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Estimating Parameters for the PVsyst Version 6 Photovoltaic Module Performance Model

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Abstract

We present an algorithm to determine parameters for the photovoltaic module performance model encoded in the software package PVsyst™ version 6. Our method operates on current-voltage (I-V) measured over a range of irradiance and temperature conditions. We describe the method and illustrate its steps using data for a 36 cell crystalline silicon module. We qualitatively compare our method with one other technique for estimating parameters for the PVsyst™ version 6 model.

ACKNOWLEDGMENTS

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NOMENCLATURE

CDF	cumulative distribution function
DHI	diffuse horizontal irradiance
DOE	Department of Energy
DNI	direct normal irradiance
GHI	global horizontal irradiance
GUM	Guide to the Expression of Uncertainty in Measurement
NREL	National Renewable Energy Laboratory
POA	plane-of-array
PV	photovoltaic
SNL	Sandia National Laboratories

1. INTRODUCTION

The popular PVsyst™ software [1], [2] for modeling photovoltaic system performance employs a single diode model (e.g., [3]) to compute the I-V curve for a module or string of modules at given irradiance and temperature conditions. A single diode model requires a number of parameters to be estimated, preferably from measured I-V curves. Many available parameter estimation methods use only short circuit, open circuit and maximum power points for a single I-V curve at standard test conditions together with temperature coefficients determined from testing of individual cells. In contrast, module testing frequently records I-V curves over a wide range of irradiance and temperature conditions, such as those specified in IEC 61853-1 [4], which, when available, should also be used to parameterize the performance model.

Parameter estimation for single diode models has been challenging due to the model's use of an implicit equation describing the relationship between current and voltage. In earlier work [5] we present an estimation method that avoids several commonly-used simplifying approximations and makes use of a full range of I-V curves and demonstrate the method using the photovoltaic module performance model in [De soto]. In this work, we adapt the techniques in [Hansen] to present an algorithm to determine parameters for the photovoltaic module performance model encoded in PVsyst™ version 6.

In Section 2, we present the single diode model implemented in PVsyst™ Version 6 We present our parameter estimation method in Section 3. In Section 4 we compare our method with the method published by Sauer et al. [6], [7].

The parameter estimation method described here-in is the subject of U.S. Provisional Patent Application Number 62/134,413, filed March 17, 2015, entitled "Methods for Estimating Photovoltaic Module Performance Model Parameters."

2. PVSYST MODULE PERFORMANCE MODEL

The single diode model encoded in the PVsyst™ Version 6 software predicts module current I and voltage V as a function of module-averaged cell temperature T_C and effective irradiance E . Effective irradiance (W/m^2) is the irradiance reaching a module's cells that corresponds to the electrical current generated by the cells. Effective irradiance differs from broadband plane-of-array irradiance due to:

- Reflection, scattering and/or absorption of irradiance by the module's materials or soiling on the module's face;
- The spectral response of the cells.

Effective irradiance can be directly measured with a spectrally-matched reference cell co-planar with the module, or modeled from plane-of-array irradiance measured with a broadband instrument. Uncertainty in predictions of module output can be reduced by use of measured effective irradiance [8]. When effective irradiance is modeled, the accuracy of the model can significantly affect the accuracy of module output predictions [9]. Here, we assume that appropriate effective irradiance data are available.

The module performance model in the PVsyst™ Version 6 software is described in [2], [7], and comprises the single diode equation

$$I = I_L - I_O \left[\exp\left(\frac{V + IR_S}{\gamma V_{th}}\right) - 1 \right] - \frac{V + IR_S}{R_{SH}} \quad (1)$$

together with the following auxiliary equations

$$I_L = I_L(E, T_C) = \frac{E}{E_0} [I_{L0} + \alpha_{Isc}(T_C - T_0)] \quad (2)$$

$$I_O = I_O(T_C) = I_{O0} \left[\frac{T_C}{T_0} \right]^3 \exp\left[\frac{q\mathcal{E}_G}{k\gamma} \left(\frac{1}{T_0} - \frac{1}{T_C} \right) \right] \quad (3)$$

$$\gamma = \gamma_0 + \mu_\gamma (T_C - T_0) \quad (4)$$

$$R_{SH} = R_{SH,base} + (R_{SH,0} - R_{SH,base}) \exp\left(-R_{SH,exp} \frac{E}{E_0}\right) \quad (5)$$

$$R_{SH,base} = \max\left[\frac{R_{SH,ref} - R_{SH,0} \exp(-R_{shexp})}{1 - \exp(-R_{shexp})}, 0 \right] \quad (6)$$

$$R_S = R_{S0} \quad (7)$$

In Eq. (1)

- I_L is the photo-generated current (A),
- I_O is the dark saturation current (A),
- γ is the diode ideality factor (unitless),

$V_{th} = N_s k T_C / q$ is termed the thermal voltage (V) for the module, which is determined from cell temperature T_C (K), Boltzmann's constant k (J/K) and the elementary charge q (coulomb),

- k is Boltzmann's constant (1.38066×10^{-23} J/K),
- q is the elementary charge (1.60218×10^{-19} coulomb),
- R_s is the series resistance (Ω),
- R_{SH} is the shunt resistance (Ω).

The quantities I_L , I_0 , γ , R_s and R_{SH} are frequently termed the 'five parameters' although more precisely these quantities should be described as variables, as they depend on the exogenous quantities T_C and E . By contrast, a parameter is a fixed quantity that is endogenous to the model.

In Eq. (2) through (7) the subscript \sim_0 indicates a value at the reference conditions E_0 and T_0 for effective irradiance and cell temperature, respectively; typical values are $E_0 = 1000$ W/m² and $T_0 = 298$ K. Other parameters appearing in Eq. (2) through (7):

- $\alpha_{I_{sc}}$ is the temperature coefficient for I_{sc} (A/K),
- ε_G is the effective band gap (eV),
- μ_γ is the temperature coefficient for the diode ideality factor (1/K),
- $R_{SH,0}$ is the shunt resistance in the absence of irradiance (Ω),
- $R_{SH,ref}$ is the shunt resistance at reference irradiance E_0 (Ω),
- R_{SHexp} is an empirical term describing the change of shunt resistance with irradiance (unitless).

The parameters to be estimated are: $\alpha_{I_{sc}}$, I_{L0} , I_{00} , ε_G , γ_0 , μ_γ , $R_{SH,0}$, $R_{SH,ref}$, R_{SHexp} and R_{S0} . We note that here, we estimate an effective band gap ε_G rather than imposing a theoretical value for the semiconductor material. Parameter estimation proceeds as indicated in Figure 1 beginning with measurement of a set of I-V curves over a range of irradiance and cell temperature conditions. Next, values are determined for each I-V curve for the five parameters in the single diode equation (Eq. (1)). Finally, parameter values are determined for the auxiliary equations that complete the single diode model. Step 3 of the method presented here is in common with the method that is described in [5] for the single diode model in [10].

3. METHODOLOGY

We describe the data needed for parameter estimation and outline the estimation method.

3.1. Data

Data required for parameter estimation fall into two categories: data for determining temperature coefficients; and data for estimating all other model parameters.

For determination of temperature coefficients we assume that I-V curves are measured either outdoors with air mass near 1.5 and angle of incidence zero, or indoors using a flash tester calibrated to these conditions. Concurrent with I-V curves, average cell temperature T_c should be measured or estimated and plane-of-array (POA) irradiance should be measured. Cell temperature is frequently estimated from measurements of module back-surface temperature. For temperature coefficient determination plane-of-array (POA) irradiance should be maintained near 1000 W/m^2 while module temperature is varied; generally a range of 25°C is sufficient. POA irradiance preferably comprises effective irradiance E , measured using a matched reference cell, but for determining temperature coefficients it is acceptable to use instead broadband POA irradiance G_{POA} measured with a pyranometer.

For estimating all other model parameters we assume that I-V curves are measured either outdoors or indoors over wide ranges of cell temperatures and effective irradiance, which are also measured concurrent with each I-V curve. If POA irradiance is measured with a broadband instrument it must be adjusted to effective irradiance by application of appropriate reflection, soiling and spectral adjustments.

We illustrate the parameter estimation process using measured I-V curves for a 36-cell Mitsubishi PV-UE125MF5N 125W crystalline silicon module. I-V curves for temperature coefficients and for all other model parameters were measured during outdoor testing in Albuquerque, NM. In these data cell temperature is estimated from the average of three thermocouples attached to the module's backsheet. Effective irradiance is measured in the module's POA with a silicon reference cell.

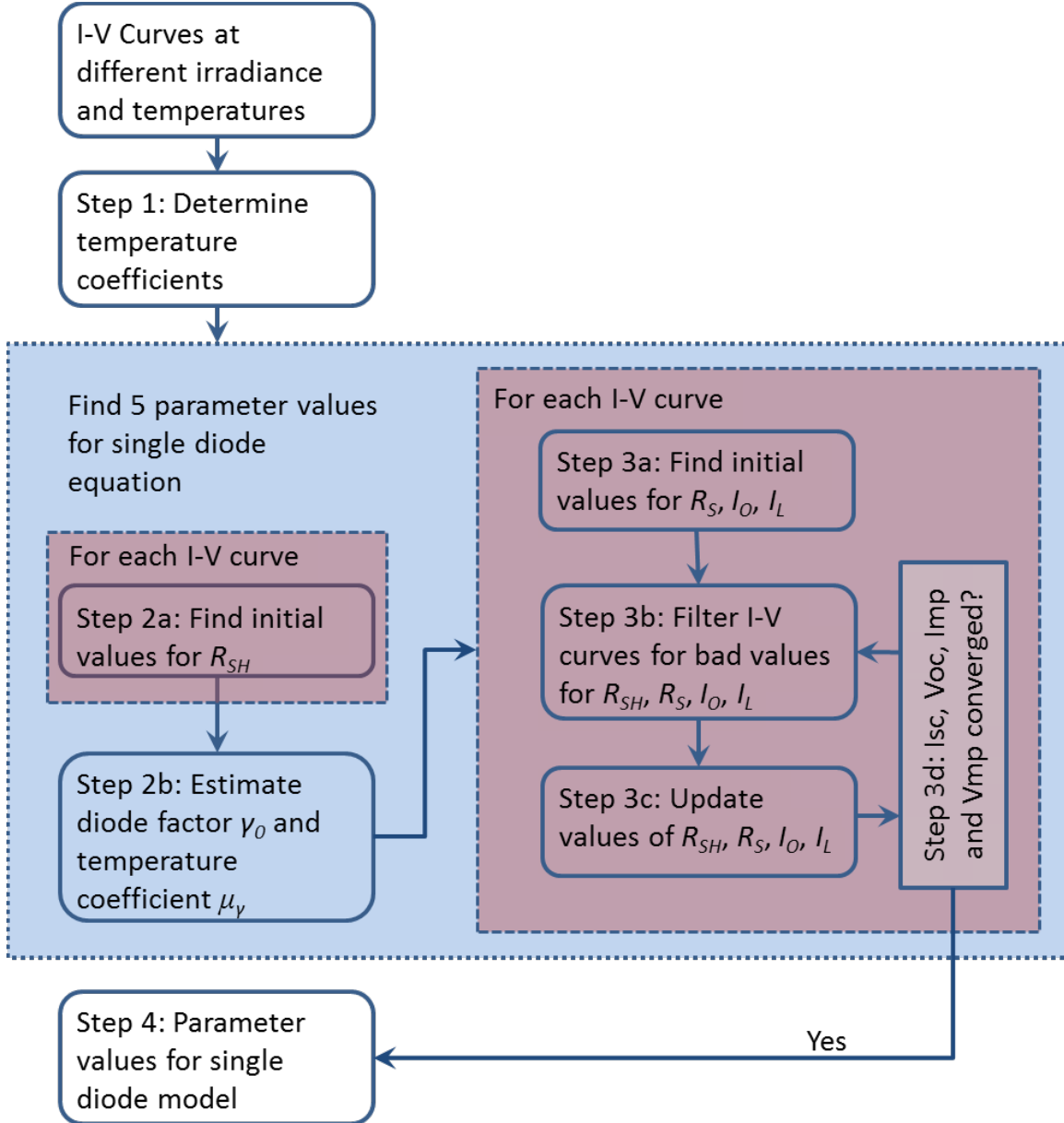


Figure 1. Parameter Estimation method.

3.2. Parameter Estimation Method

Step 1: Temperature coefficients

We assume a linear device and express the change in I_{SC} with temperature as

$$I_{SC} = \frac{E}{E_0} \left(I_{SC0} + \alpha_{I_{sc}} (T_C - T_0) \right) \quad (8)$$

where I_{SC0} and $\alpha_{I_{sc}}$ are unknown terms. We re-arrange to obtain

$$\begin{aligned}
I_{SC} \frac{E_0}{E} &= (I_{SC0} + \alpha_{Isc} (T_C - T_0)) \\
&= \beta_0 + \beta_1 (T_C - T_0)
\end{aligned} \tag{9}$$

Using measured I_{SC} , E and T_C , a linear least-squares minimization (i.e., linear regression) obtains coefficients β_0 and β_1 from which α_{Isc} is determined:

$$\alpha_{Isc} = \beta_1. \tag{10}$$

Figure 2 illustrates the determination of α_{Isc} .

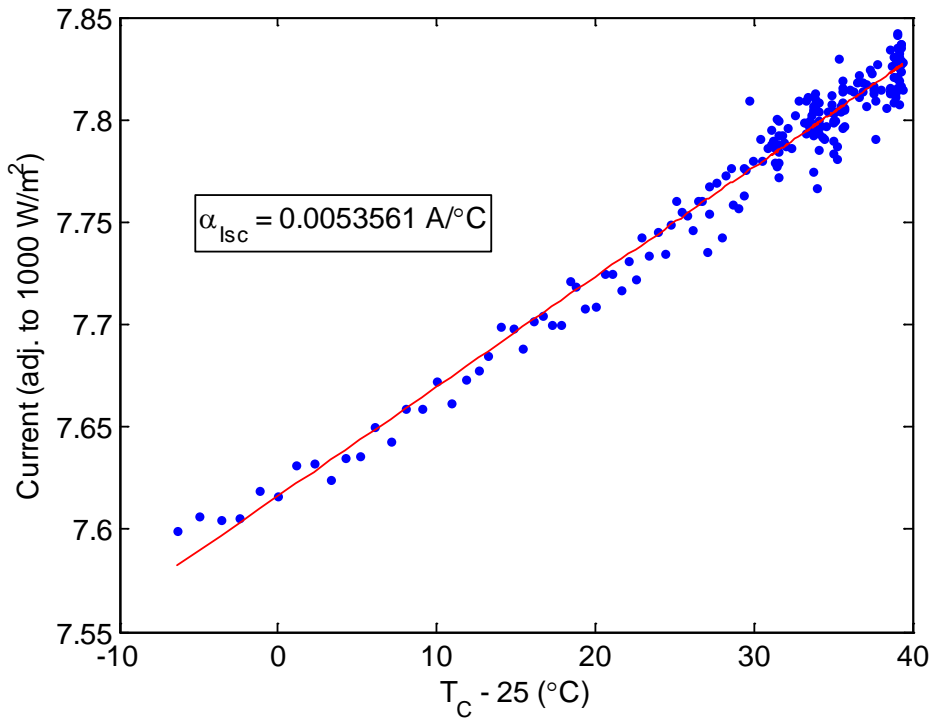


Figure 2. Determination of α_{Isc} .

Step 2: Determine diode factor terms.

The method presented in [5] was illustrated by application to the single diode model in [10] in which the diode factor is constant and could be determined by a linear regression between V_{OC} and $\ln(E/E_0)$. For the PVsyst single diode model the parameters involved in the diode factor (i.e., γ_0 and μ_γ) are determined by first estimating γ for each IV curve from measured V_{OC} , V_{OC} and I_{SC} but the technique requires a value for R_{SH} for each IV curve.

Step 2a: Estimate initial value for R_{SH} .

For each I-V curve, we determine an initial value for R_{SH} with a regression involving the co-content CC , i.e., an integral of the I-V curve over voltage. The co-content is stated in [11] to be exactly equal to a polynomial in V and $I = I(V)$ (details are shown in [5], Appendix C):

$$CC(V) = \int_0^V (I_{SC} - I(v)) dv = c_1 V + c_2 (I_{SC} - I) + c_3 V (I_{SC} - I) + c_4 V^2 + c_5 (I_{SC} - I)^2 \quad (11)$$

Using Eq. (11) value for R_{SH} is determined as

$$R_{SH} = 1/2c_4 \quad ([11], \text{Eq. 11}) \quad (12)$$

where the constant c_4 is obtained by regression. As presented in [5], the integral in Eq. (11) is evaluated using a quadratic spline that respects the decreasing, convex shape of the I-V curve, and the linear regression is performed after a principal components transformation to orthogonalize the predictors. Appendix C in [5] provides details behind the spline approximation and the principal components transformation. We note this this technique obtains reasonable values for most, but not all, measured I-V curves on which we have tested the methods. Figure 3 displays examples of I-V curves where the method fails; in most cases, the failure arises from increasing current with increasing voltage, indicating problems with the underlying measurements.

Step 2b: Estimate diode factor γ_0 and temperature coefficient μ_γ .

The parameters γ_0 and μ_γ are estimated by a linear regression:

$$\begin{aligned} \ln\left(I_{SC} - \frac{V_{OC}}{R_{SH}}\right) - 3 \ln\left(\frac{T_C}{T_0}\right) &= c_1 + c_2 \frac{q}{k} \left(\frac{1}{T_C} - \frac{1}{T_0}\right) - c_3 \frac{q}{k} \left(\frac{1}{T_C} - \frac{1}{T_0}\right) (T_C - T_0) \\ &+ c_4 \frac{V_{OC}}{V_{th}} - c_5 \frac{V_{OC}}{V_{th}} (T_C - T_0) \end{aligned} \quad (13)$$

where

$$\gamma_0 = \frac{1}{c_4} \quad (14)$$

$$\mu_\gamma = c_5 \gamma_0^2 \quad (15)$$

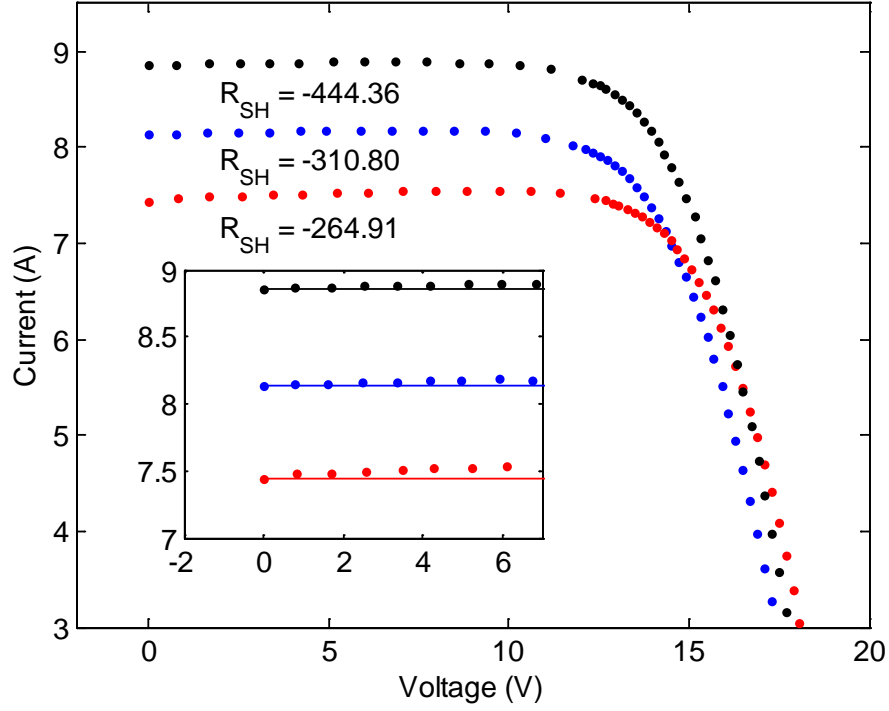


Figure 3. Examples of measured I-V curves for which $R_{SH} < 0$.

Eq. (13) results from combining Eq. (1) at I_{SC} and at V_{OC} with Eq. (3) along with several approximations described here. At I_{SC} from Eq. (1) we obtain

$$I_{SC} = I_L + I_O - I_O \exp\left(\frac{I_{SC}R_S}{\gamma V_{th}}\right) - \frac{I_{SC}R_S}{R_{SH}} \quad (16)$$

and from Eq. (1) at V_{OC}

$$0 = I_L + I_O - I_O \exp\left(\frac{V_{OC}}{\gamma V_{th}}\right) - \frac{V_{OC}}{R_{SH}} \quad (17)$$

Subtracting Eq. (17) from Eq. (16)

$$\begin{aligned} I_{SC} &= I_O \exp\left(\frac{V_{OC}}{\gamma V_{th}}\right) - I_O \exp\left(\frac{I_{SC}R_S}{\gamma V_{th}}\right) + \frac{V_{OC} - I_{SC}R_S}{R_{SH}} \\ &\approx I_O \exp\left(\frac{V_{OC}}{\gamma V_{th}}\right) + \frac{V_{OC} - I_{SC}R_S}{R_{SH}} \end{aligned} \quad (18)$$

where the approximation is justified generally because $I_{SC} < 10\text{A}$, $R_S < 1\Omega$, $\gamma V_{th} \approx 2\text{V}$, and $I_O < 10^{-7}$ thus $I_O \exp(I_{SC} R_S / \gamma V_{th}) < 10^{-7} \exp(5) \approx 1.5 \times 10^{-5}$. Solving Eq. (18) for I_{SC} and approximating $\frac{R_{SH}}{R_{SH} + R_S} \approx 1$

$$\begin{aligned} I_{SC} &\approx \frac{R_{SH}}{R_{SH} + R_S} \left[\frac{V_{OC}}{R_{SH}} + I_O \exp\left(\frac{V_{OC}}{\gamma V_{th}}\right) \right] \\ &\approx \frac{V_{OC}}{R_{SH}} + I_O \exp\left(\frac{V_{OC}}{\gamma V_{th}}\right) \end{aligned} \quad (19)$$

substituting Eq. (3) and applying a logarithm obtains

$$\ln\left(I_{SC} - \frac{V_{OC}}{R_{SH}}\right) \approx \ln I_{O0} + 3 \ln\left(\frac{T_C}{T_0}\right) + \frac{q\varepsilon_G}{k\gamma} \left(\frac{1}{T_0} - \frac{1}{T_C}\right) + \frac{V_{OC}}{\gamma V_{th}} \quad (20)$$

From Eq. (4) and the general assumption that $\frac{\mu_\gamma}{\gamma_0}(T_C - T_0) \ll 1$ we approximate

$$\begin{aligned} \frac{1}{\gamma} &= \frac{1}{\gamma_0 + \mu_\gamma(T_C - T_0)} = \frac{1}{\gamma_0} \frac{1}{1 + \frac{\mu_\gamma}{\gamma_0}(T_C - T_0)} \\ &\approx \frac{1}{\gamma_0} \left(1 - \frac{\mu_\gamma}{\gamma_0}(T_C - T_0)\right) = \frac{1}{\gamma_0} - \frac{\mu_\gamma}{\gamma_0^2}(T_C - T_0) \end{aligned} \quad (21)$$

Substituting Eq. (21) into Eq. (20) and rearranging obtains

$$\begin{aligned} \ln\left(I_{SC} - \frac{V_{OC}}{R_{SH}}\right) - 3 \ln\left(\frac{T_C}{T_0}\right) &\approx \ln I_{O0} + \frac{\varepsilon_G}{\gamma_0} \frac{q}{k} \left(\frac{1}{T_0} - \frac{1}{T_C}\right) - \frac{\varepsilon_G \mu_\gamma}{\gamma_0^2} \frac{q}{k} \left(\frac{1}{T_0} - \frac{1}{T_C}\right) (T_C - T_0) \\ &\quad + \frac{1}{\gamma_0} \frac{V_{OC}}{V_{th}} - \frac{\mu_\gamma}{\gamma_0^2} \frac{V_{OC}}{V_{th}} (T_C - T_0) \end{aligned} \quad (22)$$

which is in the form of Eq. (13), with all terms on the left hand side known from measurements, and the unknown terms on the right hand side comprising $\ln I_{O0}$, ε_G/γ_0 , $\varepsilon_G \mu_\gamma/\gamma_0^2$, $1/\gamma_0$ and μ_γ/γ_0^2 . We determine γ_0 and μ_γ as indicated in Eq. (14) and Eq. (15) because the predictors V_{OC}/V_{th} and $V_{OC}/V_{th}(T_C - T_0)$ are generally an order of magnitude greater than the quantities $q/k(1/T_0 - 1/T_C)$ and $q/k(1/T_0 - 1/T_C)(T_C - T_0)$, respectively. Figure 4 compares the regression model quantities (i.e., V_{OC}/V_{th} and $V_{OC}/V_{th}(T_C - T_0)$) from the I-V data and as calculated using the estimated values for γ_0 and μ_γ .

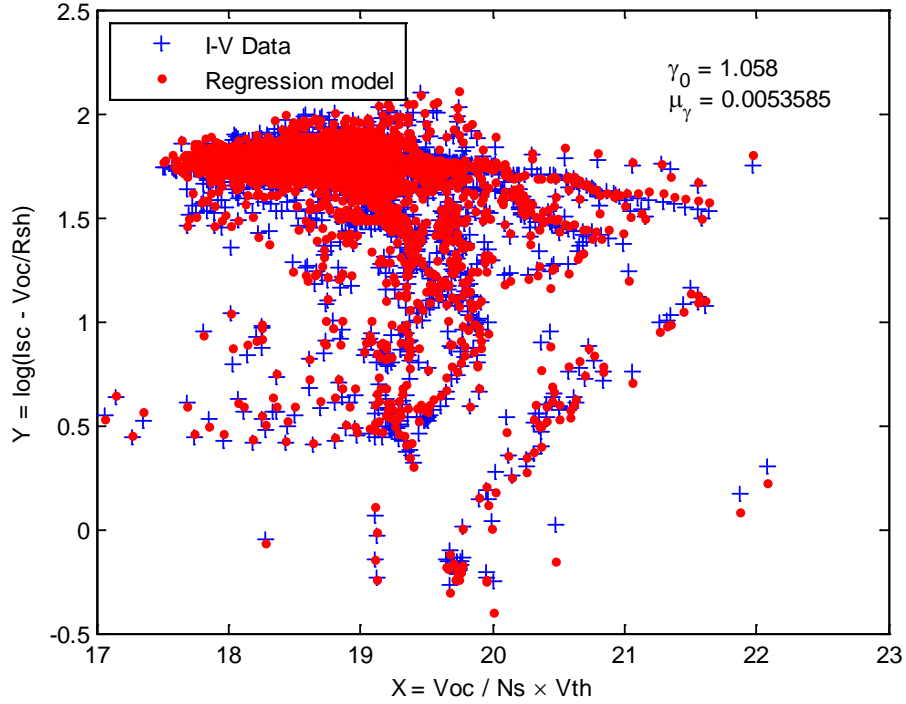


Figure 4. Estimation of diode factor parameters.

Step 3: Determine parameters for each I-V curve

With γ_0 and μ_γ determined, a value for the diode factor γ for each I-V curve can be computed using Eq. (4). Using γ the next step determines values for R_S , I_O , I_L and R_{SH} for each I-V curve.

Step 3a: Find initial values for R_S , I_O , I_L .

The initial estimate of I_O is obtained from Eq. (19):

$$I_O = \left(I_{SC} - \frac{V_{OC}}{R_{SH}} \right) \exp \left(-\frac{V_{OC}}{\gamma V_{th}} \right) \quad (23)$$

With a value for I_O in hand, the initial estimate of R_S is obtained from the slope of the I-V curve near V_{OC} (but not at V_{OC}). Ideally, the derivative $\frac{dI}{dV}$ will be negative and smoothly decreasing as $V \rightarrow V_{OC}$. Estimating the derivative from data requires use of some kind of numeric differentiation scheme. For measured I-V curves we cannot assume that the points comprising the I-V curve are taken at equally-spaced voltage values and consequently most common finite

difference approximations (e.g., [12]) are not suitable. We employ a fifth order finite difference technique (i.e., Eq. A5b in [13]) which accommodates unequally-spaced data to estimate

$$I'_V(V_k) = \left. \frac{dI}{dV} \right|_{V=V_k}, k=1, \dots, M \quad (24)$$

for data at voltages V_k where $L = 0.5V_{OC} < V_k < 0.9V_{OC} = R$ and $k=1, \dots, M$. Then, we estimate R_S as the average (Eq. (25))

$$R_S \cong \frac{1}{M} \sum_{k=1}^M R_{S,k} \quad (25)$$

where

$$R_{S,k} = \frac{\gamma V_{th}}{I_{SC}} \left[\ln \left(- (R_{SH} I'_V(V_k) + 1) \frac{\gamma V_{th}}{R_{SH} I_O} \right) - \frac{V_k}{\gamma V_{th}} \right] \quad (26)$$

for points where $R_{SH} I'_V(V_k) + 1 < 0$. Justification for Eq. (26) is provided in [5]. Lastly, I_L is estimated by evaluating Eq. (1) at I_{SC} :

$$I_L = I_{SC} - I_O + I_O \exp \left(\frac{R_S I_{SC}}{\gamma V_{th}} \right) + \frac{R_S I_{SC}}{R_{SH}} \quad (27)$$

Step 3b: Filter out I-V curves with bad parameter sets.

Once initial estimates are obtained, the algorithm filters the parameter sets to exclude I-V curves where the parameter estimates indicate problems. An I-V curve is excluded if the corresponding parameter estimates meet any of the following criteria:

- The value for R_{SH} is negative (indicating that current may be increasing with increasing voltage) or is indeterminate (indicating a lack of data or a problem with the regression which determines the coefficient c_4 in Eq. (12)).
- The value for R_S is negative, has a non-zero imaginary component, is indeterminate or is greater than R_{SH} .
- The value for I_O is zero, negative, or has a non-zero imaginary component.

In addition, the algorithm expects that the PV device is substantially linear, i.e., the measured short-circuit current I_{SC} is nearly proportional to effective irradiance E (or to broadband POA irradiance G_{POA}). An empirical efficiency η is obtained by regressing I_{SC} onto E , i.e.,

$$I_{SC} = \eta \frac{E}{E_0} \quad (28)$$

and the residual $\varepsilon = \eta(E/E_0) - I_{SC}$ is used to exclude I-V curves where $|\varepsilon| > 0.05I_{SC}$ reasoning that these errors occur when there are substantial differences between E (or G_{POA}) and I_{SC} due

to shading or other external factors. When these rules are applied to data obtained at SNL's laboratory typically only a few (<1%) I-V curves are filtered out, and these I-V curves usually display obvious problems such as increasing current as voltage increases.

Step 3c: Update initial estimates of R_{SH} , R_S , I_O and I_L to obtain final values for each I-V curve.

The initial estimates R_{SH} , R_S , I_O and I_L may result in poor matches to measured V_{OC} , V_{MP} and I_{MP} . Parameters are updated in order as follows:

1. R_{SH} is adjusted to match V_{MP} by a fixed point iteration, using previous values for R_S , I_O and I_L ;
2. R_S is updated to match V_{MP} calculated using the new value for R_{SH} and previous values for I_O and I_L ;
3. I_O is adjusted to match V_{OC} by a method similar to Newton's method using new values for R_{SH} and R_S and the previous value for I_L ;
4. I_L is updated to match I_{SC} by Eq. (27) using new values for R_{SH} , R_S and I_O .

We solve for the updated value of R_{SH} by fixing I_O and I_L at their previous values and iterating the following which adjusted the calculated maximum power point towards the measurements:

$$R_{SH,k+1} = \frac{1+W(\psi)}{W(\psi)} \left[\frac{I_L + I_O}{I_{MP}} R_{SH,k} - \frac{nV_{th}W(\psi)}{I_{MP}} - \frac{2V_{MP}}{I_{MP}} \right] \quad (29)$$

where $W(x)$ is the Lambert's W function and

$$\psi = \frac{I_O R_{SH}}{nV_{th}} \exp\left(\frac{R_{SH}(I_L + I_O - I_{MP})}{nV_{th}}\right) \quad (30)$$

Convergence of Eq. (29) is slow and requires several hundred iterations in our testing. Justification for Eq. (29) is provided in [5]. The value for R_S is updated to be consistent with the new value for R_{SH} and the measured maximum power point:

$$R_S = \frac{I_L + I_O - I_{MP}}{I_{MP}} R_{SH} - \frac{nV_{th}}{I_{MP}} W(\psi) - \frac{V_{MP}}{I_{MP}} \quad (31)$$

Next, I_O is adjusted so that calculated V_{OC} matches measured V_{OC} . The updated value is found by iterating

$$I_{O,k+1} = I_{O,k} \times \left[1 + \frac{2(V_{OC}(I_{O,k}) - \hat{V}_{OC})}{2nV_{th} - (V_{OC}(I_{O,k}) - \hat{V}_{OC})} \right] \quad (32)$$

where we compute $V_{OC}(I_{O,k})$ from

$$V_{OC} = (I_L + I_O)R_{SH} - nV_{th}W(\psi) \quad (33)$$

Convergence of Eq. (32) is rapid; in our testing ten iterations suffice. Lastly, I_L is updated to match measured I_{SC} using updated values for R_{SH} , R_S and I_O in Eq. (27).

Step 3d: Test for convergence. The parameter estimates for an I-V curve are considered converged when the maximum difference between the predicted I_{MP} , V_{MP} and P_{MP} and the corresponding measurements are all less than 0.002% of the measured values. We also fix an (arbitrary) upper limit on the number of iterations (e.g., 10). The threshold for precision and the iteration limit can be easily changed. Figure 5 shows the differences between each I-V curve's performance points (maximum power, short circuit and open circuit) and the points on the corresponding fitted IV curve for our example module data. The small magnitude of the errors indicates that the algorithm is well-converged through Step 3c.

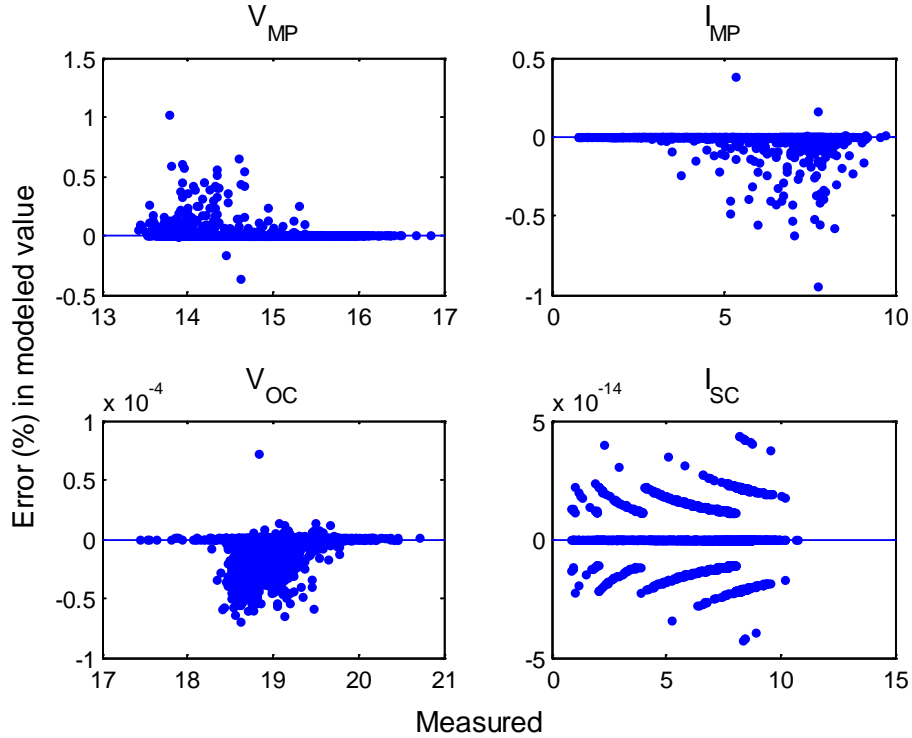


Figure 5. Error (percent) in performance parameters for fitted I-V curves.

Step 4: Obtain parameter values for the PVsyst single diode model

Here, we determine values for I_{L0} , I_{O0} , ε_G , γ_0 , μ_γ , $R_{SH,0}$, $R_{SH,ref}$, $R_{SH,exp}$ and R_{S0} from the set of five parameter values determined for each I-V curve.

A value for I_{L0} is found by rearranging Eq. (2) as

$$I_{L0} = I_L \frac{E_0}{E} - \alpha_{Isc} (T_C - T_0) \quad (34)$$

and estimate I_{L0} as the average value of the right hand side of Eq. (34) over all I-V curves. Figure 6 illustrates the resulting value of I_{L0} . The values for I_L which are extracted from each I-V curve are compared with the values predicted by Eq. (2) where I_{L0} is estimated by Eq. (34) and $\alpha_{Isc} = 0.0046 \text{ A/}^\circ\text{C}$.

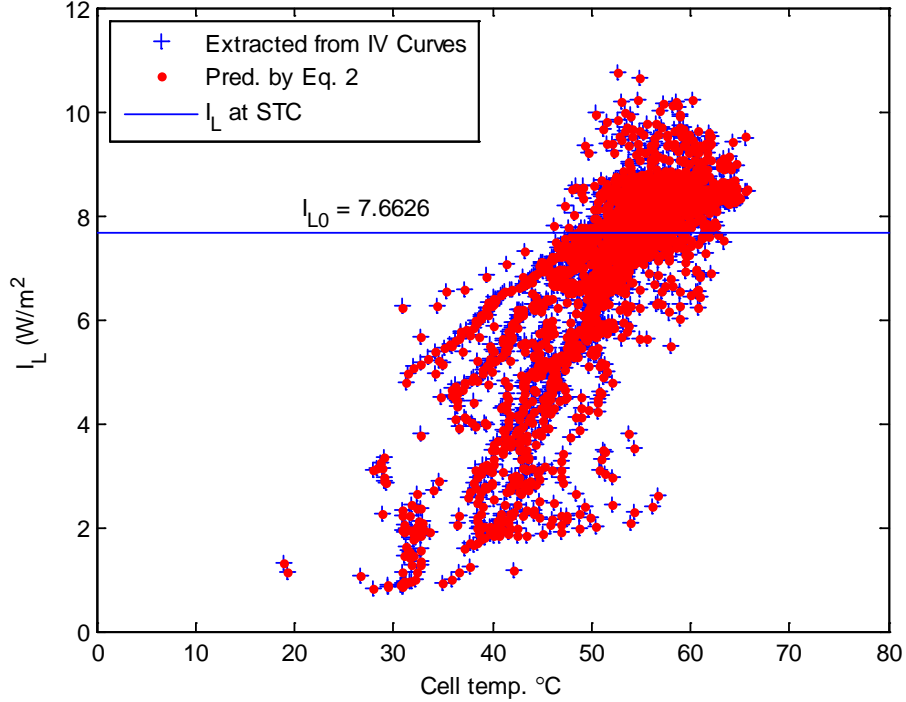


Figure 6. Determination of I_{L0} .

We estimate I_{o0} and ε_G from Eq. (3) by re-arranging as

$$\ln(I_o) - 3 \ln\left(\frac{T_C}{T_0}\right) = \ln I_{o0} + \frac{q}{k\gamma} \left(\frac{1}{T_0} - \frac{1}{T_C}\right) \varepsilon_G \quad (35)$$

and by regressing $\ln(I_o) - 3 \ln\left(\frac{T_C}{T_0}\right)$ onto $\frac{q}{k\gamma} \left(\frac{1}{T_0} - \frac{1}{T_C}\right)$. We observed during testing that imposing a theoretical value for ε_G in Eq. (35) often results in significant disagreement between values of I_o calculated by Eq. (3) and values determined for each I-V curve in Step 3. Figure 7 compares the values of I_o that are extracted from each I-V curve to the values predicted from Eq. (3) using the estimated value of I_{o0} and ε_G .

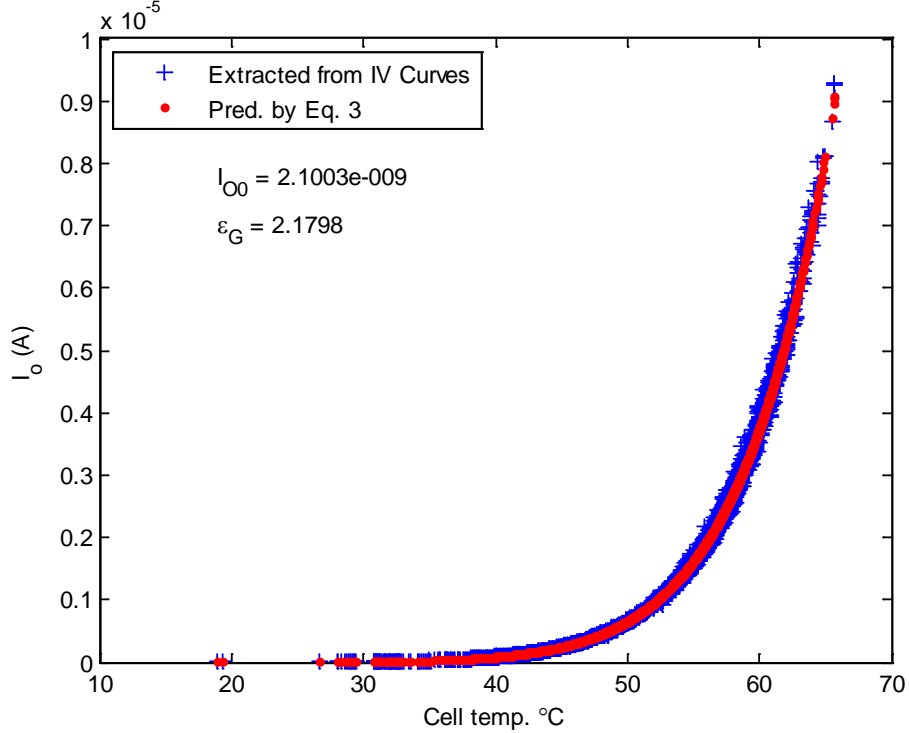


Figure 7. Determination of I_{00} and ϵ_G .

Values for $R_{SH,0}$, $R_{SH,ref}$ and $R_{SH,exp}$ are determined by nonlinear minimization. The equations relating R_{SH} to effective irradiance E (Eq. (36) and Eq. (37)) are defined piecewise and are nonlinear, and we found no means to obtain these parameters from approximations or through transformations that would formulate a minimization problem having a closed-form solution (e.g., least-squares).

$$R_{SH} = R_{SH,base} + (R_{SH,0} - R_{SH,base}) \exp\left(-R_{SH,exp} \frac{E}{E_0}\right) \quad (36)$$

$$R_{SH,base} = \max\left[\frac{R_{SH,ref} - R_{SH,0} \exp(-R_{sh,exp})}{1 - \exp(-R_{sh,exp})}, 0\right] \quad (37)$$

Moreover, we found that the values for R_{SH} estimated in Step 3 can vary over several orders of magnitude for I-V curves with similar effective irradiance, and that this variation appears to result primarily from relatively minor variations in the current measurements. Consequently when determined jointly the optimum values for $R_{SH,0}$, $R_{SH,ref}$ and $R_{SH,exp}$ are quite sensitive to minor variations in the data. For this reason, we elected to fix $R_{SH,exp} = 5.5$, i.e., at the PVsyst default value, because the parameters $R_{SH,0}$ and $R_{SH,ref}$ appear to be less sensitive to large variation in the values for R_{SH} , and also to use a logarithm to reduce the influence of extreme values for R_{SH} . We determine $R_{SH,0}$ and $R_{SH,ref}$ jointly by minimizing

$$C(R_{SH}(R_{SH,ref}, R_{SH,0})) = \sum (\log_{10} R_{SH}(R_{SH,ref}, R_{SH,0}) - \log_{10} R_{SH})^2 \quad (38)$$

where $R_{SH}(R_{SH,ref}, R_{SH,0})$ is computed as indicated in Eq. (36) and Eq. (37) with $R_{SH,exp} = 5.5$, R_{SH} is the value determined for a measured I-V curve and the summation is over all measured I-V curves. A number of methods can be applied to minimize Eq. (38). We used a gradient descent technique that requires an initial estimate of $R_{SH,0}$ and $R_{SH,ref}$. The initial value of $R_{SH,0}$ is set as the average of R_{SH} for effective irradiance $< 400 \text{ W/m}^2$, and the initial value for $R_{SH,ref}$ is the average of $R_{SH,ref}$ for effective irradiance $> 400 \text{ W/m}^2$. Figure 8 compares values of R_{SH} extracted from each measured I-V curve with values predicted by Eq. (5) using the determined values for $R_{SH,0}$, $R_{SH,ref}$ and $R_{SH,exp}$.

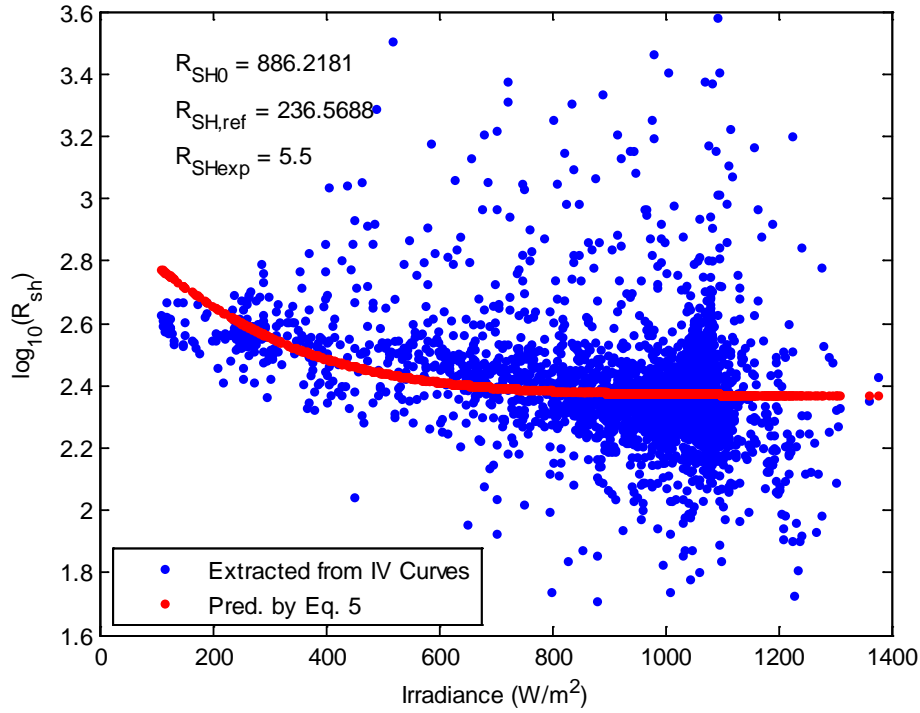


Figure 8. Determination of parameters for R_{SH} .

Finally, we estimate R_{S0} as the average of the values for R_S determined for each I-V curve with effective irradiance $> 400 \text{ W/m}^2$. Figure 9 compares the values of R_S with the estimated value for R_{S0} .

Table 1 summarizes model parameters determined for the example module, and module performance parameters predicted by the model.

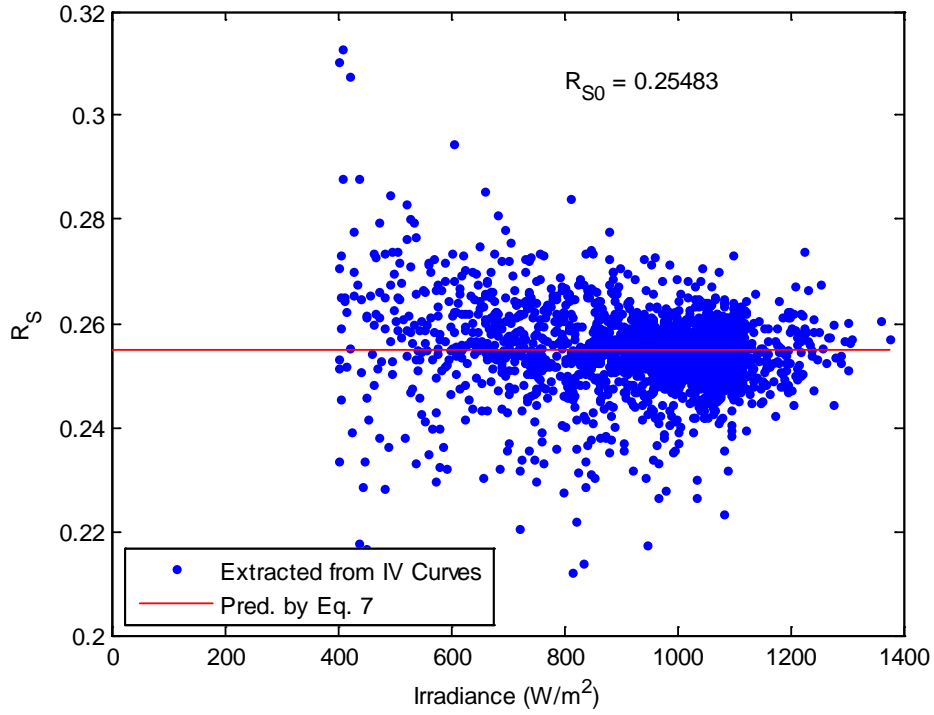


Figure 9. Determination of R_{S0} .

Table 1. Parameters for example module.

Model Parameter	Value	Model Parameter	Value
α_{Isc} (A/°C) ¹	0.0054	I_{SC0} (A)	7.654
I_{L0} (A)	7.663	V_{OC0} (V)	21.53
I_{O0} (nA)	2.100	I_{MP0} (A)	7.127
ε_G (eV)	2.180	V_{MP0} (V)	16.97
R_{S0} (Ω)	0.2548	P_{MP0} (W)	120.9
R_{SH0} (Ω)	886.2	FF (unitless)	0.7337
$R_{SH,ref}$ (Ω)	236.6	γ_{Pmp} (W/°C) ²	-0.6746
$R_{SH,exp}$	5.5	α_{Imp} (A/°C) ²	-0.0022
γ_0 (unitless)	1.058	β_{Voc} (V/°C) ²	-0.0819
μ_γ (1/°C)	0.0054	β_{Vmp} (V/°C) ²	-0.0894

¹ determined as described in Section 3.2, Step 1

² computed from simulated I-V curves with effective irradiance set equal to 1000 W/m²; see [14] for method details.

3. QUALITATIVE COMPARISON WITH OTHER METHODS

Other methods are available for estimating parameters for single diode models (see discussion in [5].) However, for PVsyst™ version 6 specifically, there are two other methods available. PVsyst™ version 6 includes a capability to estimate model parameters from data loaded into the software. In earlier versions, significant prediction errors were observed when using parameters determined using the built-in estimation tools [6]. The capability in PVsyst™ version 6 is improved over earlier versions of the software [7], but we have not carried out an assessment of model prediction accuracy when using parameter estimated by the PVsyst™ version 6 tools.

To overcome these shortcomings, Sauer et al. [6], [7] developed an alternative method to determine all parameters for PVsyst™ version 6 using a three-step procedure. The method requires the capability to measure I-V curves with either temperature or irradiance held constant and thus is applicable primarily when using suitable indoor test apparatus. First, temperature coefficients are determined by separate testing and the parameter ε_G is set to a value taken from literature for the module's cell material. Second, measured I-V curves at fixed temperature (i.e., 25°C) are fit in an optimization approach to obtain values for the parameters I_{L0} , I_{O0} , γ_0 , $R_{SH,0}$, $R_{SH,ref}$, $R_{SH,exp}$ and R_{S0} [6]. Third, a value for μ_γ is determined using I-V curves at different temperatures in conjunction with the already-determined values for I_{L0} , I_{O0} , γ_0 , $R_{SH,0}$, $R_{SH,ref}$, $R_{SH,exp}$ and R_{S0} .

By contrast, our method can operate on data collected either outdoors or indoors. Similar to [6] we first determine temperature coefficients by separate testing. We next determine γ_0 and μ_γ using the full set of I-V curves, i.e., with co-varying temperature and irradiance, then use these parameters to determine a vector of values I_L , I_O , R_{SH} and R_S for each I-V curve. Regression between I_L , I_O , R_{SH} and R_S , and temperature and irradiance then obtains values for values for I_{L0} , I_{O0} , ε_G , $R_{SH,0}$, $R_{SH,ref}$, $R_{SH,exp}$ and R_{S0} . In particular we view ε_G as an empirical parameter whose value is set to best match the values of I_O for each I-V curve. Our values for ε_G depart substantially from the theoretical values, the imposition of which tends to significantly degrade the accuracy of the fitted model [5].

The methods in [6], [7] are structured to minimize the sum of differences between modeled and measured module efficiency at the maximum power point of each I-V curve. These methods will result in a model with relative predictive error (i.e., percent error) that is roughly equal at different irradiance and temperature conditions.

Our methods make no attempt to minimize error in predicting module efficiency, nor specifically to minimize prediction error across the range of irradiance and temperature conditions (beyond the minimization inherent in the regressions we perform). Because our methods seek to determine values for I_L , I_O , R_{SH} and R_S for each I-V curve, our methods are capable of exposing deficiencies in the equations used in PVsyst™ version 6 to describe how these quantities vary with temperature and irradiance, i.e., the auxiliary equations, Eq. (2) through Eq. (7).

In our view the methods in [6], [7] may be preferred when the objective is to empirically determine parameter sets that minimize overall prediction error of the model encoded in PVsystTM version 6. In contrast, our methods offer the potential to indicate how to vary the equations of the PVsystTM version 6 model in order to better match the measured module performance.

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