

Current Status of the San Francisco Bay Renewable Energy Electric Vessel with Zero Emissions (SF-BREEZE) Feasibility Study

Joe Pratt and Lennie Klebanoff Sandia National Laboratories January 29, 2016



Project Concept

High-speed H₂ Ferry

- Zero-emission
 Hydrogen Fuel Cell
 Power
- 150 passenger, 35 kts



SF-Breeze Technical Design

Dockside H₂ Station

- Serving vessels, cars, buses and trucks
- 2,500 kg/day capacity & 80% base utilization



Example existing dockside hydrogen station in Hamburg, Germany

Goal of the Feasibility Study

Primary question:

Is it technically possible and commercially viable to build a high-speed, zero-emission passenger ferry and associated fueling facility, both of which satisfy all applicable codes and regulations?

Project Funding from the US DOT / Maritime Administration (MARAD)



Near Term and Long Term Benefits of the SF-BREEZE

- Eliminates diesel emissions and fuel spills.
- Dramatically decreases noise from the vessel, providing health benefits for operators, a better experience for the public and protects marine life from noise injury.
- Extends U.S., California, and San Francisco leadership in hydrogen fuel-cell technology into the maritime application.
- Enables low-cost, multi-use hydrogen infrastructure for fuel-cell vehicles and vessels.
- Potential to grow U.S. shipbuilding capability through clean tech
- Reduced vessel emissions may help ports meet expansion needs

Ferry Operating Logistics

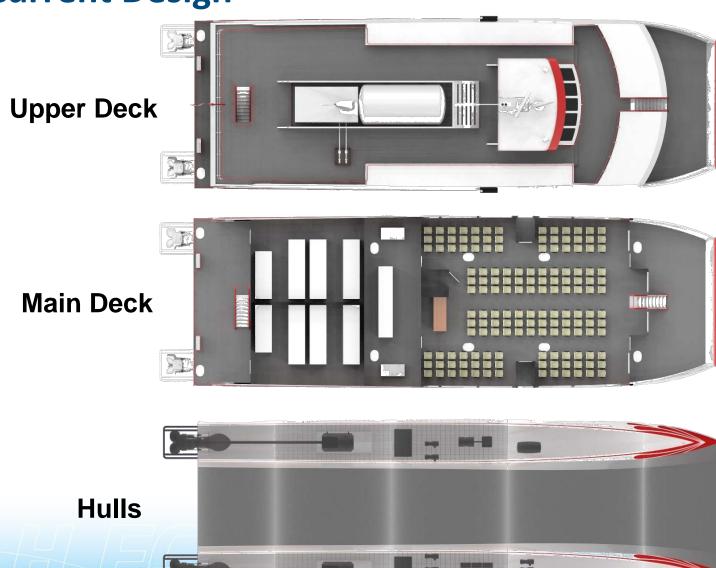
- 23 nm one-way, 35 kts top speed
- Each round trip uses about 500 kg
 LH₂
- Daily logistics:
 - Two morning round trips
 - Refuel in less than 1 hr.
 - Two afternoon round trips
- Designing the ferry to meet the long distance of the Vallejo-SF route gives it maximum flexibility in eventual route choice, including a SF-South Bay route.



SF-BREEZE Current Design



Current Design



Ferry Fueling Characteristics

1,200 kg (~4,800 gallons) LH₂ tank



The ferry uses liquid hydrogen (LH₂) because it is currently the lightest and most compact method to store hydrogen, and operates at low pressure

Bunkering connection

LH₂ is a cryogenic fuel similar to LNG





LH₂ refueling at A.C. Transit Emeryville CA hydrogen station

LH₂ has been handled routinely for decades

Process will be similar to LNG bunkering





(3) Transferring the fuel

(4) Underway

(1) Shoreside storage tank (or refuel directly from truck).

(2) Piping and connecting the fueling arm



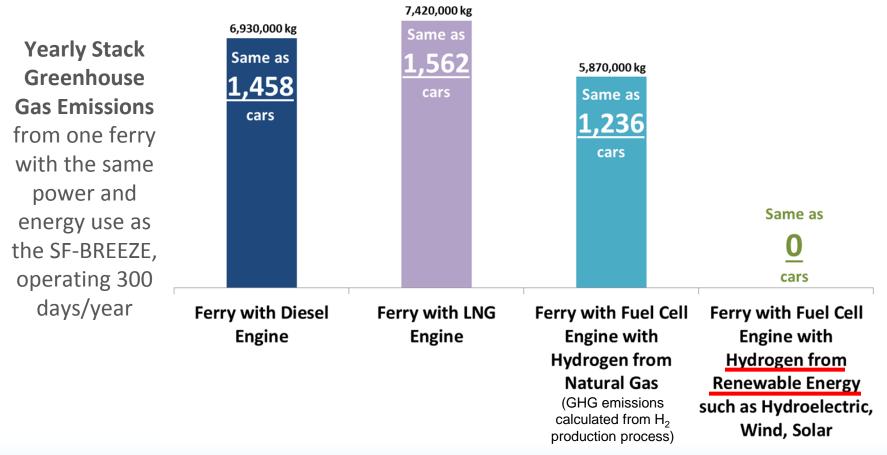


Images from "Step by step LNG Bunkering by DNV" by Lars Petter Blikom (available at: youtu.be/oZWuTWtp5Rs)

Important difference between LH₂ and LNG:

Hydrogen is non-toxic and is not a greenhouse gas. If vented or spilled it quickly and completely evaporates with no harm to personnel or the environment.

Use of *renewable* hydrogen can completely eliminate the greenhouse gas emissions from vessels



A ferry with a Fuel Cell Engine also has zero pollutant emissions (NOx (smog), SOx (sulfur/acid rain), particulate matter (soot), carbon monoxide)

Renewable

liquid

hydrogen

Renewable liquid hydrogen is available. The cost is higher than non-renewable hydrogen.

Renewable methane



→ Reformation



Liquefaction



Electrolysis

Renewable electricity



Recent developments in LNG shipping are helping – In general, LNG and liquid hydrogen (LH₂) are similar



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MARITIME SAFETY COMMITTEE 95th session Agenda item 22 MSC 95/22/Add.1 19 June 2015 Original: ENGLISH

REPORT OF THE MARITIME SAFETY COMMITTEE ON ITS NINETY-FIFTH SESSION

Attached is annex 1 (Resolution MSC.391(95) – Adoption of the International Code of Safety for Ships Using Gases or other Low-Flashpoint Fuels (IGF Code)) to the report of the Maritime Safety Committee on its ninety-fifth session (MSC 95/22).

IMO IGF Code

U.S. Department of Homeland Security United States Coast Guard

Commandant United States Coast Guard 2703 Martin Luther King Jr Ave, SE Washington, DC 20593-7509 Staff Symbol: CG-OES Phone: (202) 372-1413 Fax: (202) 372-1926

16715 CG-OES Policy Letter No. 02-15

FEB 1 9 2015

From: R.E. Bailey, CAPT COMDT (CG-OES)

To: Distribution

dubj: GUIDANCE RELATED TO VESSELS AND WATERFRONT FACILITIES CONDUCTING LIQUEFIED NATURAL GAS (LNG) MARINE FUEL TRANSFER

(BUNKERING) OPERATIONS



GUIDE FOR

PROPULSION AND AUXILIARY SYSTEMS FOR GAS FUELED SHIPS

ABS Guidance

... and many others!

USCG Policy Letters

The project team includes designers, regulators, national experts, and class society working together.



USCG MSC and Design and Eng. Stds.



USCG Sector San Francisco



USCG Liquid Gas
Carrier NCOE



American Bureau of Shipping







Sandia National Laboratories





The goal of everyone involved is to establish what makes sense for this and future LH₂ vessels

Conclusions (as of January, 2016)

- Both the SF-BREEZE and fueling facility are technically feasible.
- There have been no identified regulatory roadblocks to implementation to-date. Final review by USCG and ABS is pending.
- Cost and economic assessment is in-progress and will include a description of the various grant and financing opportunities available.

Next Step:

• The completed feasibility study can be used by a potential owner to make an informed decision on proceeding with build and operation.



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