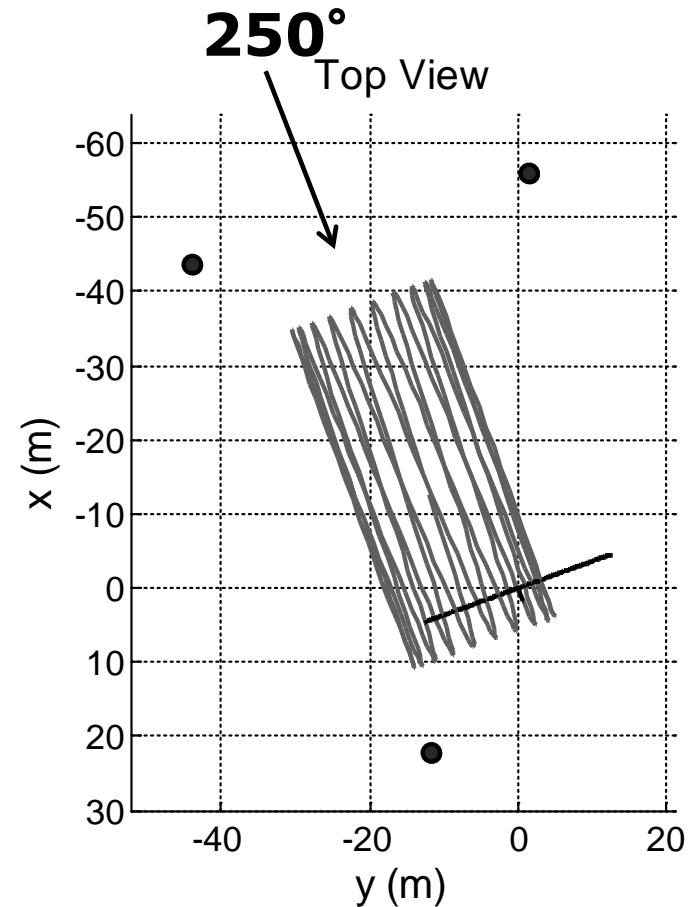
Data Analyzed

- xy plane, 10 sec. scan
- $1.6 D$ upstream to $0.2 D$ downstream
- One side of rotor



V27 Inflow Measurement Experiment

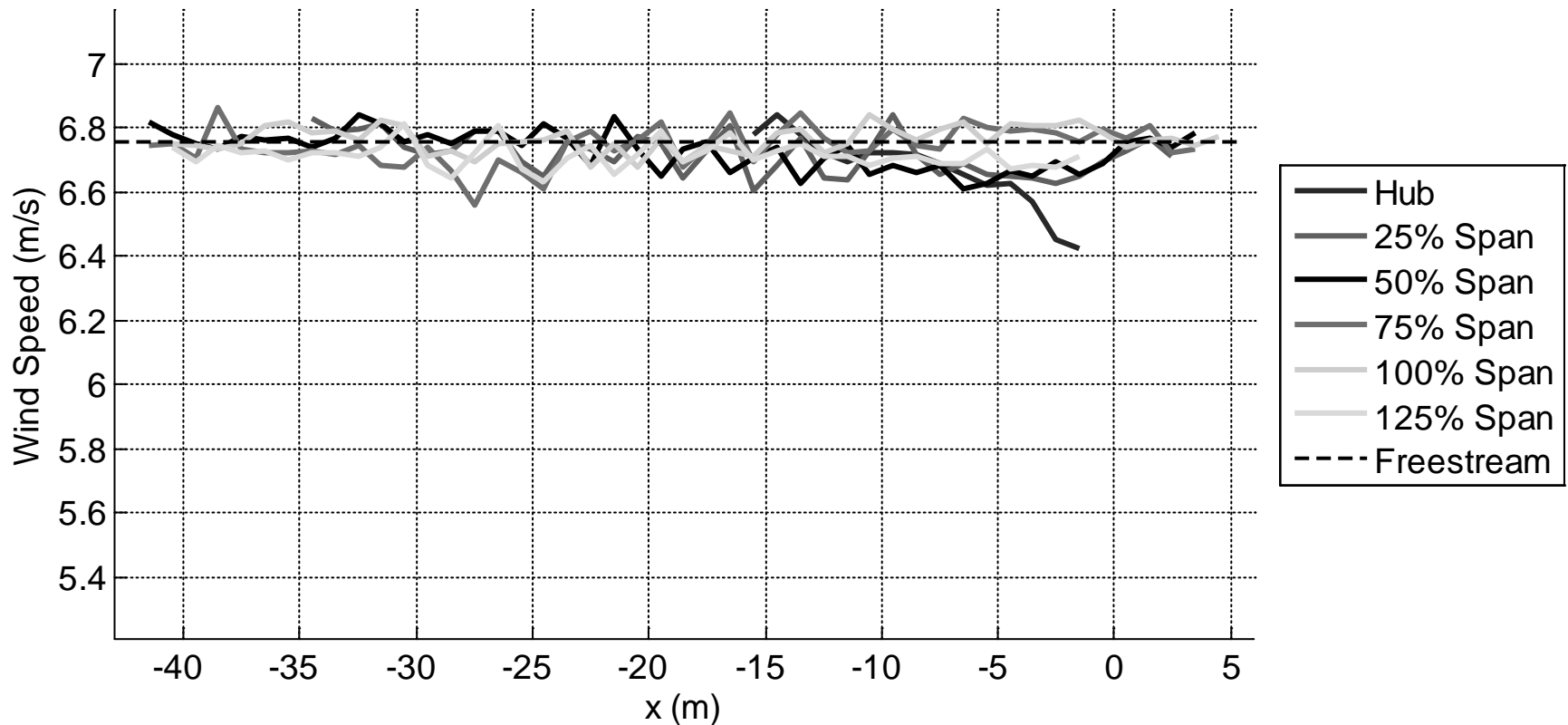
- Measuring one half of rotor plane at hub height
- Measurements up to $1.6 D$
- Three lidars allow the measurement of u, v, w wind components
- Lidar positions chosen to avoid measuring perpendicular to wind direction
- Lidar positions chosen to minimize focus distance
- Focus distances: 33 – 76 meters
- FWHM of range weighting: 1.5 – 7 meters



Radial Dependence 3 min. avg., $U = 6.76$ m/s

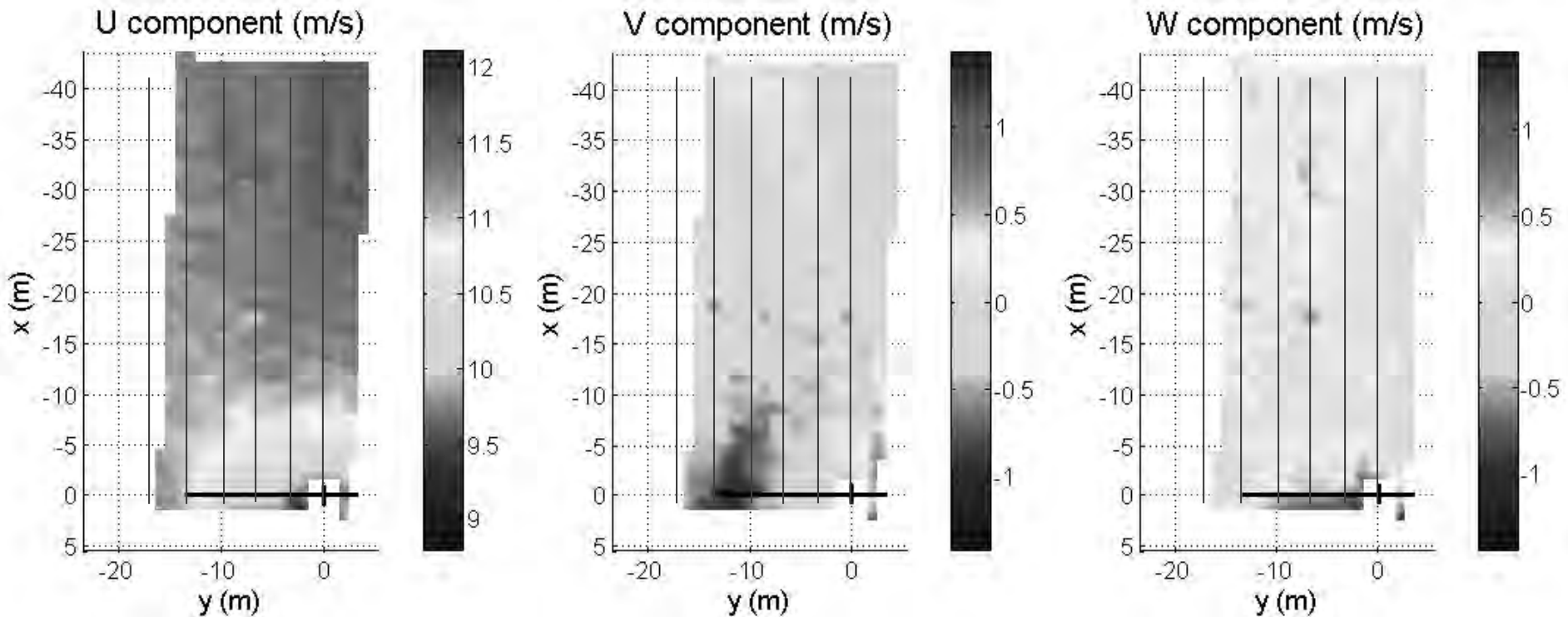
Turbine Stopped

U Component



Hub-height 3 min. average, $U = 11.42$ m/s

a estimate from C_p curve = 0.12



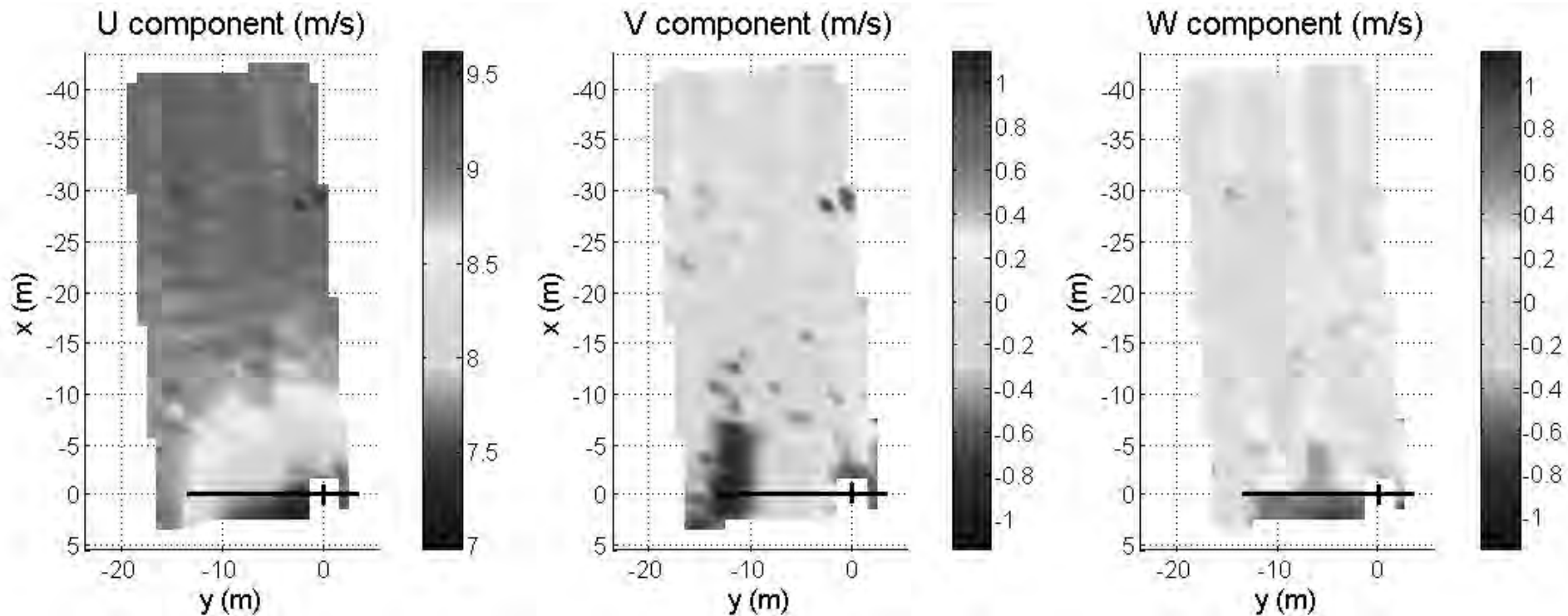
Wind direction = 257.3°

$W = 0.28$ m/s

Vert. flow angle = 1.4°

Hub-height 4 min. average, $U = 9.07$ m/s

a estimate from C_p curve = 0.18

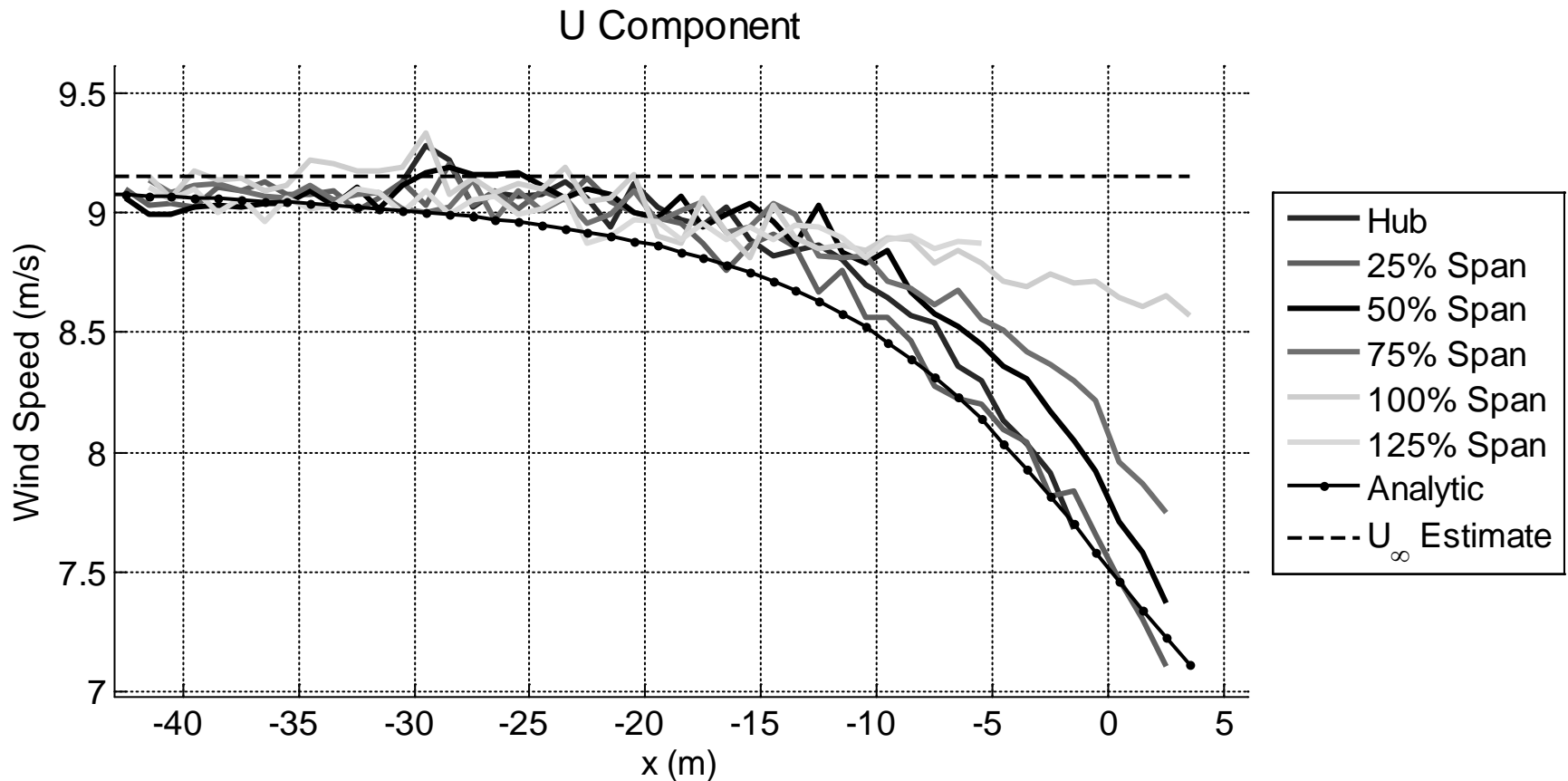


Wind direction = 255.9°

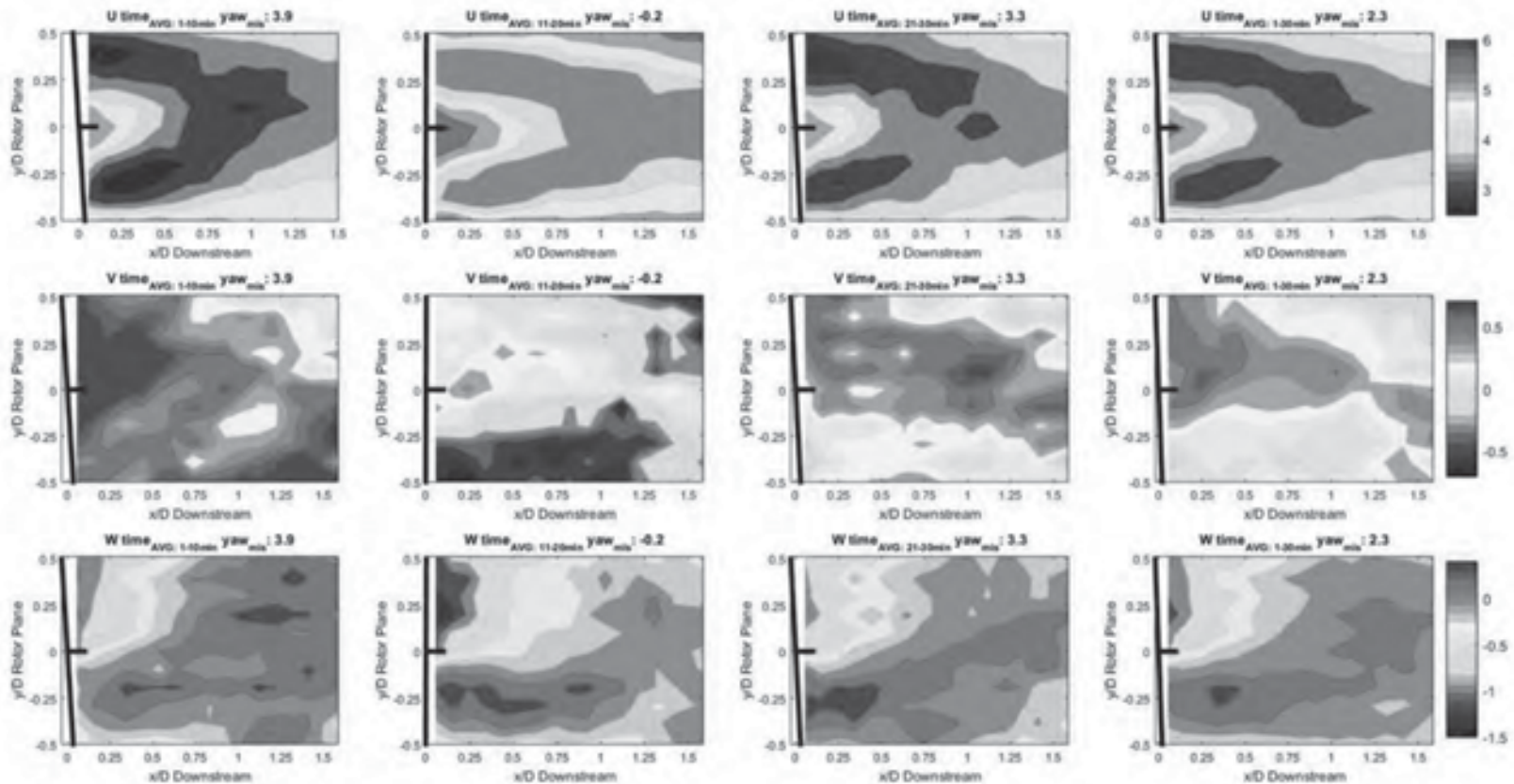
$W = 0.11$ m/s
 Vert. flow angle = 0.69°

Radial Dependence 4 min. avg., $U = 9.07$ m/s

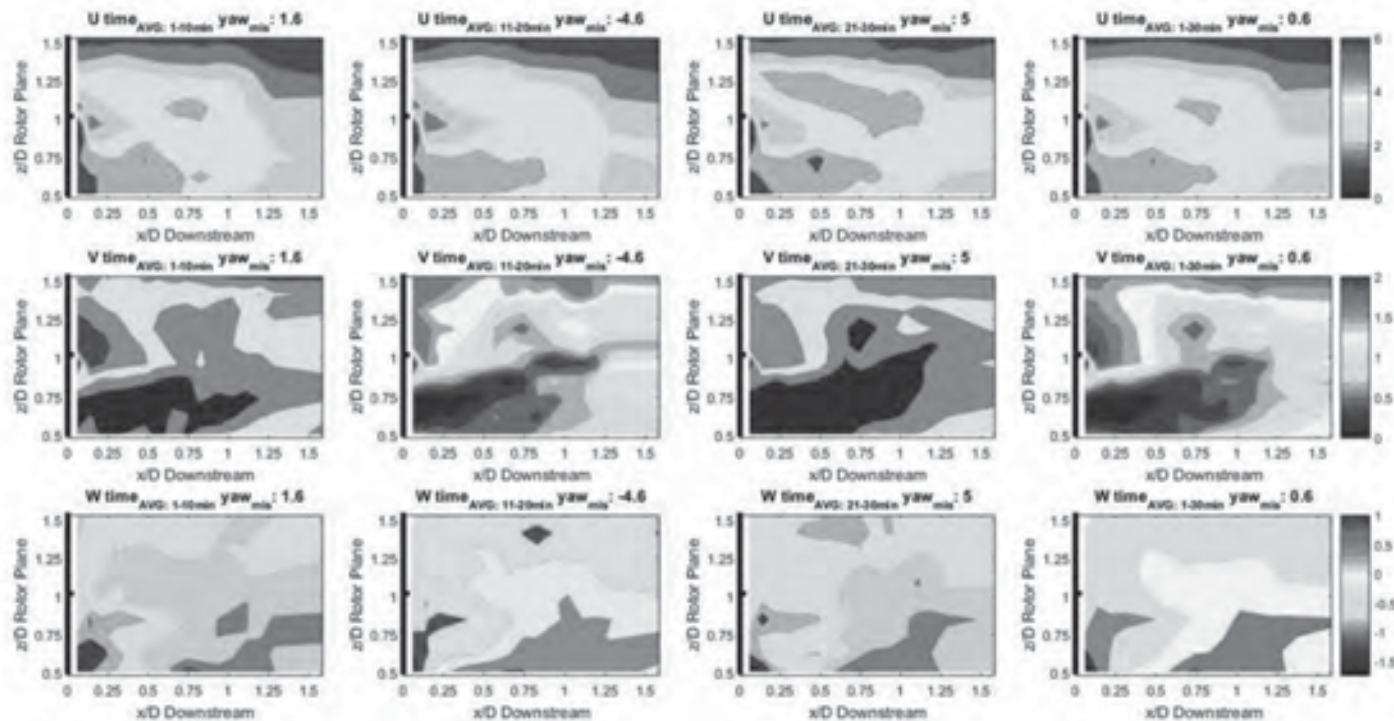
a estimate from C_p curve = 0.18



The u , v and w components of the wind field in a horizontal plane at the hub height. The top, middle and bottom row show measured u , v and w fields. Shown are consecutive 10-min mean measurements of (u , v , w) column 1-3 and a 30-min average, column 4.



Lidar scanned wind components in a vertical plane behind the turbine .
 The top, middle and bottom panels present u , v and w of the three consecutive 10-min periods (columns 1-3) and of the cumulative 30-min period (column 4).



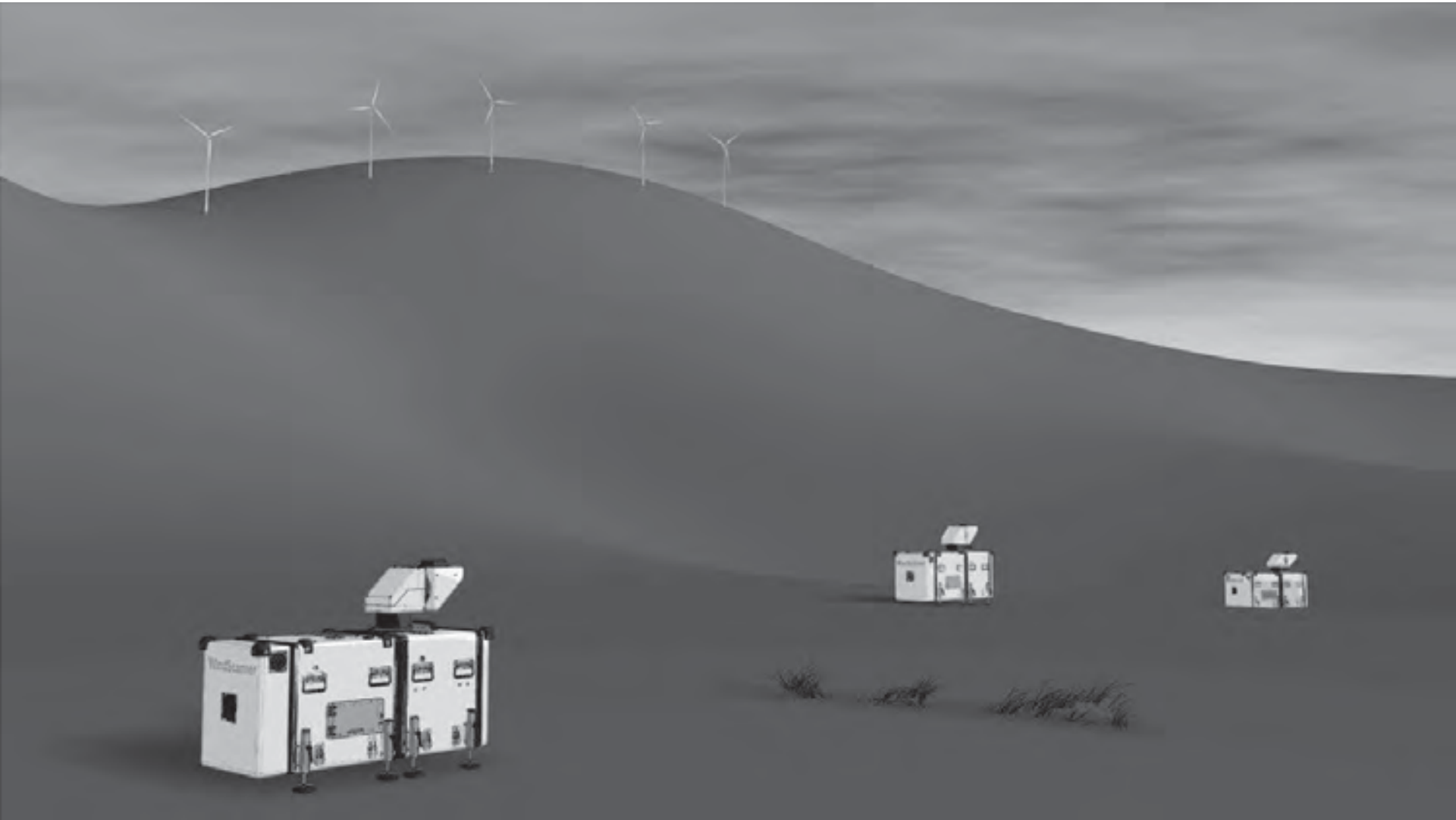
Characterization of wind velocities in the upstream induction zone of a wind turbine using scanning continuous-wave lidars

Journal of Renewable and Sustainable Energy **8**, 013301 (2016)

Eric Simley, Nikolas Angelou, Torben Mikkelsen, Mikael Sjöholm, Jakob Mann, Lucy Y. Pao



Long-range:



Long-range WindScanner systems

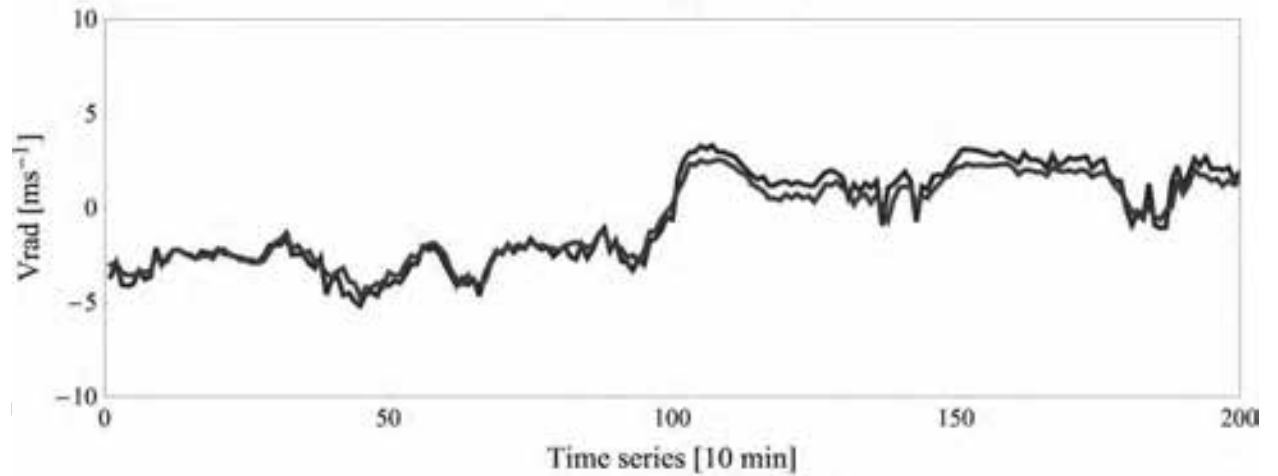
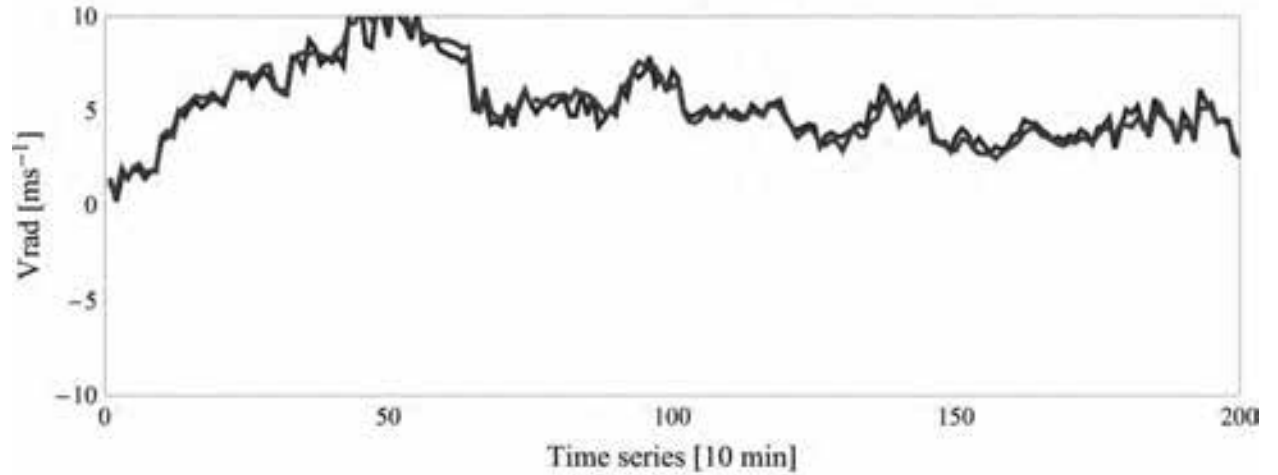
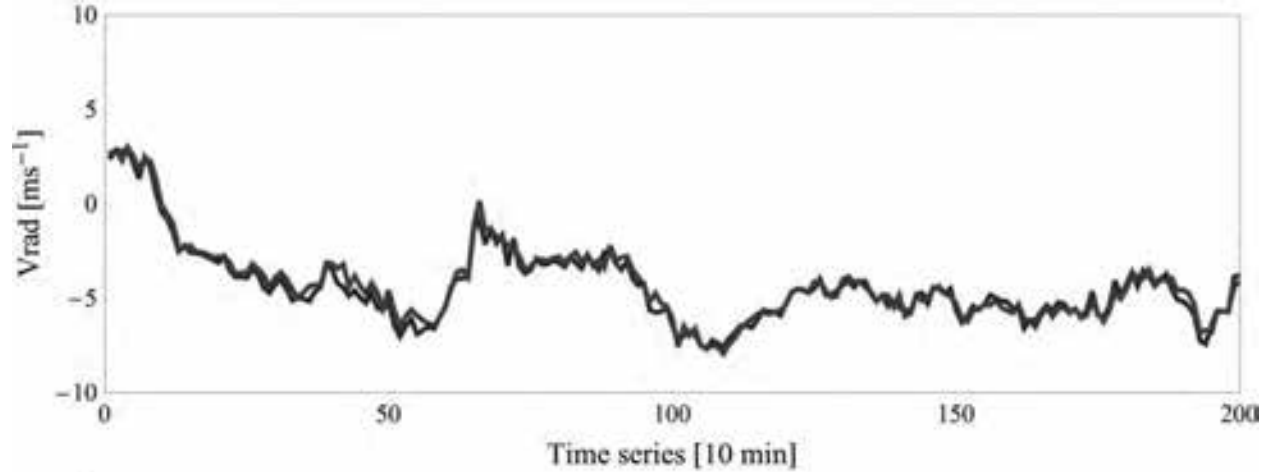


Measurement scenario 1 - LOS

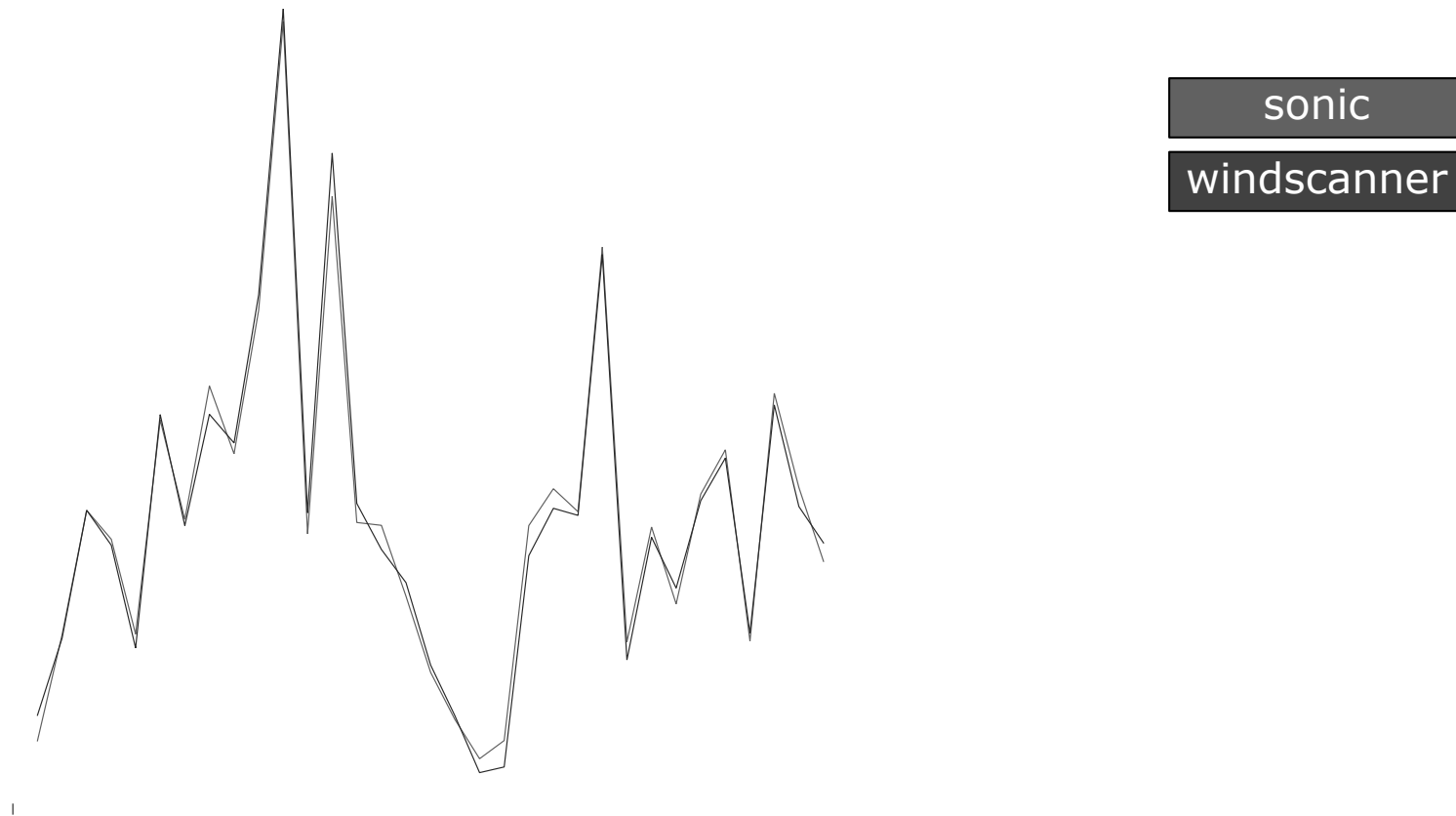
- Intersecting 3 beams at 118m
- Sampling rate 1 Hz
- Pulse length: 200 and 400 ns
- Around 20 hours of collected data



Time series of radial wind speed measurements R2D1: top, R2D2: middle R2D3: bottom vs corresponding 3D sonic measurements projected along the line-of-sight of the lidars.

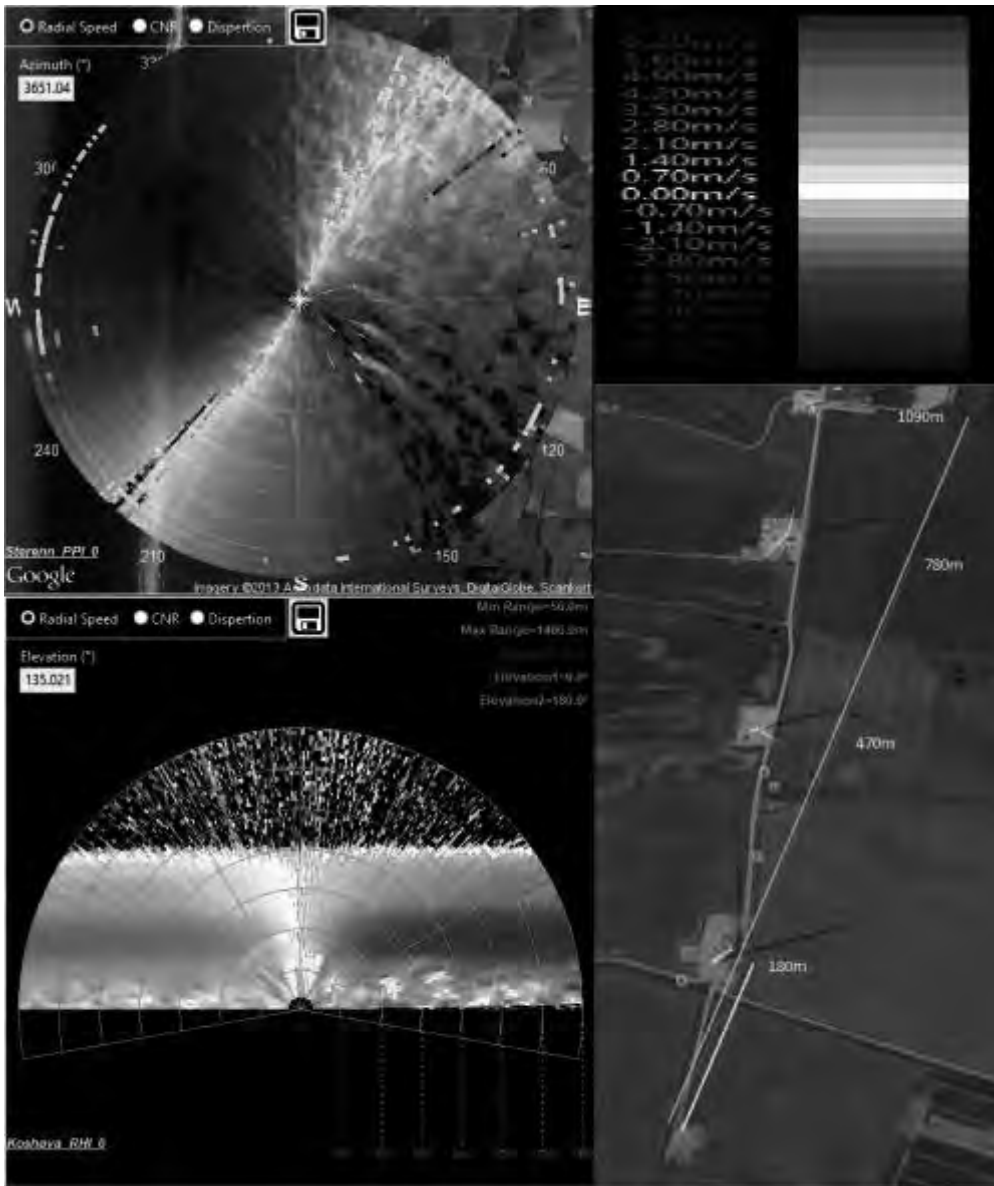


Sonic on Sterenn LOS

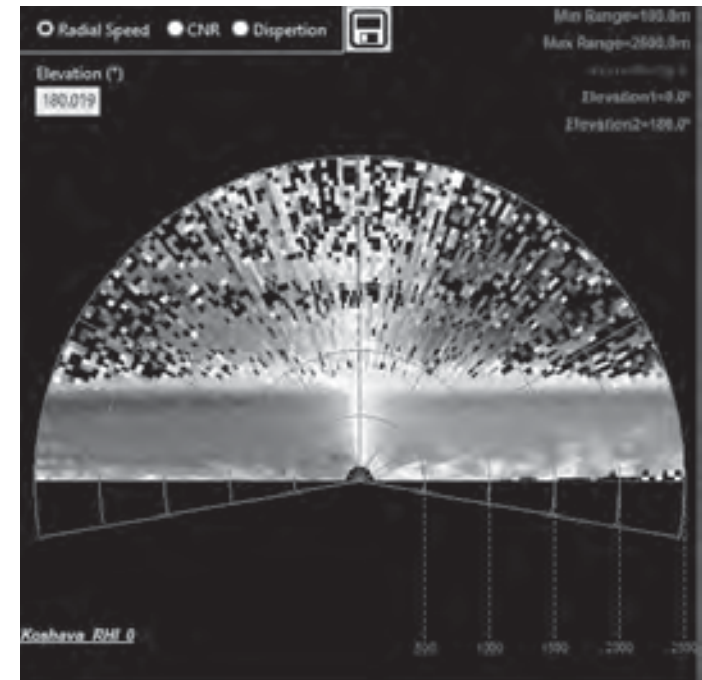


Long pulses, 10 min mean, 6 hours of data

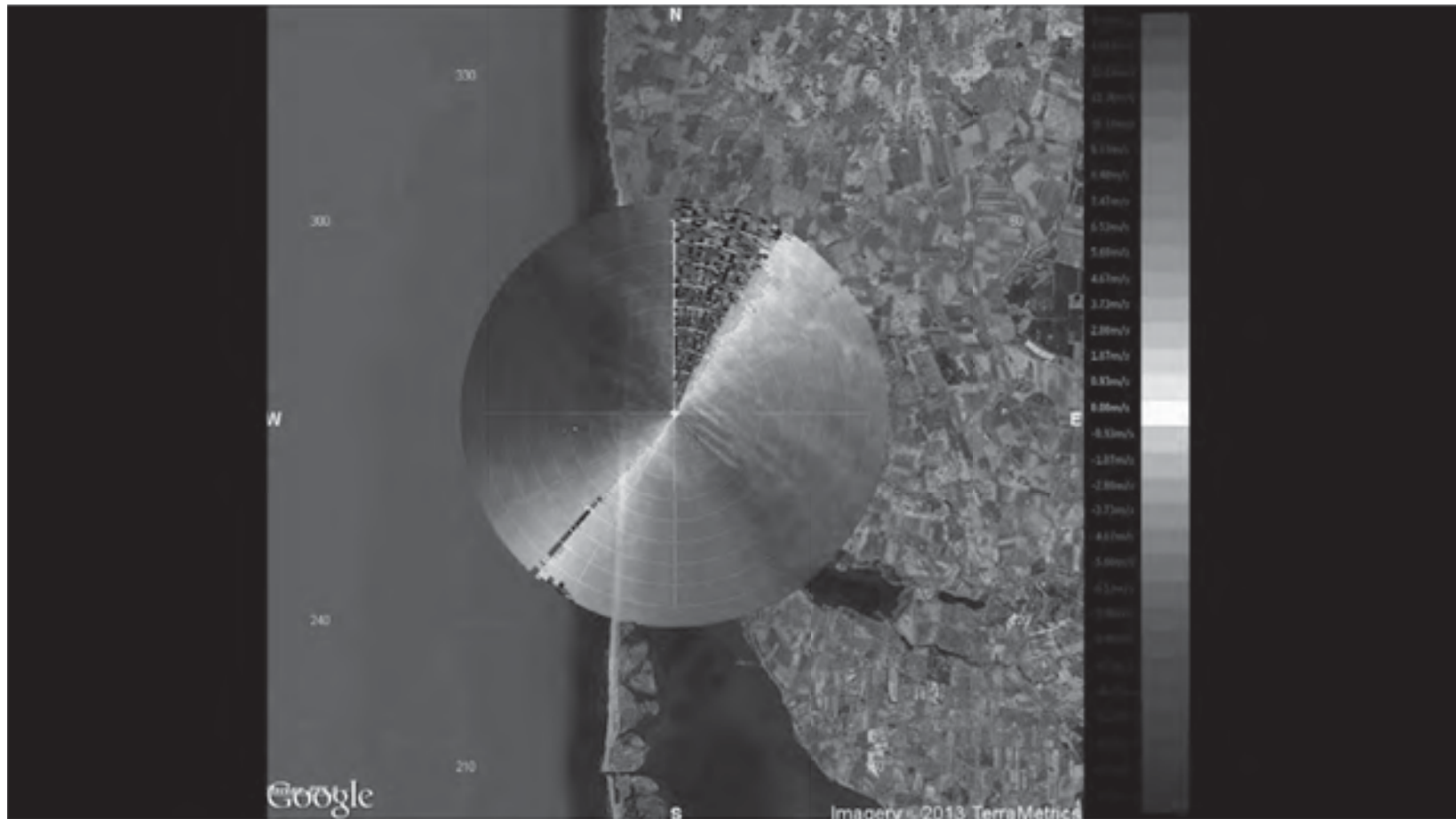
Wakes and....



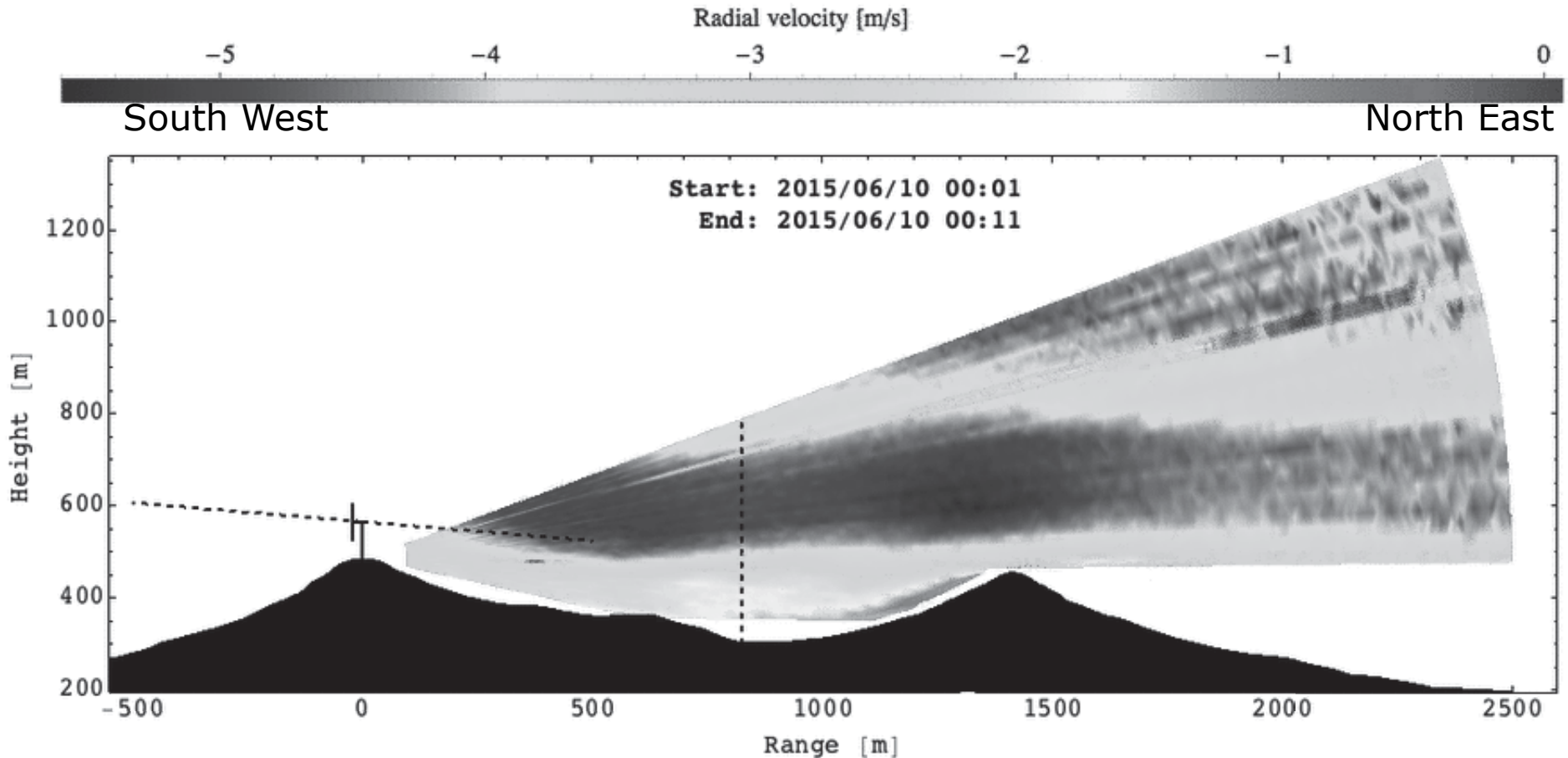
...Jets



Long-range (Leosphere WLS400S) Lidar PPI scanning at Høvsøre. Range 5-6 km.



2 X LONG-RANGE WINDSCANNERS IN COMPLEX TERRAIN - 24H RHI SCANS

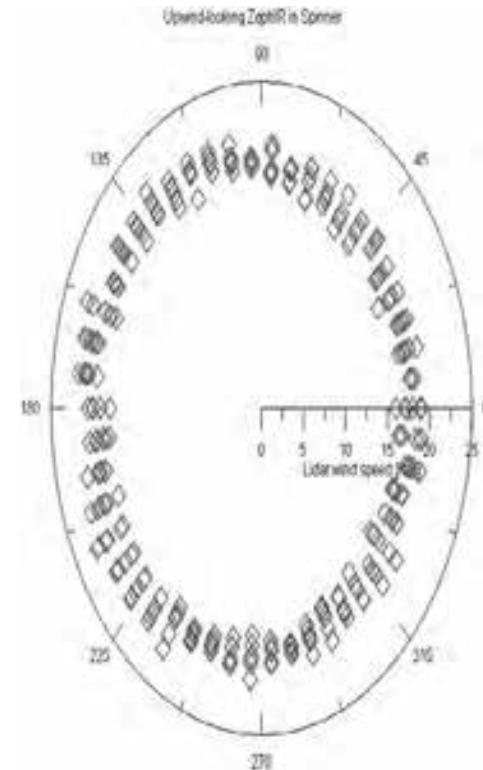
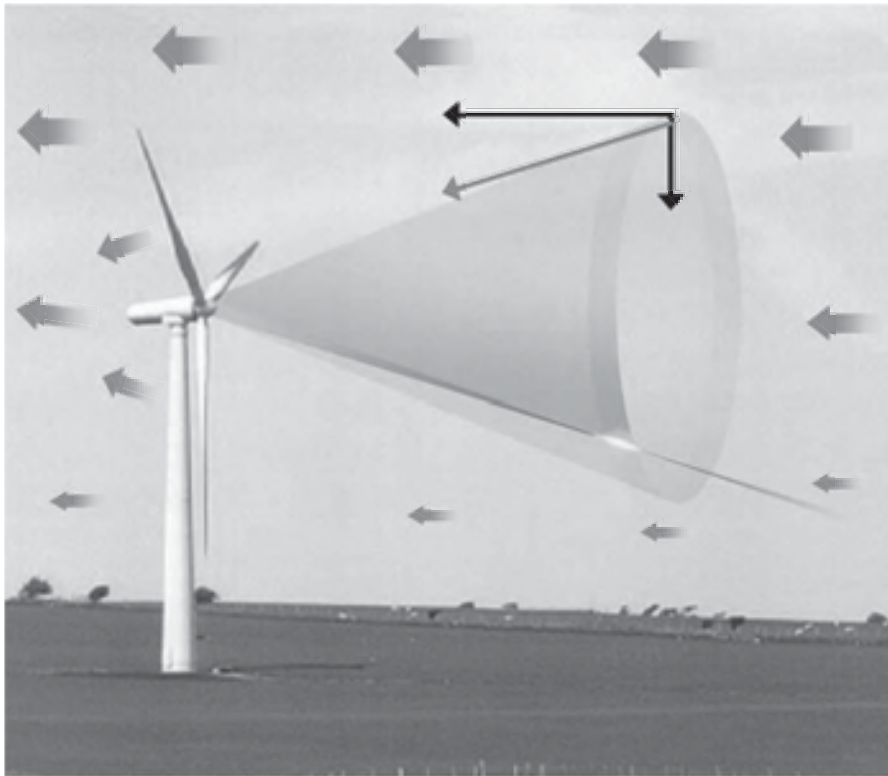


Positive speed when flow is coming from South West direction

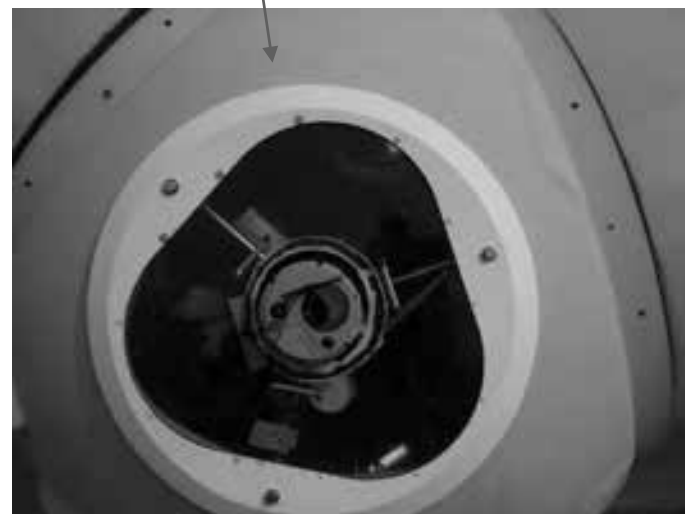
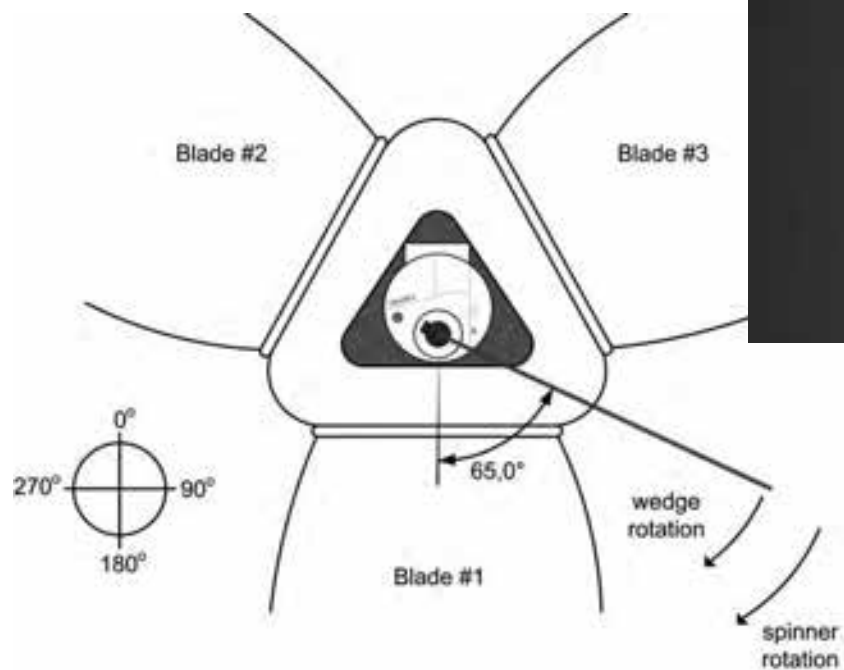
Spinner Integrated Lidar

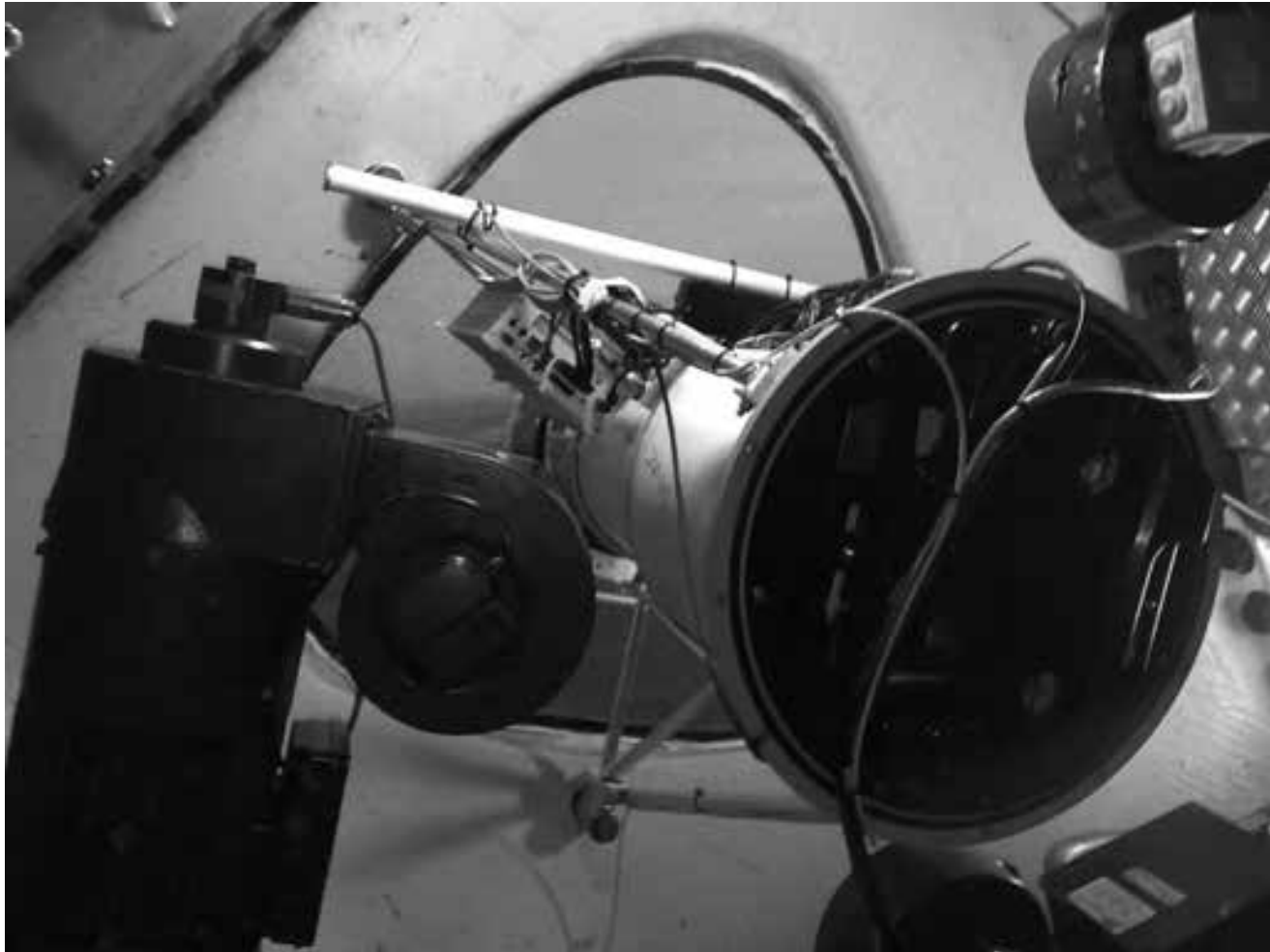
I: Experimental Setup:

Pro-active wind turbine control from upwind measurements by lidars integrated in the rotating Spinner... :



ZephIR VAD SpinnerLidar (2010)

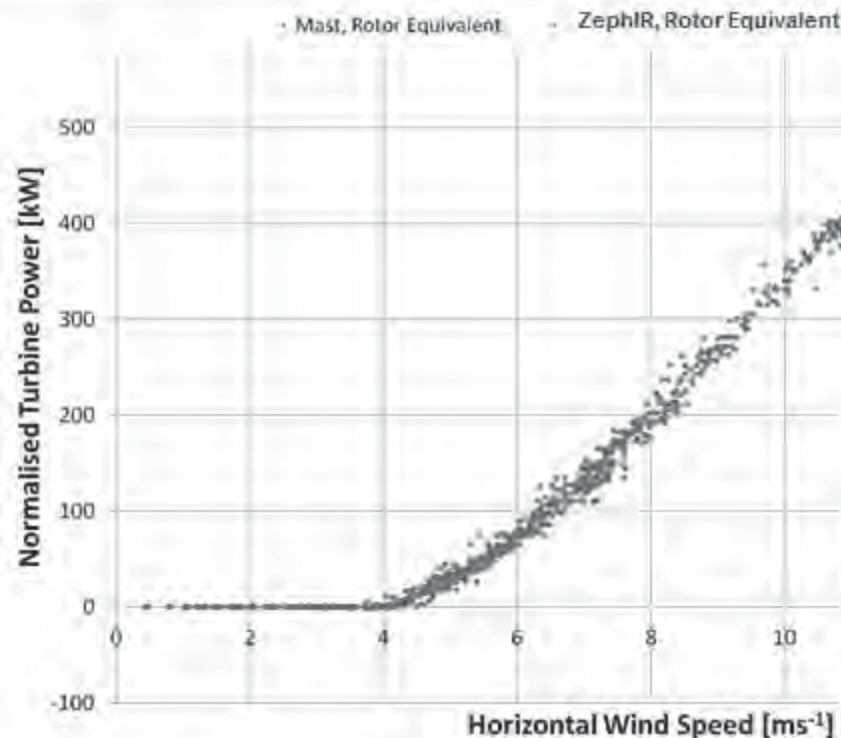




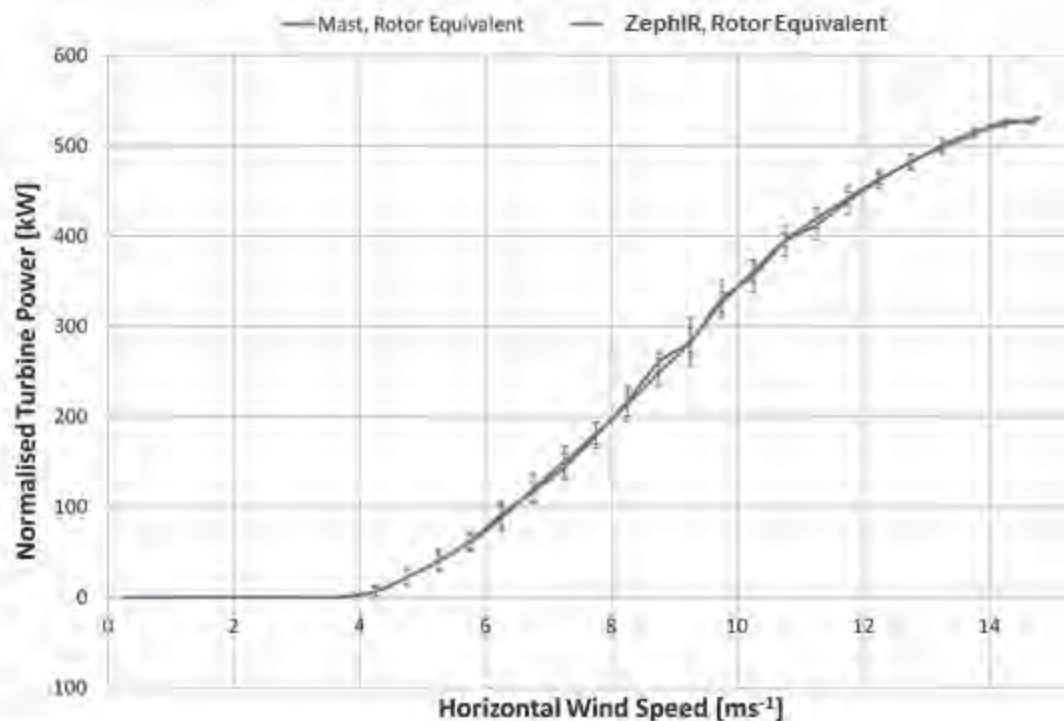
Power Curve measurements with
ZephIR Dual Mode Control Lidar @ DTU Risø Campus NKT550 2013:



Power curves based on rotor equivalent quantities



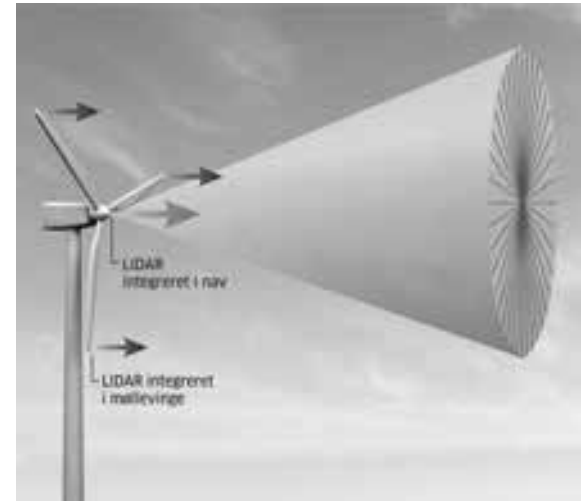
ZephIR RE measurement heights of 27, 36, 45 and 54 m at 90 m measurement range. The rotor equivalent mast speeds were calculated using the cups at 27, 36, 45 and 54 m and the sonic anemometers at 16.5, 34.5 and 53.5 m.





Innovation products for Wind Turbine Control:

1) 2D Spinner Lidar's



2) Small all-fibre LIDIC's

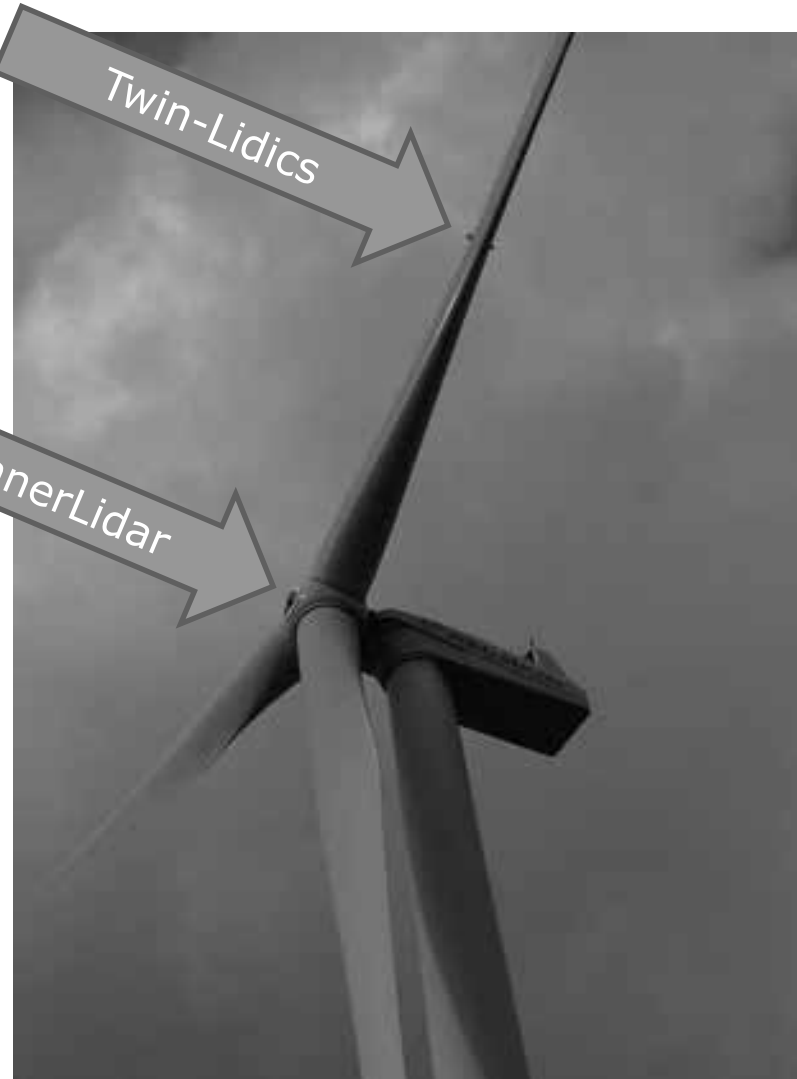


WindScanner Spin-off Innovation Products:

DTU 2D Spinner Lidar (2012) & small LIDIC's (2012) :



DTU 2D Scanning SpinnerLidar integration at Tjæreborg July 2012:

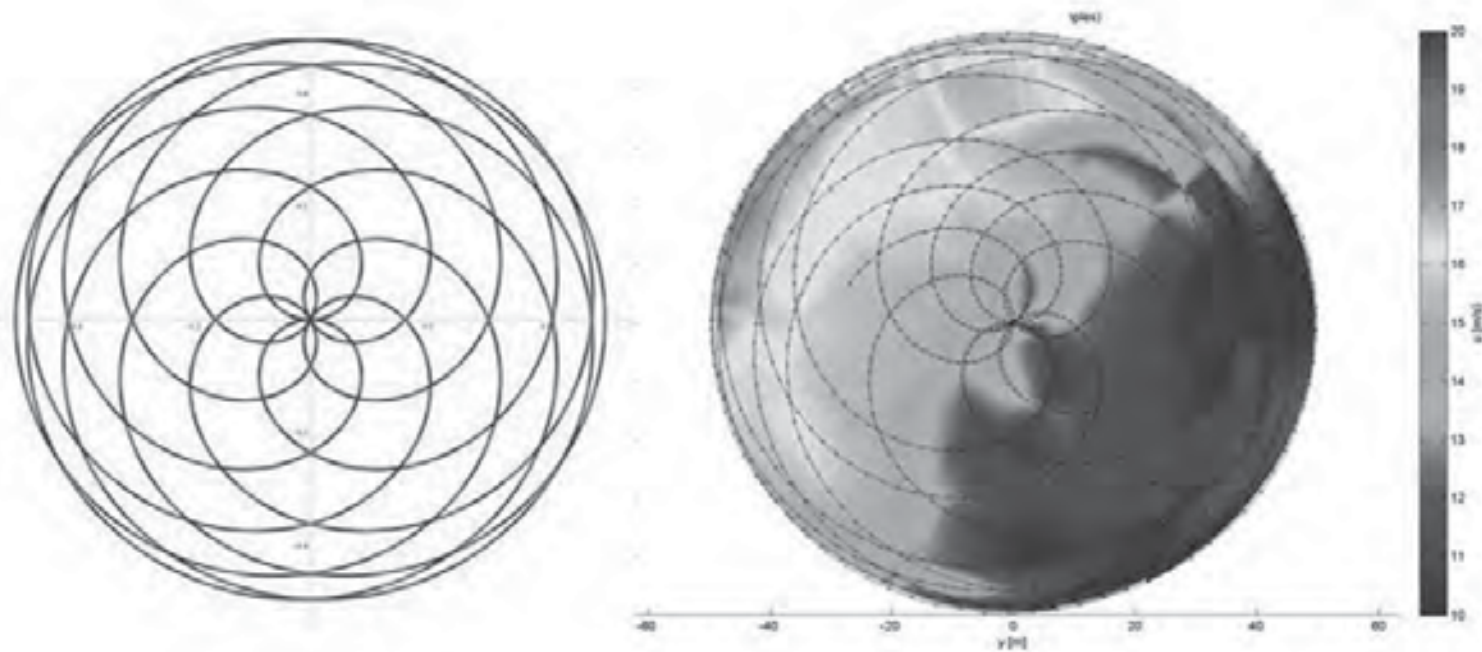


First 2D SpinnerLidar measuring inflow 100 m upwind NM80, 2.3 MW WT (August 2012):

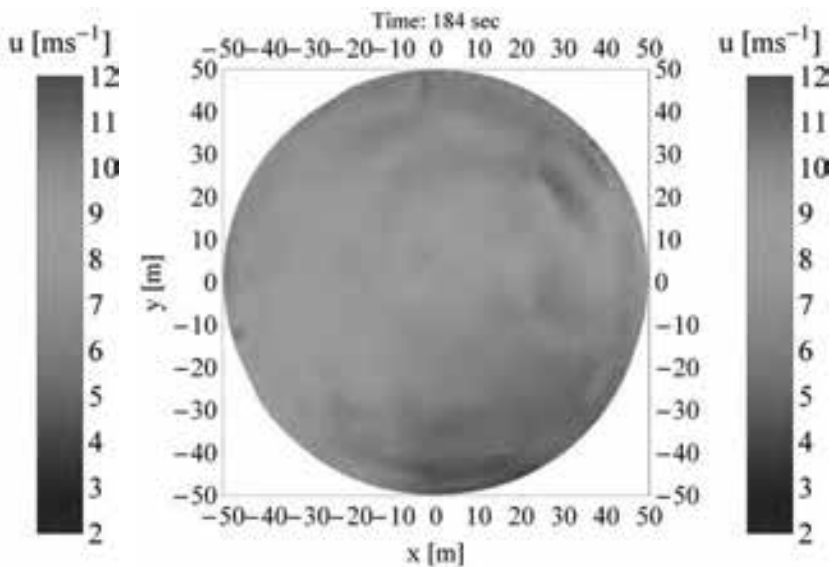
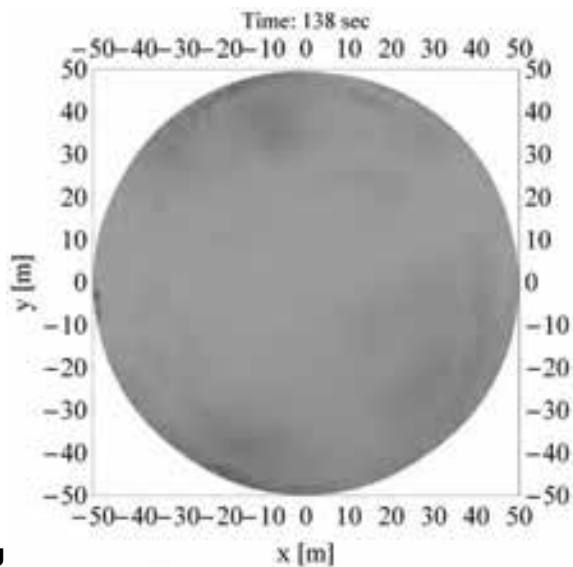
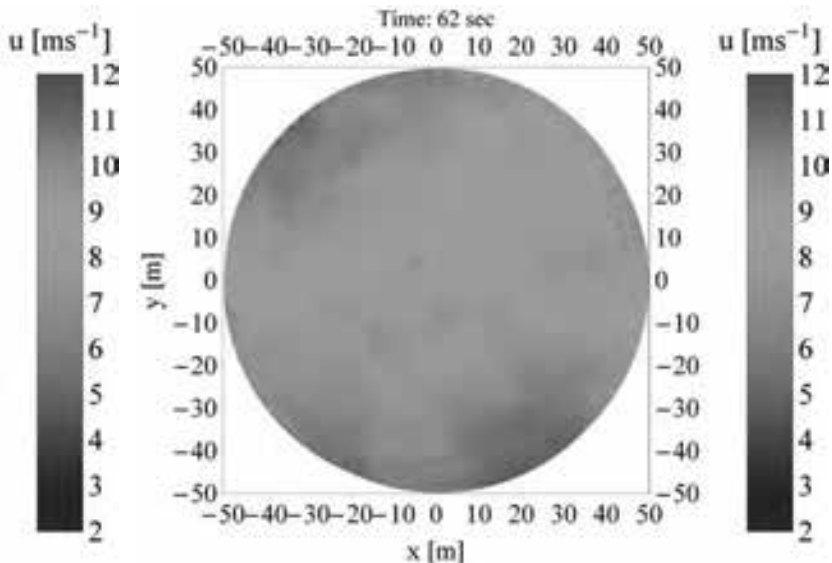
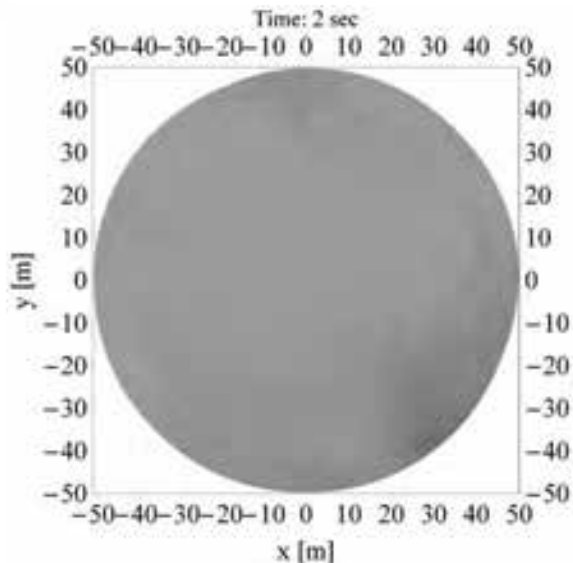


WindScanner (SpinnerLidar) UpWind 2D scanning from the rotating spinner of 2.3 MW NM80.

400 wind speed measurement points are retrieved in real time per second :

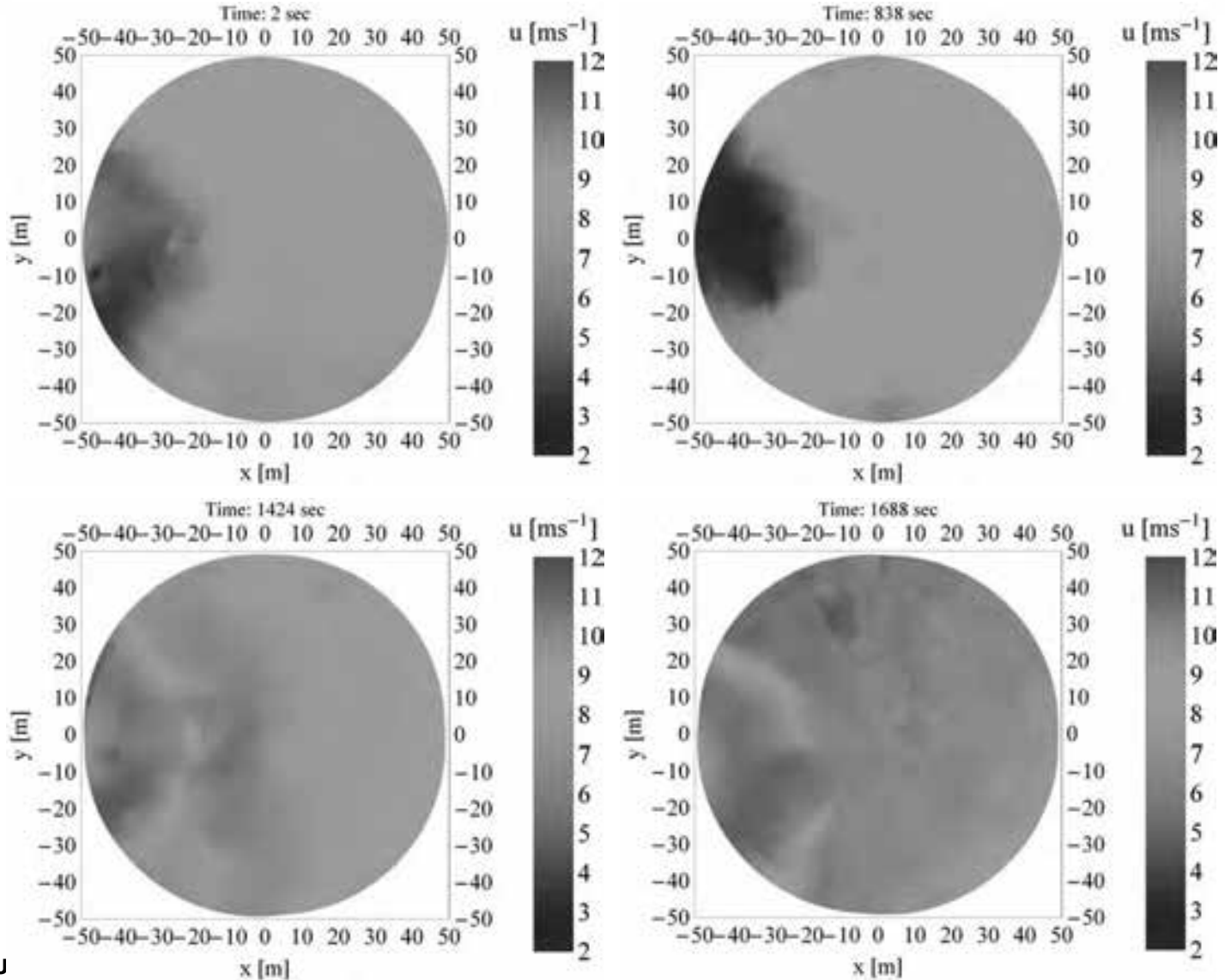


Inflow without wake influence

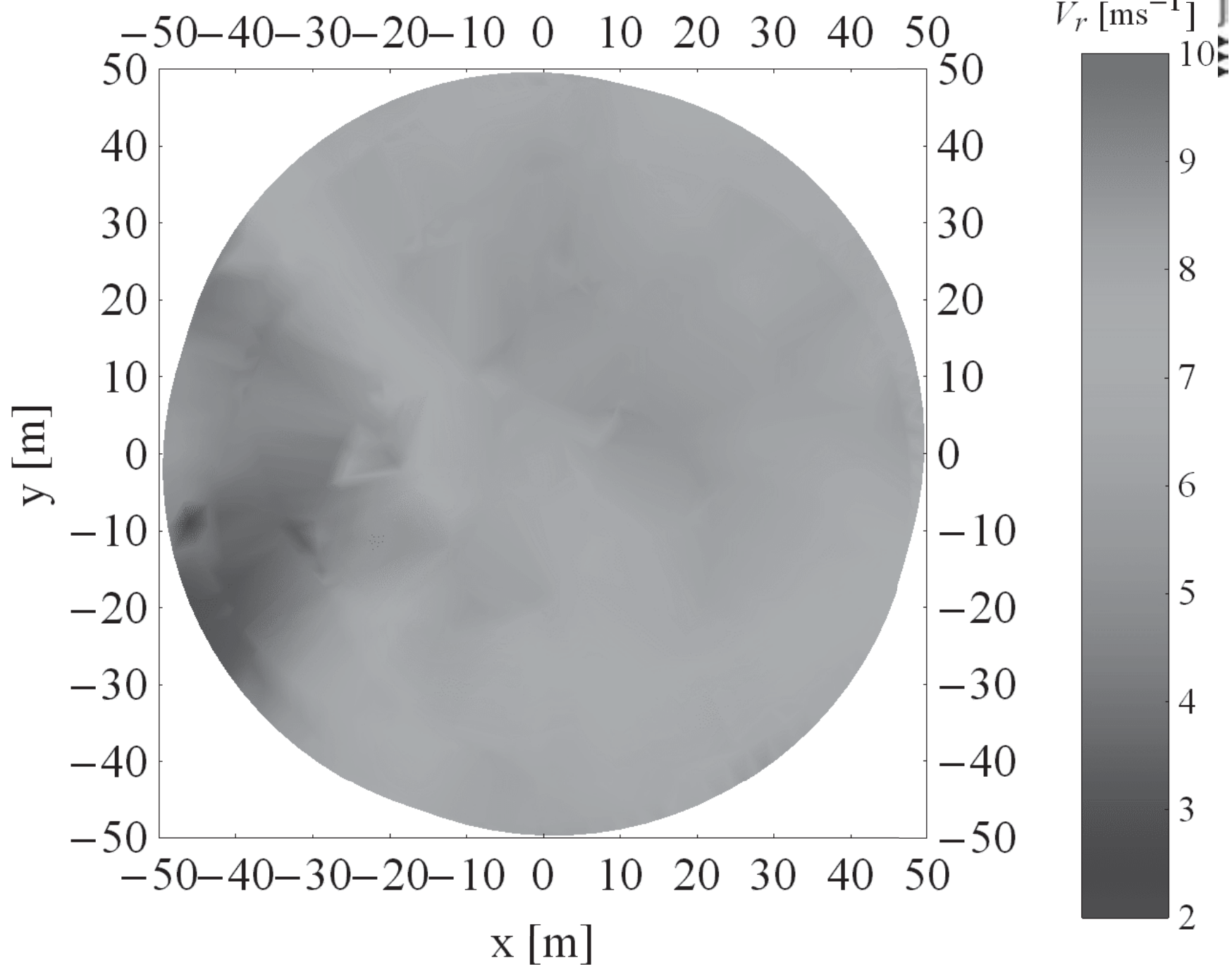




Inflow with wake influence



Time: 2 sec



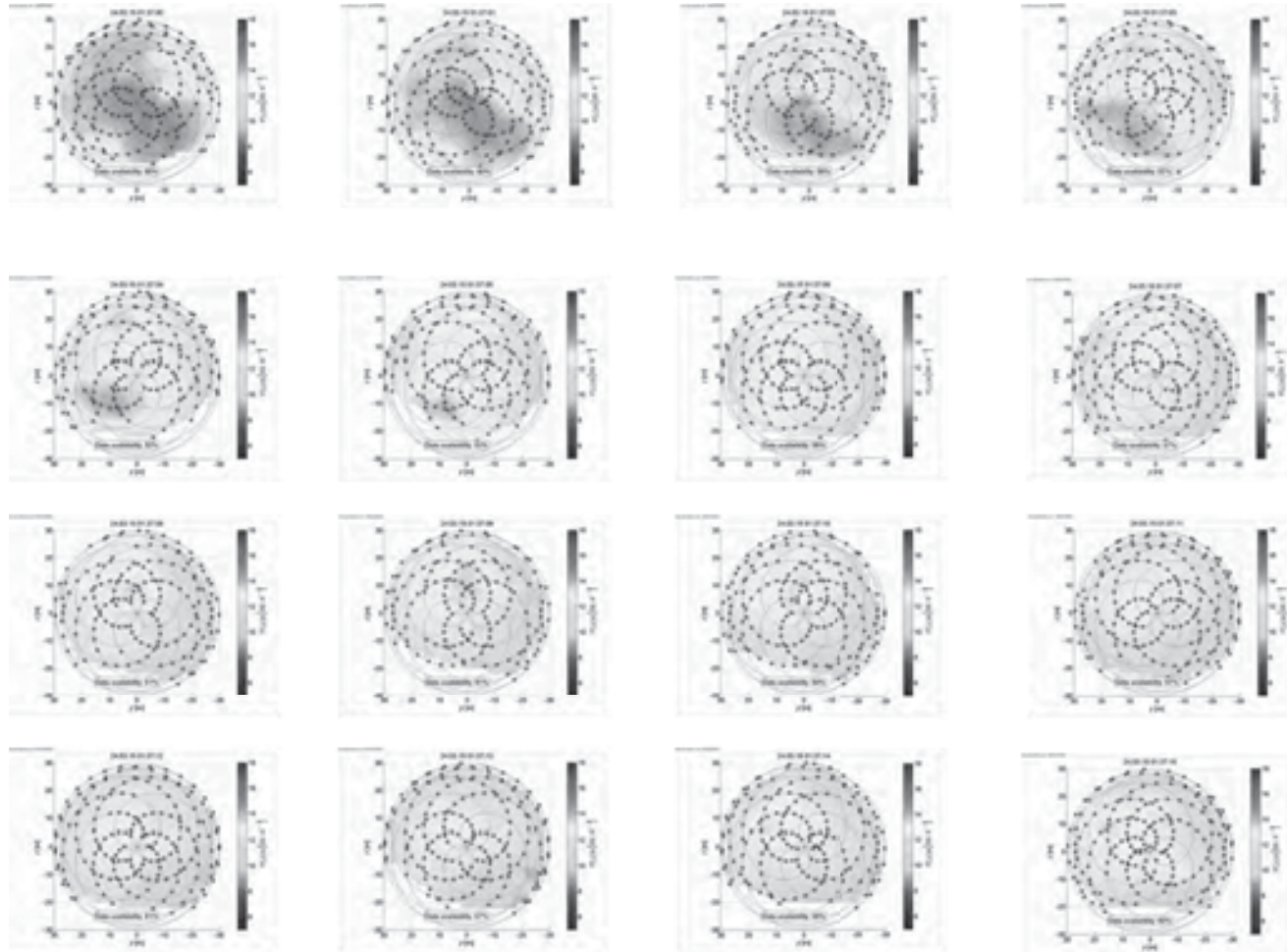
2015: DTU SpinnerLidar @ NREL CART3



InnWind.eu DTU SpinnerLidar measured Inflow

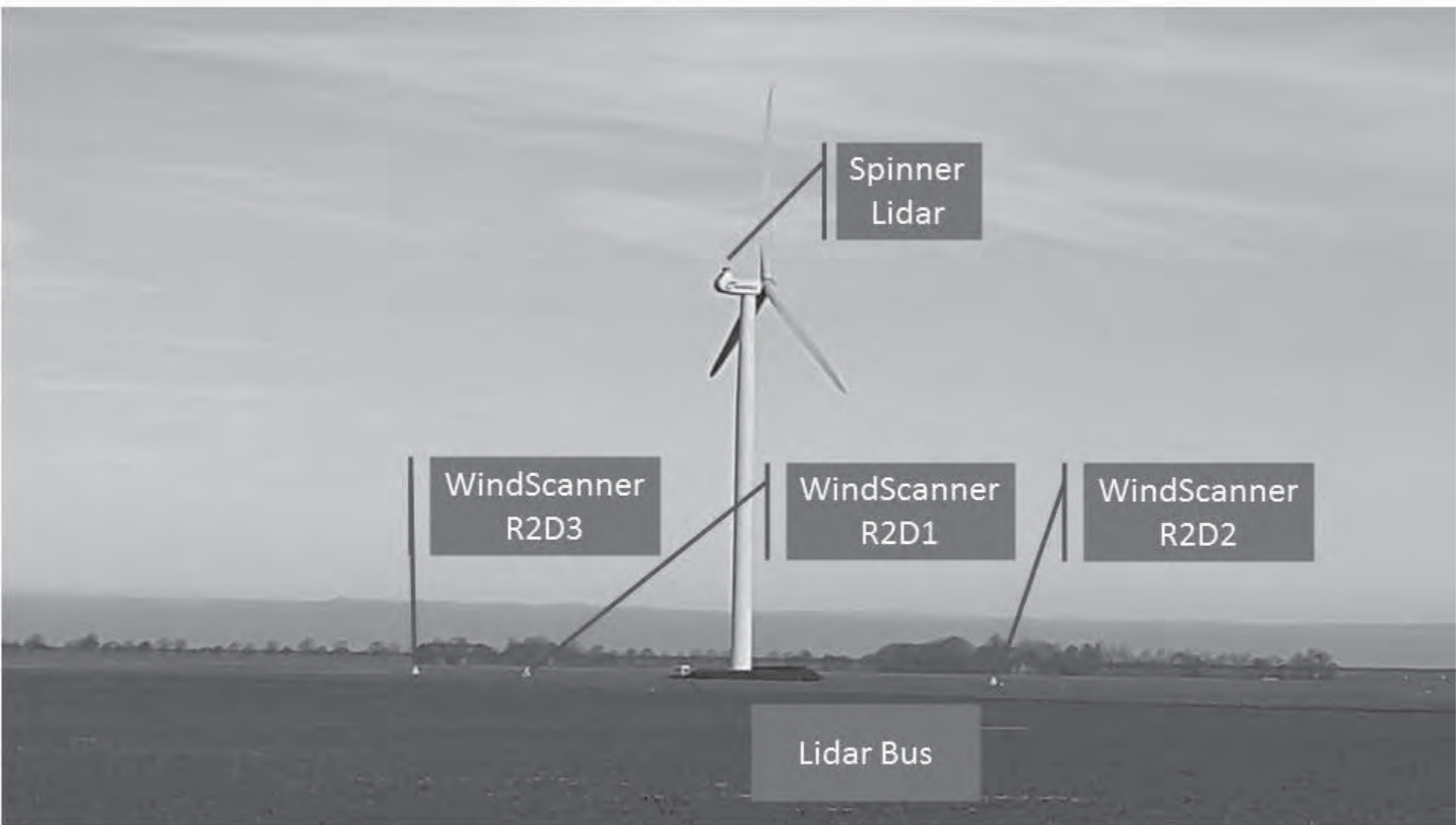
CART3 NREL Ø 40 m

V_LOS 2D 1-s frames @ 60 m upwind



DTU SpinnerLidar on ECN test site 2016-2017





Spinner
Lidar

WindScanner
R2D3

WindScanner
R2D1

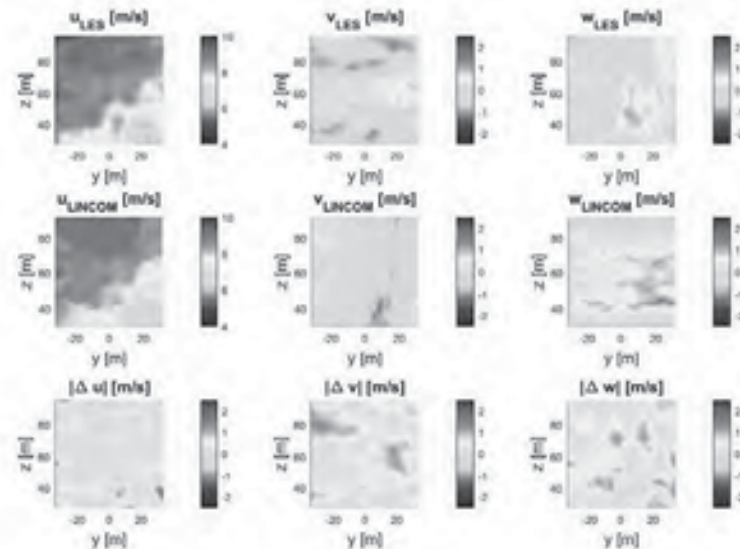
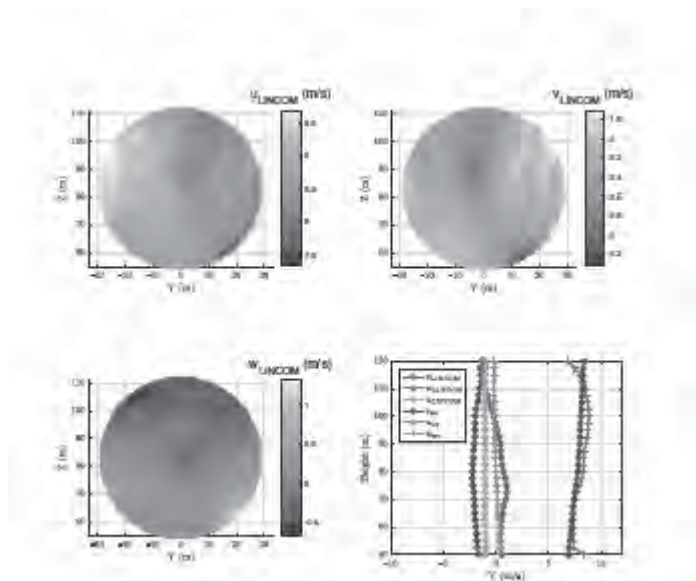
WindScanner
R2D2

Lidar Bus

Second IRPWind Analysis paper:

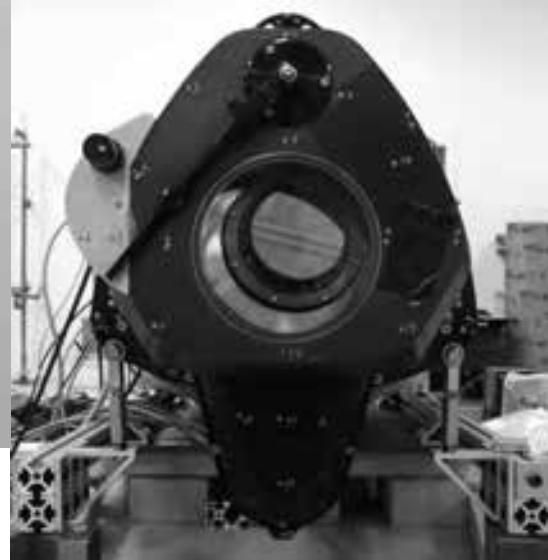
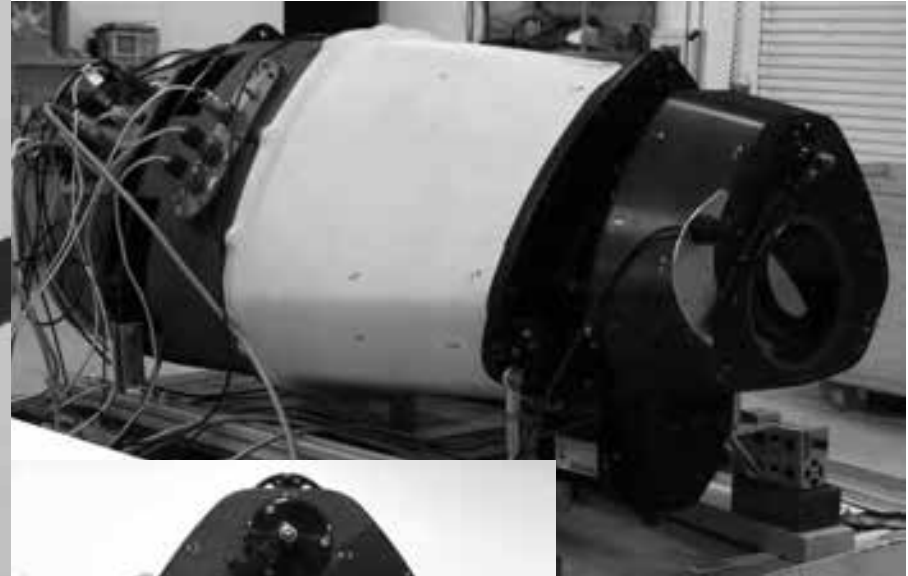
SpinnerLidar w/ Lincom 3D Wind Field reconstruction

Uni-OL & DTU => Torque 2018



DTU SpinnerLidar @ SWIFT Sandia NL 2017

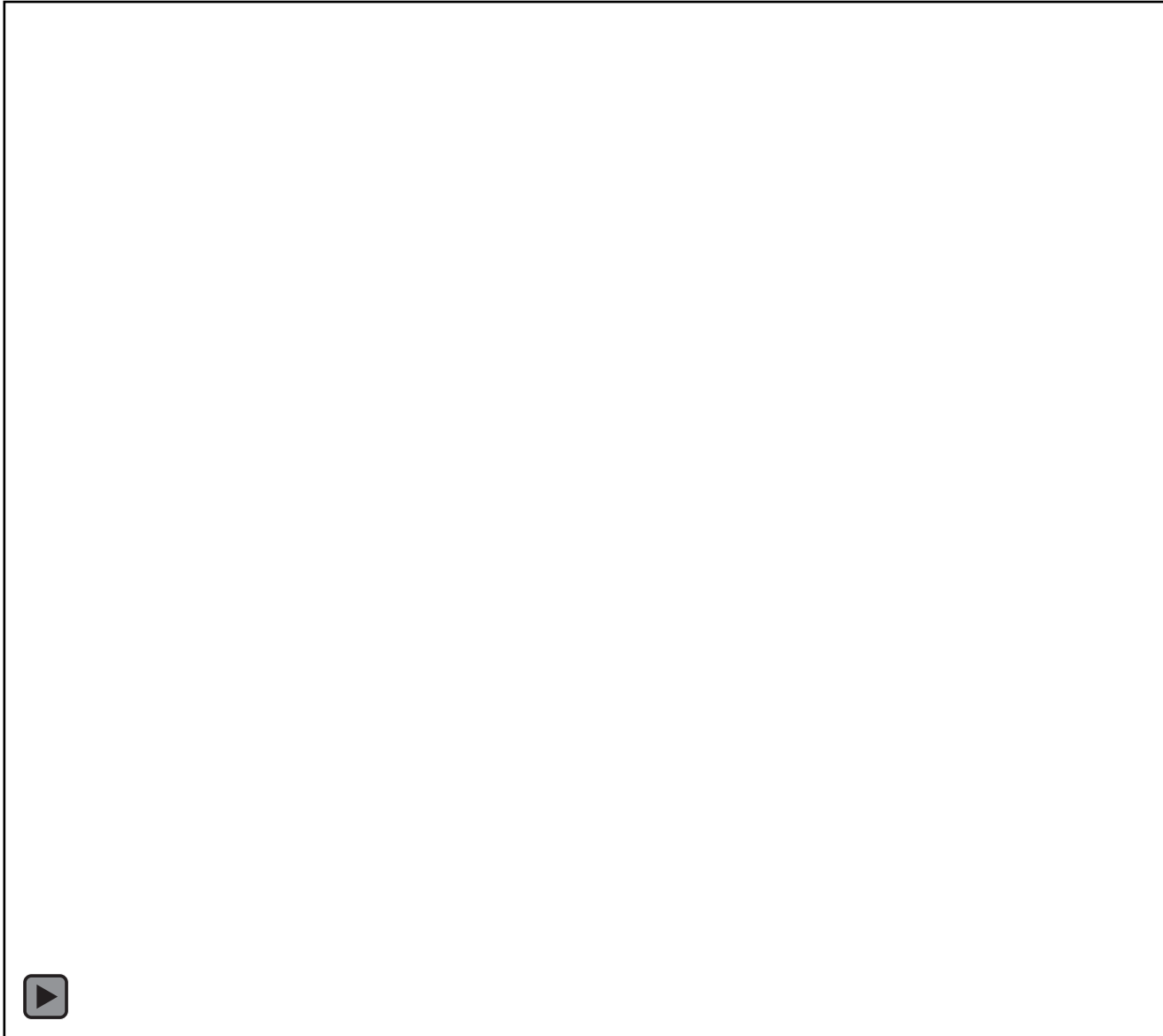
2D Wake Measurements:



Wake Measurements: DTU SpinnerLidar



LINCOM 3-Component Estimation



Off shore:

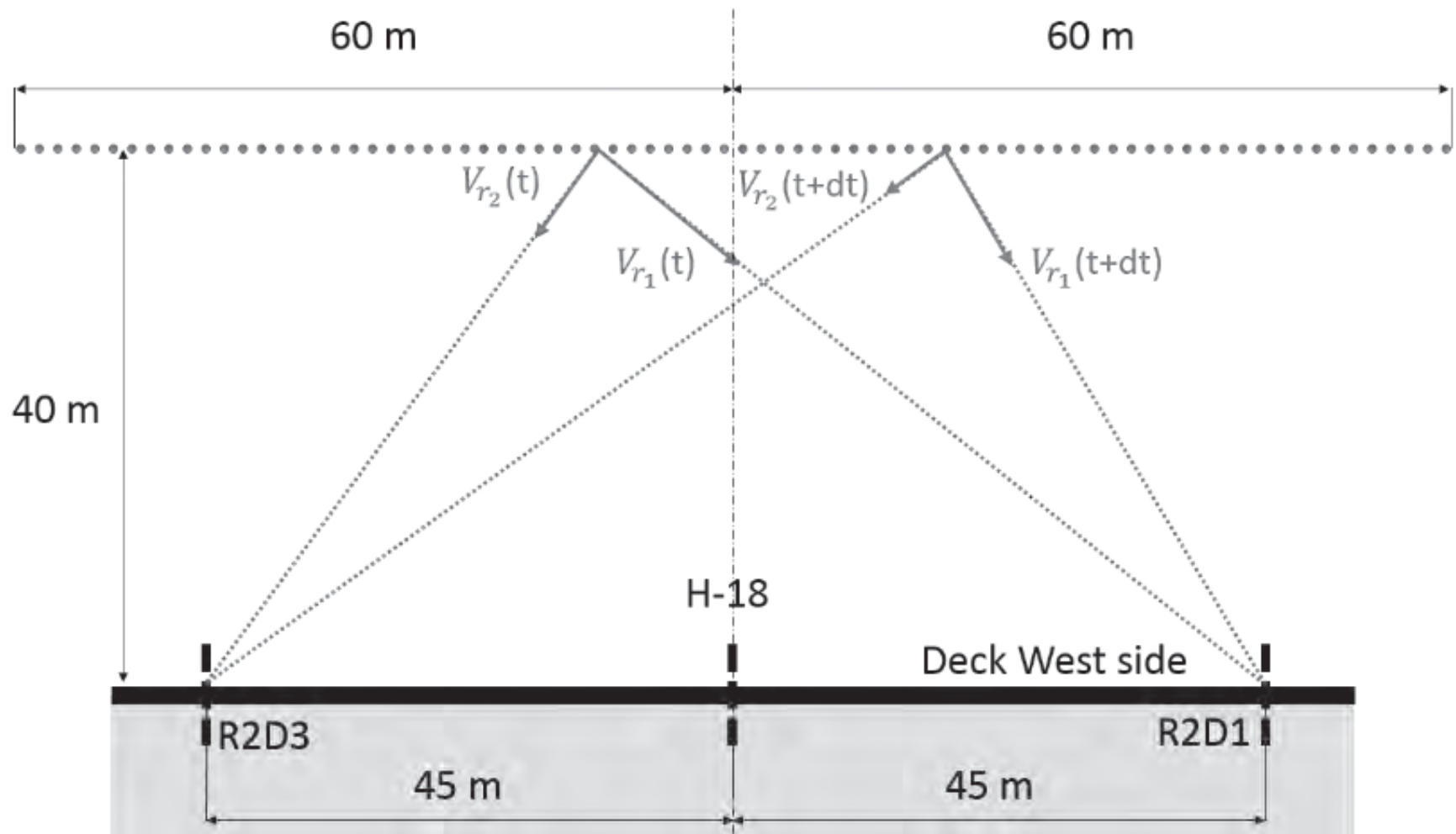


Lysefjordbroa

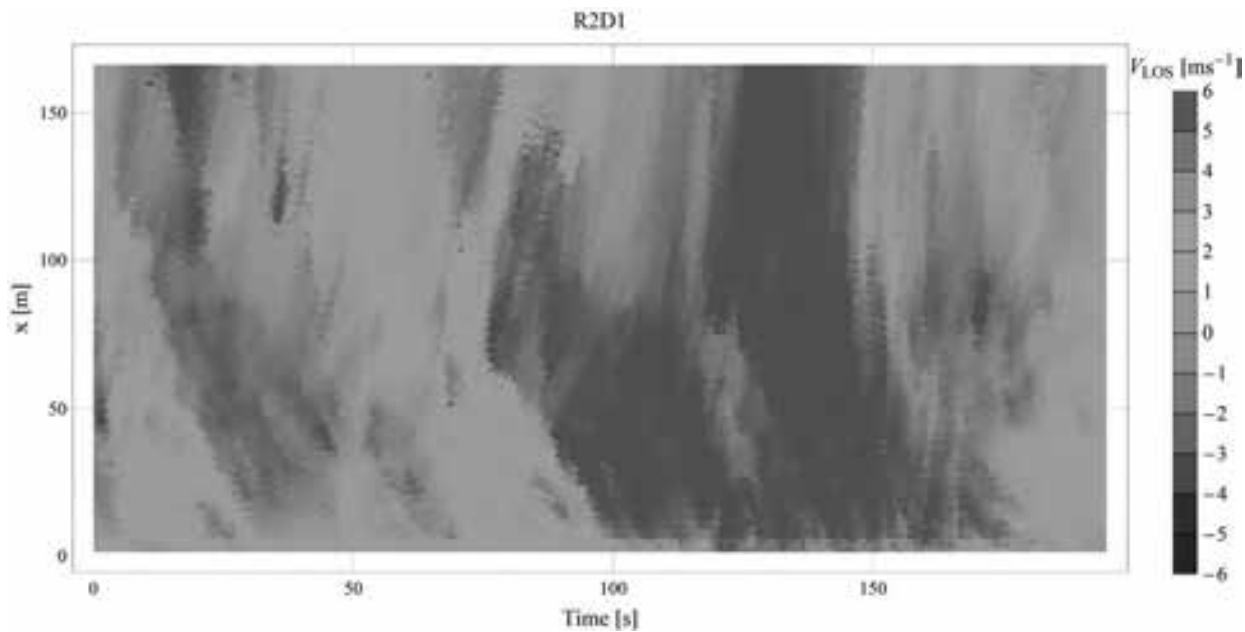
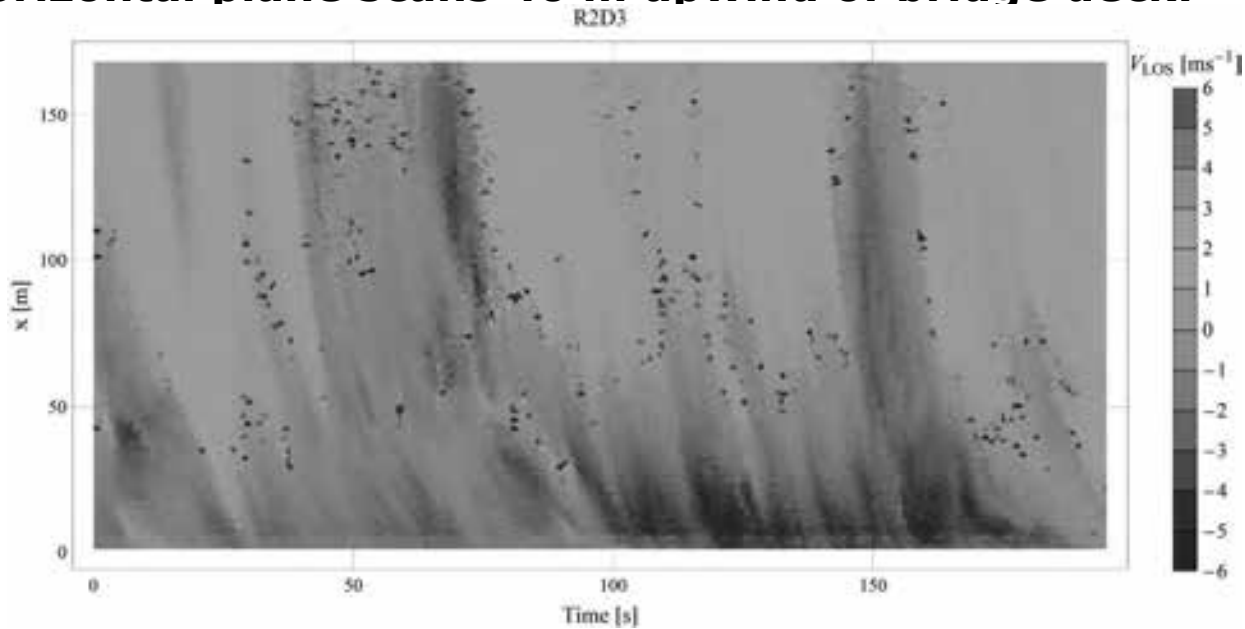


Top view of setup using two Short-range WindScanners @ Lysefjordbrua, May 2014

[University of Stavanger; Reykjavik University; DTU Wind Energy; Christian Michelsen Research – Norway; Geophysics Institute, University of Bergen]



2D horizontal plane scans 40 m upwind of bridge deck:

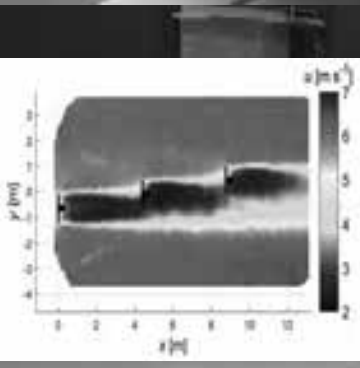
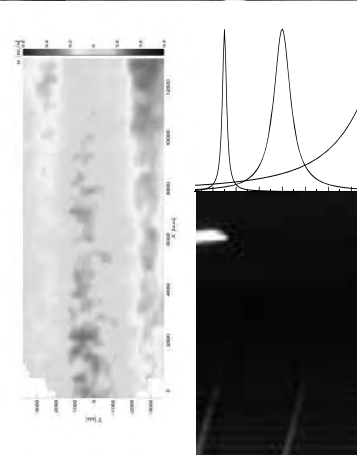
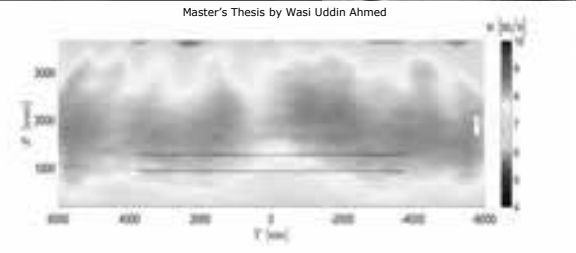
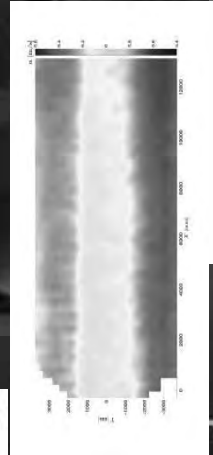
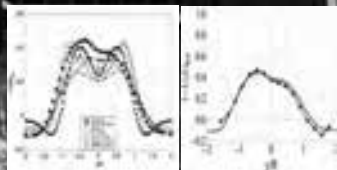
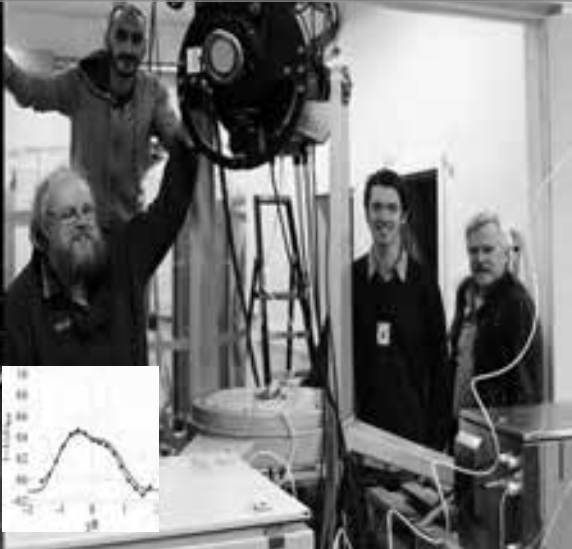


Lidar Measurements in Wind tunnels

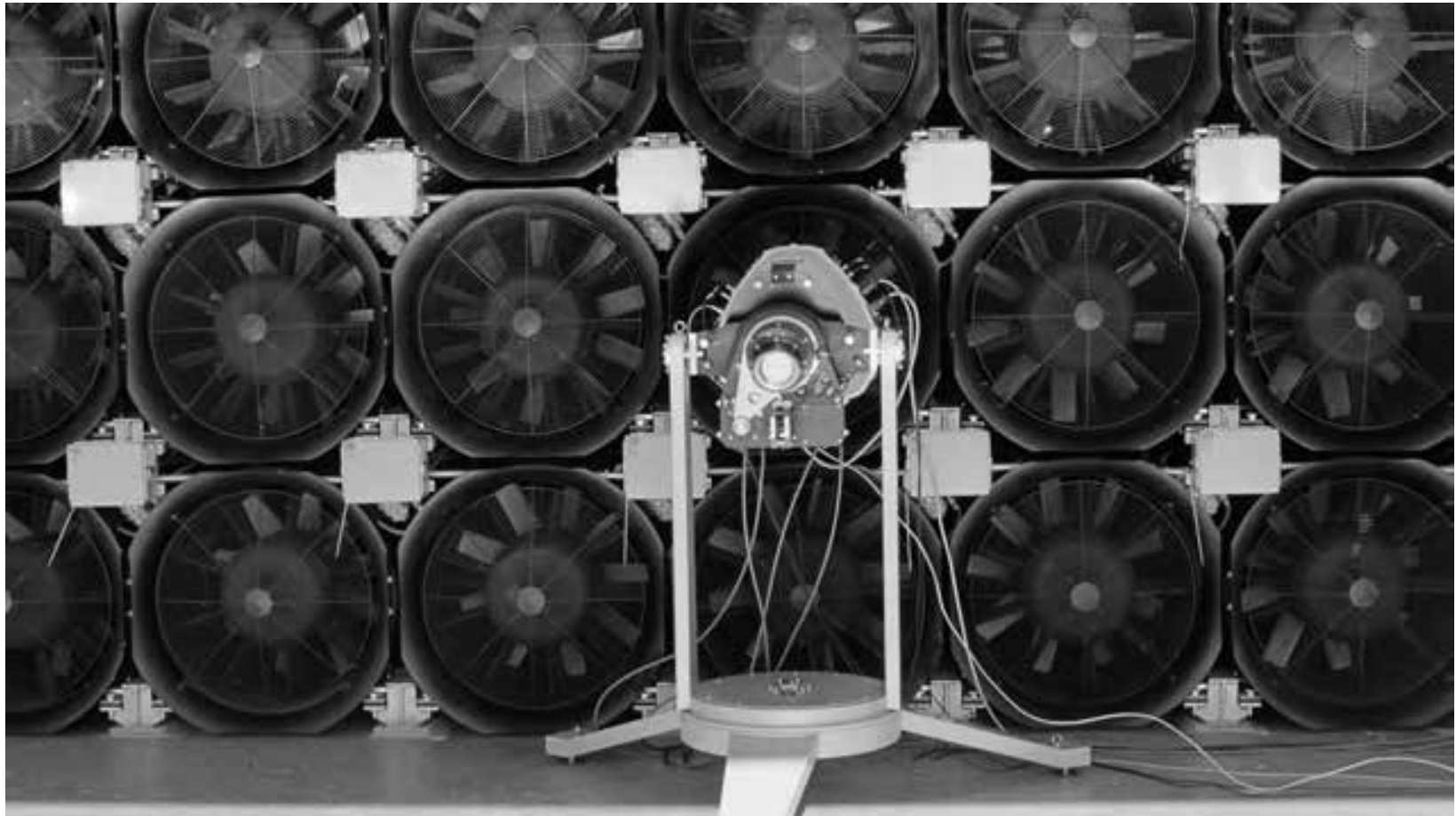
Lidar measurements in wind tunnels

Continuous-wave lidars

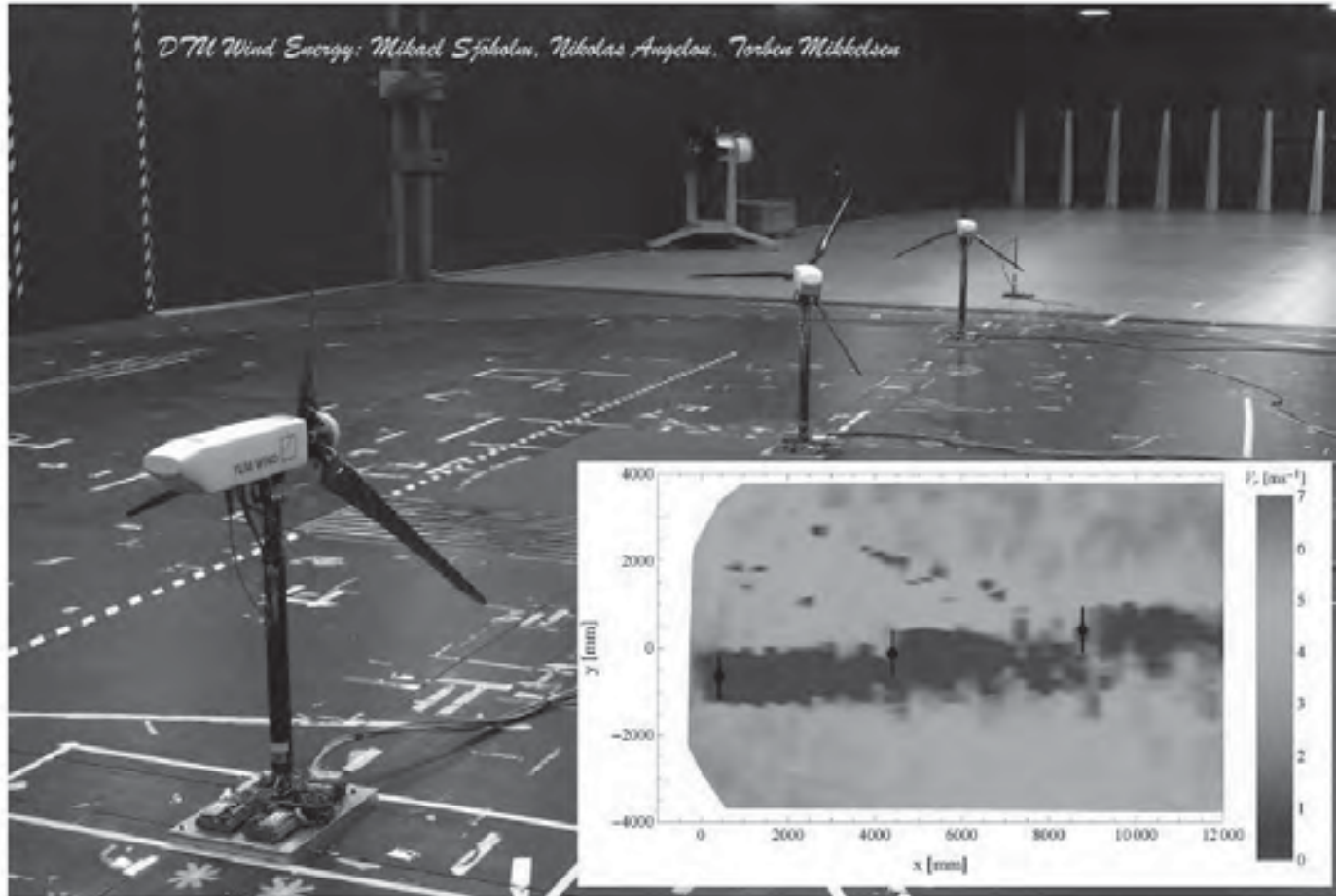
Small volumes at short distances



WindScanner Wind Sensing Technology @ WindEEE Nov.2014:



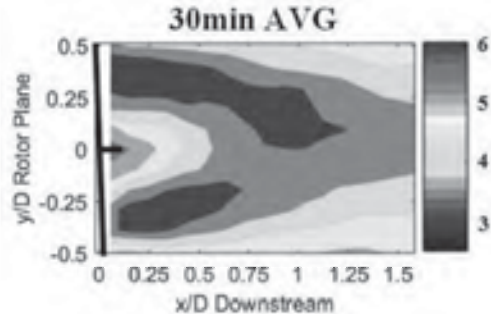
WindScanners and Wind Tunnels



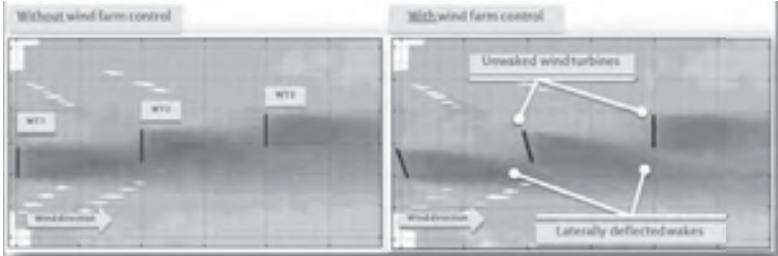
3D Wake Measurements by DTU Wind Energy



Wake Measurements behind a VAWT



Wake behind a HAWT



Measurements of wake steering in the POLIMI Wind tunnel by two WindScanners



Wake behind a Multi-rotor

Short-range WindScanner Measurements on the wake of the Vestas multi-rotor turbine

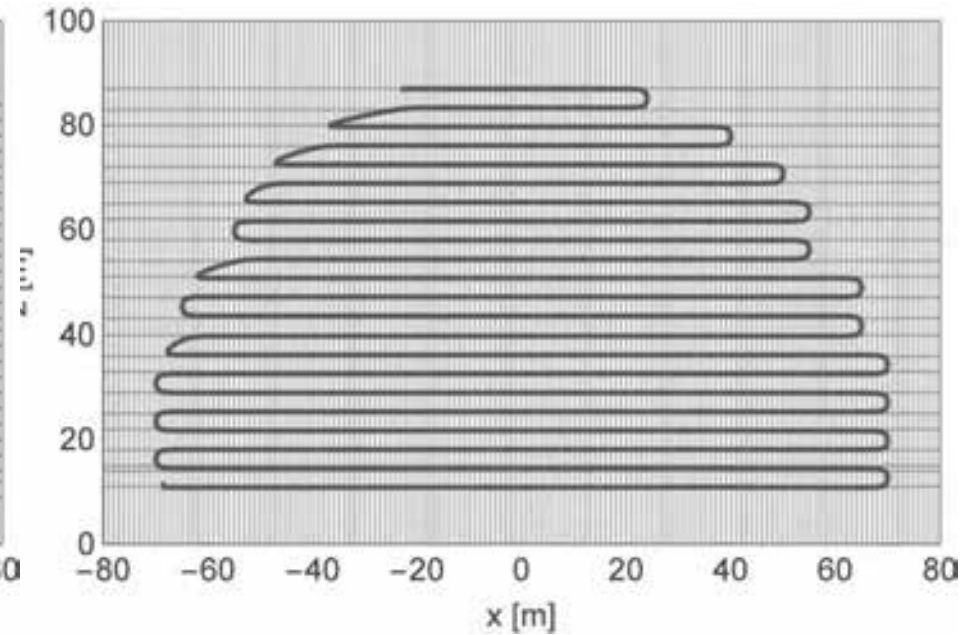
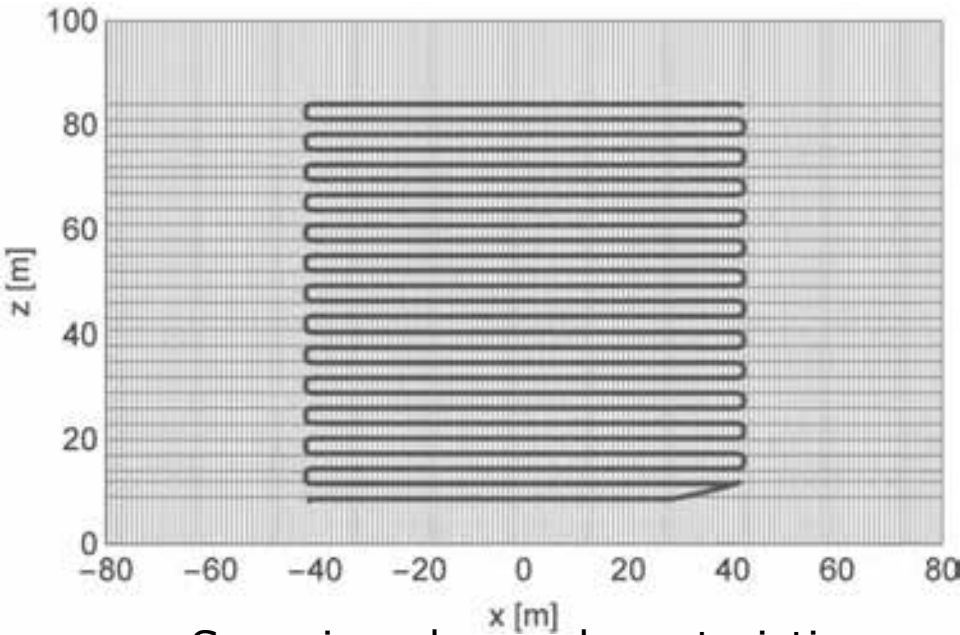


$\delta e^{i\pi} =$
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Experimental Setup – Side view

"close"-wake scanning planes

"far"-wake scanning plane


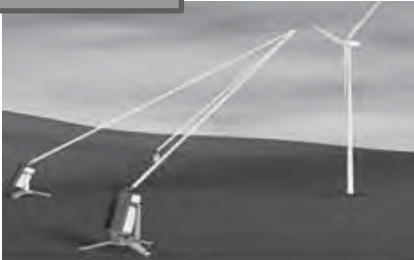




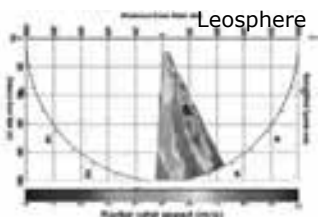
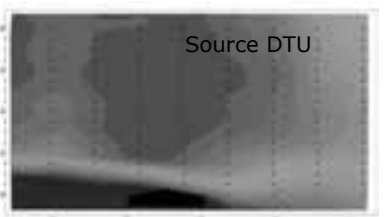





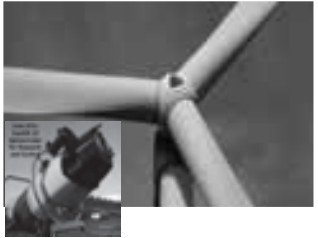


Scanning planes characteristics

Distance between lines	0.1
(\emptyset)	
Height [m]	10 – 87
Duration (minutes)	10

Technology and Experiments 2015:



	Wind component	Ground based	Turbine mounted + others	
3 D				
2 D				
1 D				
	Long-range	Short-range		
Technology	 Leosphere WLS 200/400S DTU/IPU ScanHead	 DTU/IPU Long-range WindScanner	 DTU/IPU Short-range WindScanner	 DTU/IPU/Zep hIR Spinnerlidar
			 DTU/IPU Lidars	

References and Acknowledgements

www.WindScanner.eu

and

www.WindScanner.dk

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