
ESTABLISHING A COMMON DATABASE

FOR TURBINE FAILURES



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Fraunhofer Institute for Wind Energy and Energy System Technology (IWES)

The Fraunhofer Society in Germany

60 Institutes at 40 Locations

2010

Staff 18 000

R&D-budget 1 650 Million €



Bremerhaven



Kassel



Fraunhofer Institute for Wind Energy and Energy System Technology (IWES)

Bremerhaven and Kassel

Advancing Wind Energy and Energy System Technology

Research spectrum:

- Wind energy from material development to grid optimization
- Energy system technology for all renewables

Foundation: 2009 **Annual budget:** approx. 22 million euros

Personal: approx. 230 (full-time: 160)

Directors: Prof. Dr. Andreas Reuter, Prof. Dr. Jürgen Schmid

Formerly:

- Fraunhofer Center for Wind Energy and Maritime Engineering CWMT in Bremerhaven
- Institute for Solar Energy Technology ISET in Kassel

ESTABLISHING A COMMON DATABASE

■ Introduction

- Motivation
- Maintenance strategies / organization
- Value of experience

■ Failure Databases

- Past
- Present
- Future

■ Conclusions & Outlook

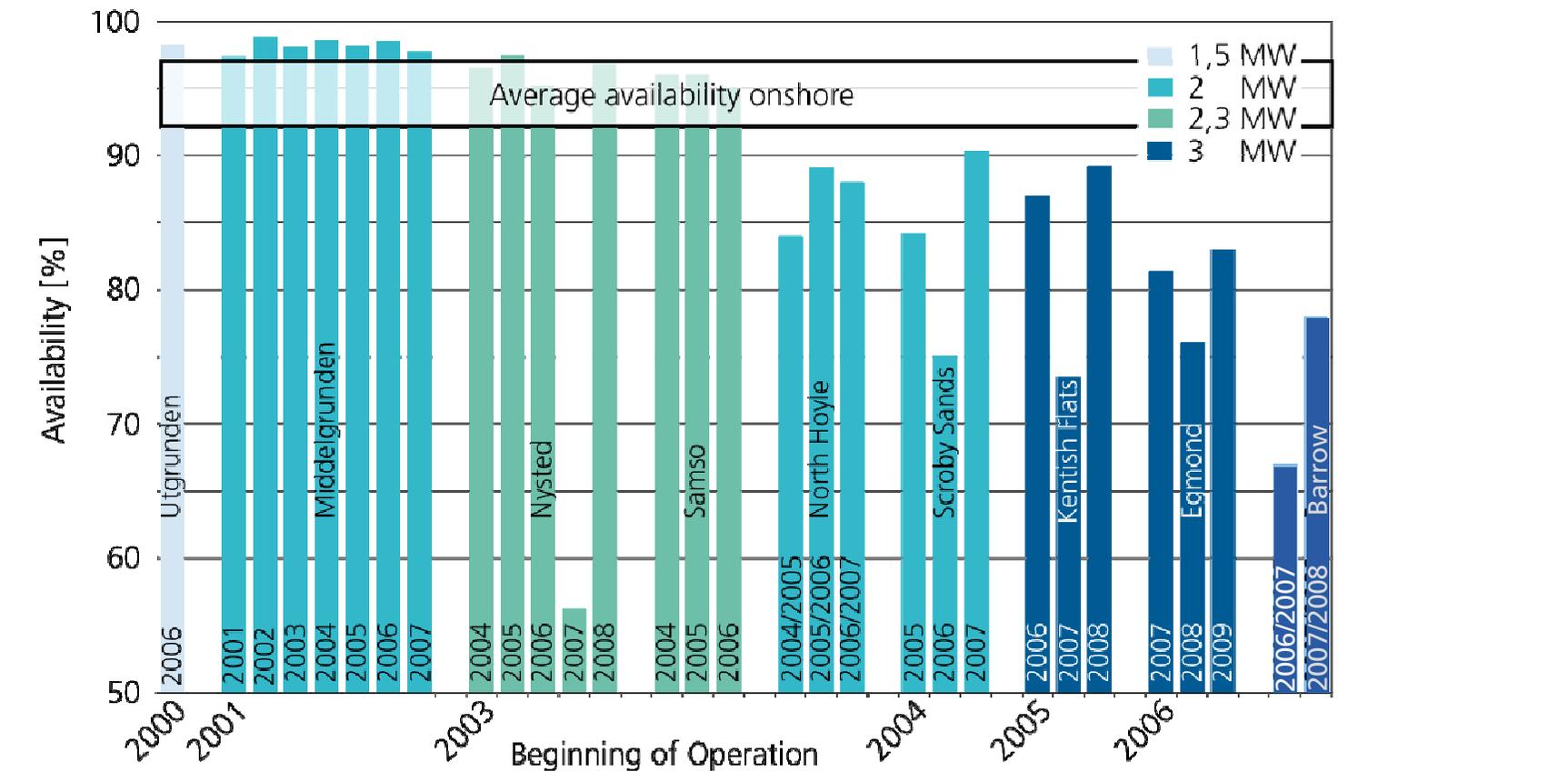
Introduction

Motivation

Starting Point: Modern wind turbines achieve high availability

Number of faults cause unplanned downtimes → high maintenance efforts and costs

Offshore: drop of availability expected

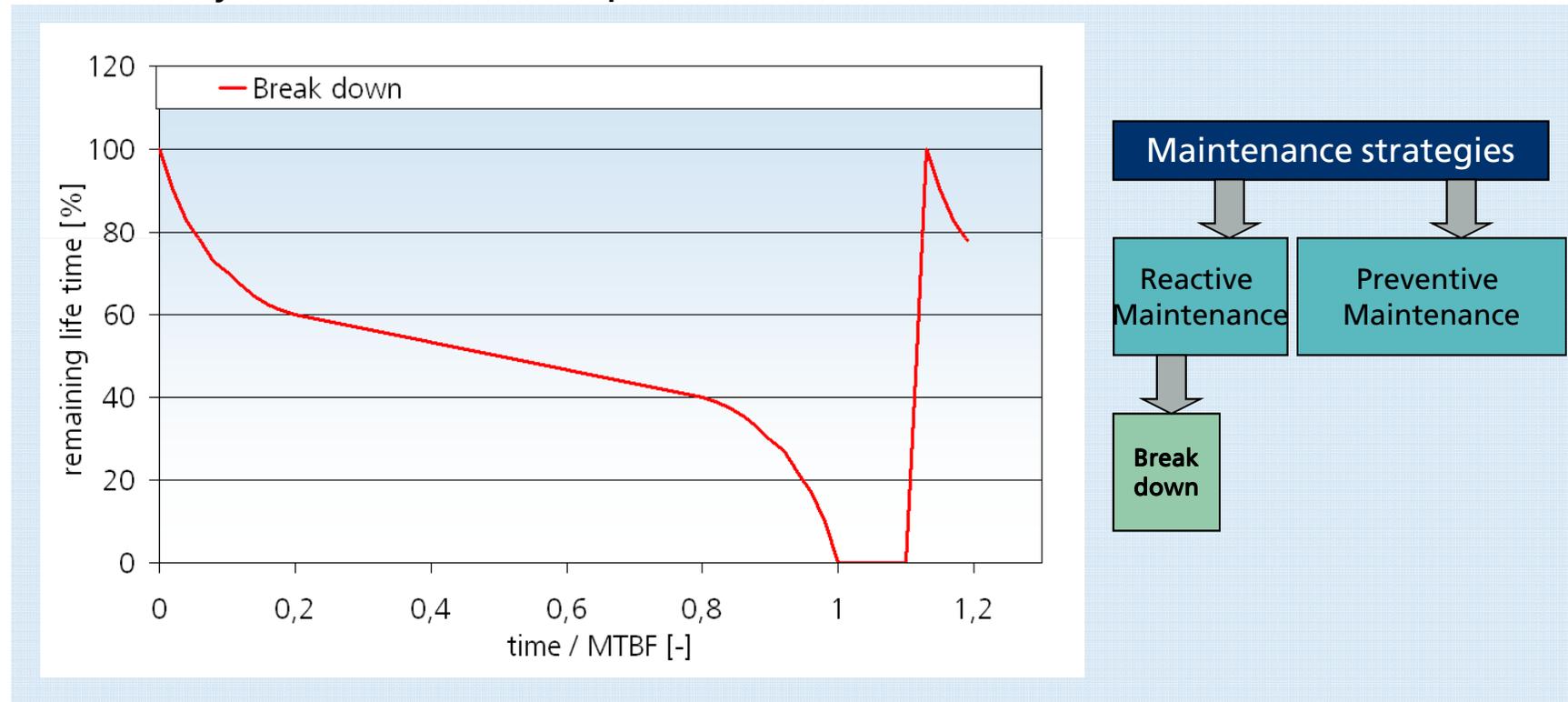


Introduction

Maintenance strategies

It can be distinguished between reactive and preventive maintenance strategies.

Within the **break down** maintenance strategy the system will be operated until a major failure of a component will result in a shut down

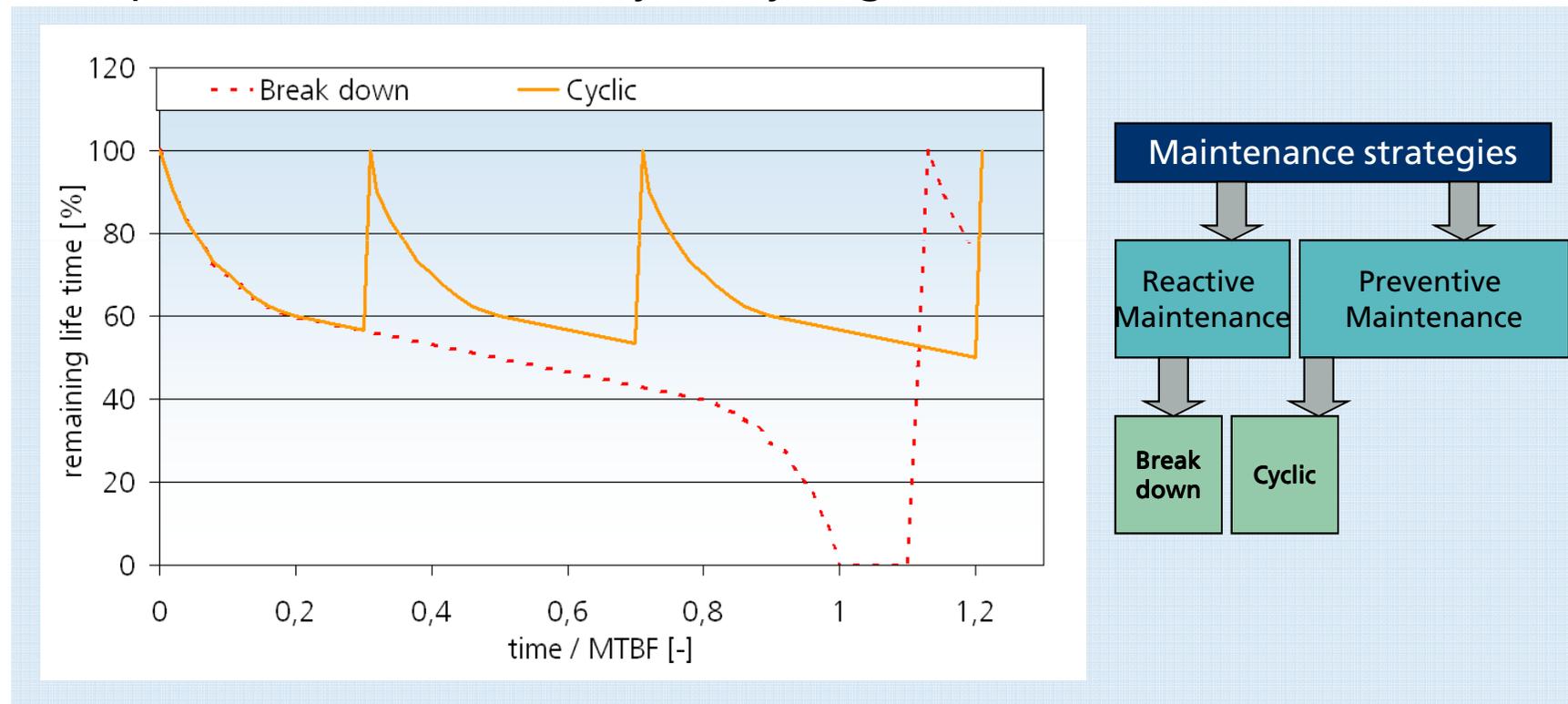


Introduction

Maintenance strategies

Preventive maintenance strategies try to react before a failure occurs

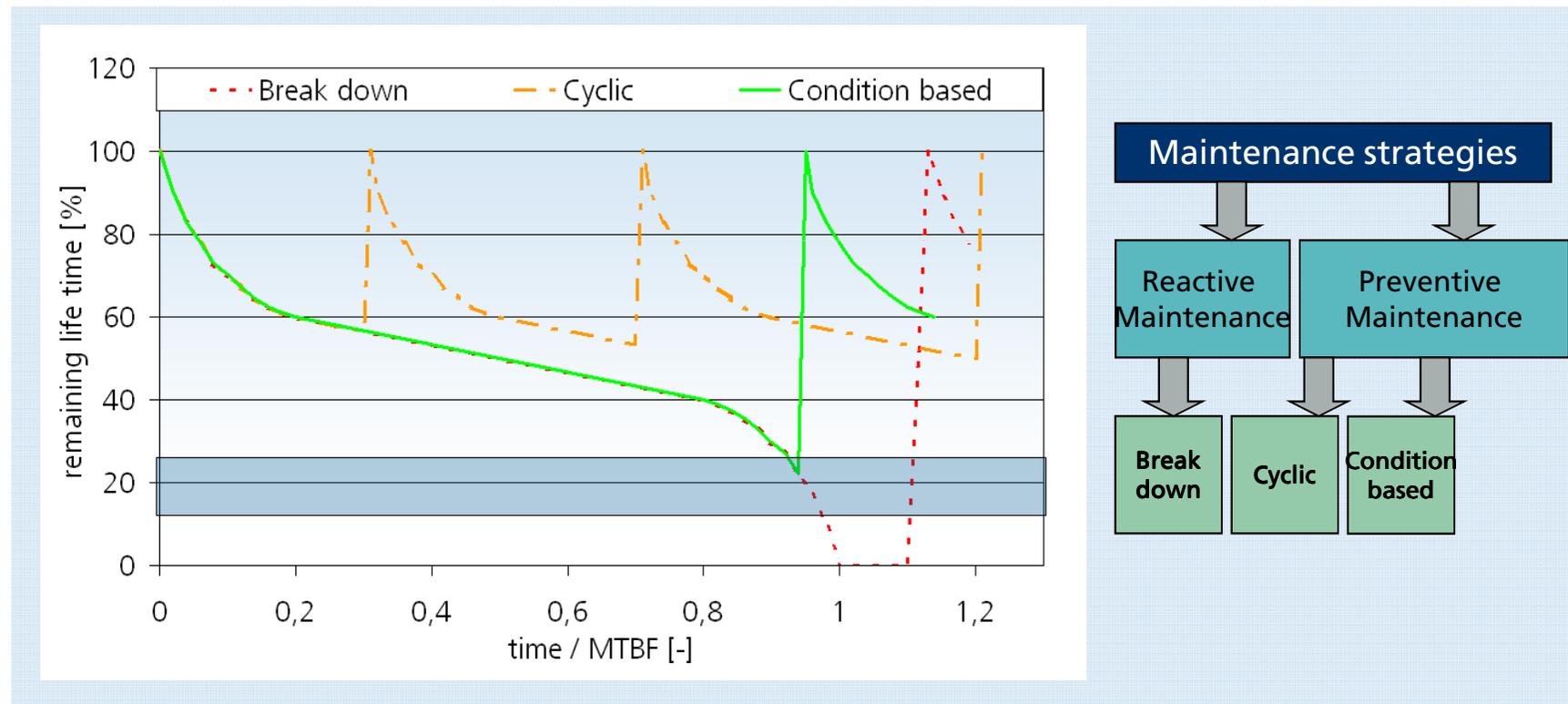
With the **cyclic** maintenance strategy components of the wind turbine will be inspected and maintained cyclically, e. g. on semi annual intervals



Introduction

Maintenance strategies

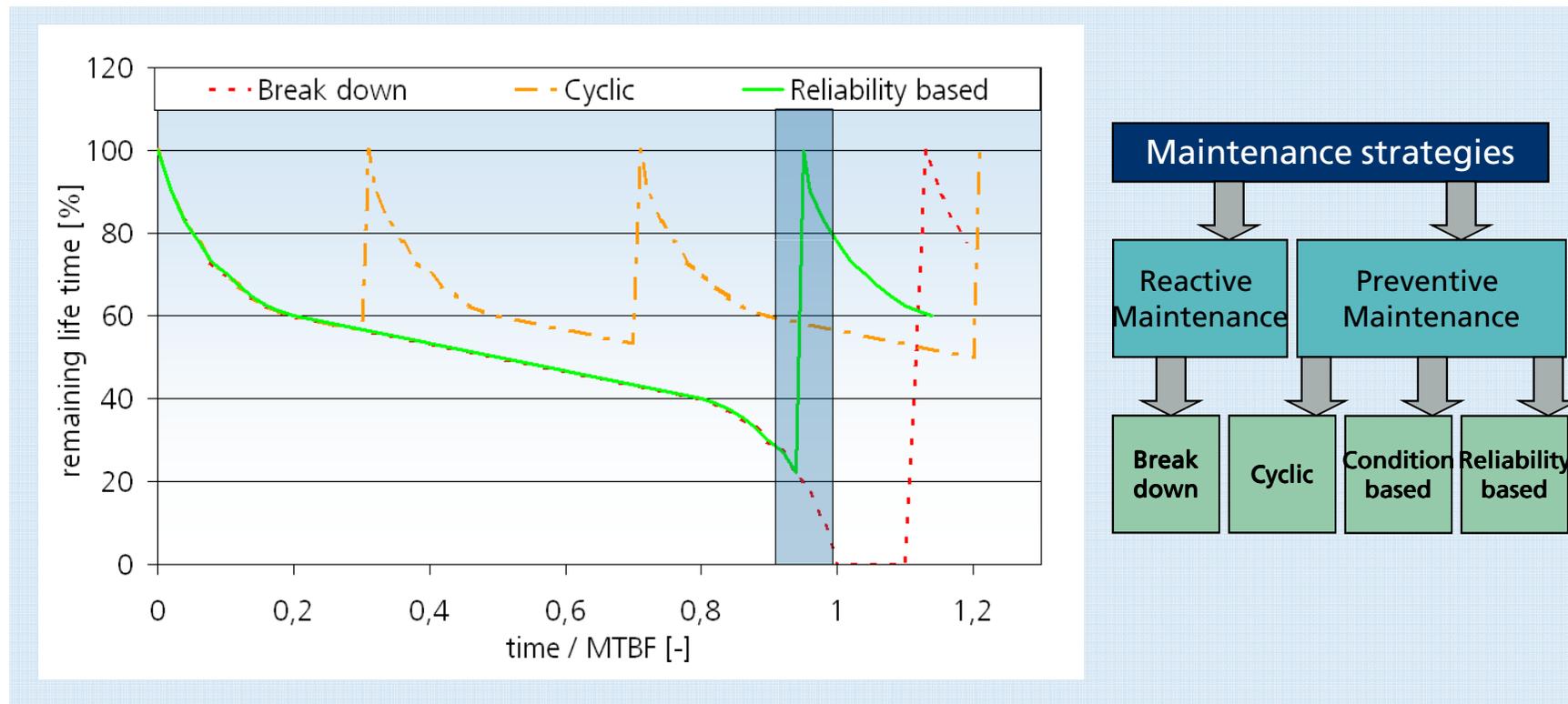
The **condition based** maintenance strategy tries to find the optimum point in time for carrying out the required maintenance actions by monitoring the current state of a specific component



Introduction

Maintenance strategies

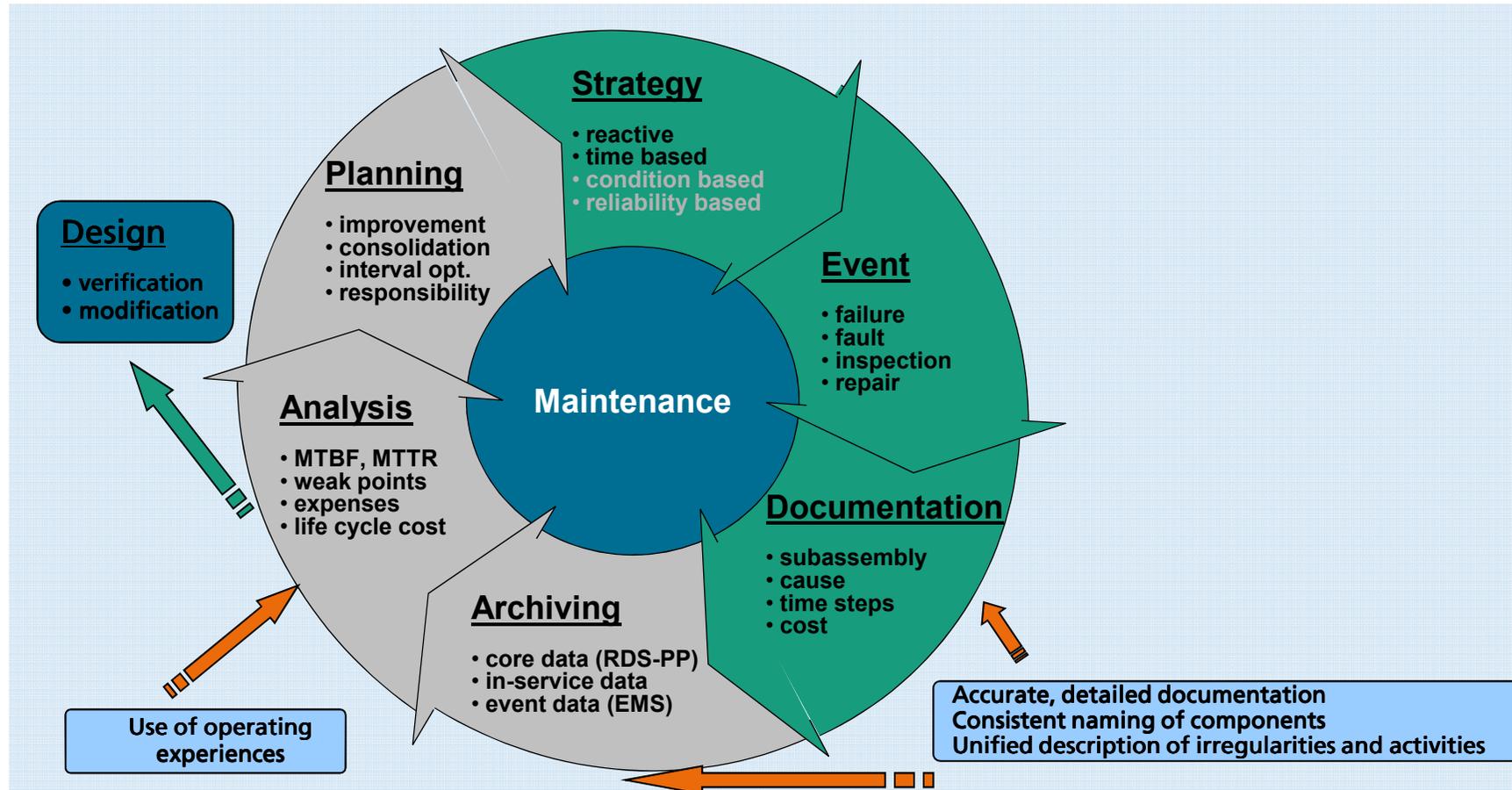
The **reliability based** maintenance tries to find the right time for maintenance measures through analysing a broad database filled with experiences from the past



Introduction

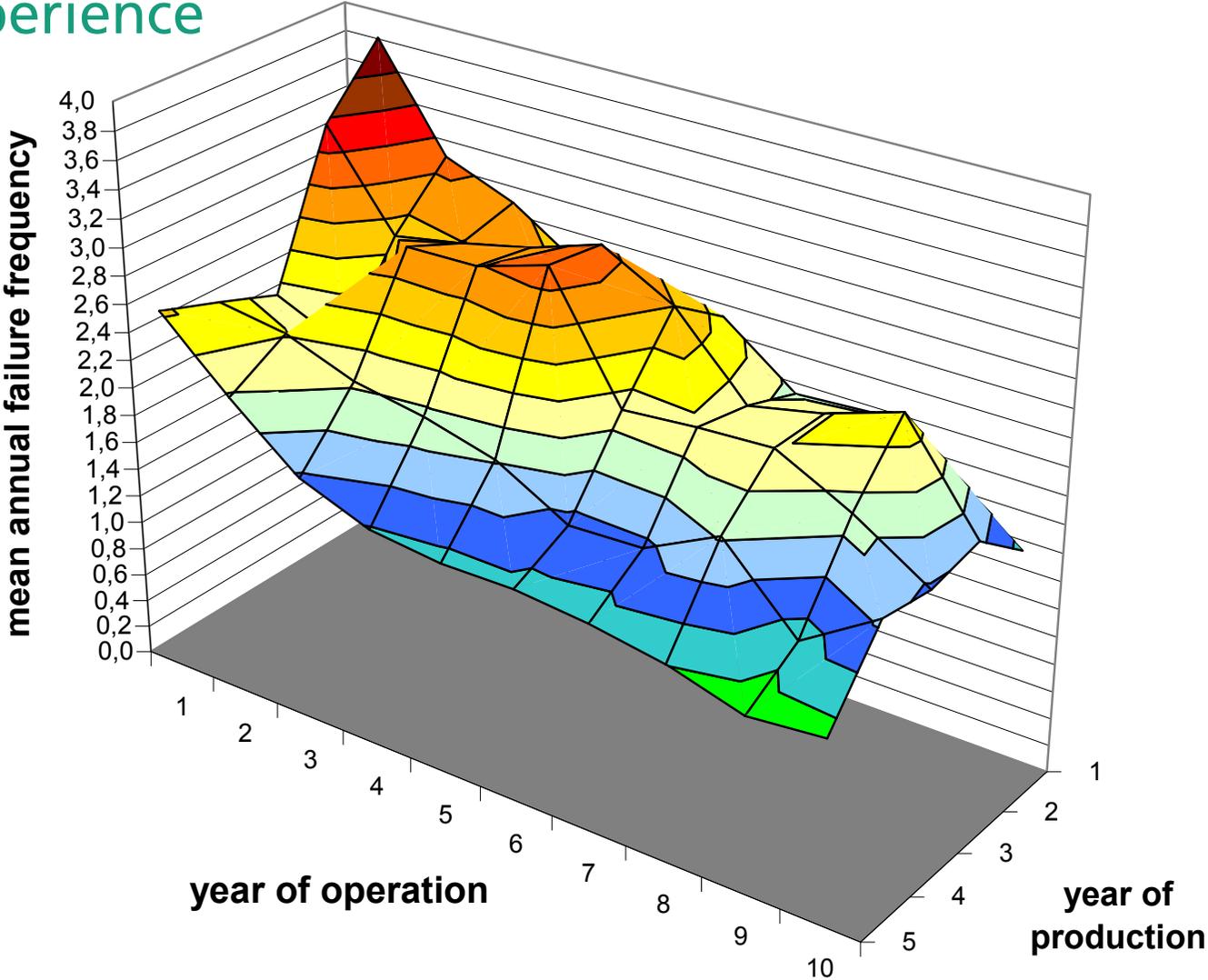
Maintenance organisation

- Lacking of a closed maintenance loop



Introduction

Value of Experience



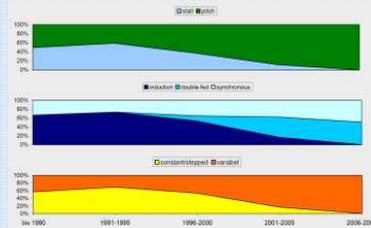
Failure Database – WMEP

Past

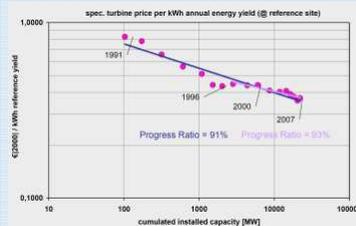
Scientific Measurement and Evaluation Program („250 MW Wind“ (1989-2006))

193.000 monthly operation reports
and 64.000 Incident reports
from 1.500 wind turbines

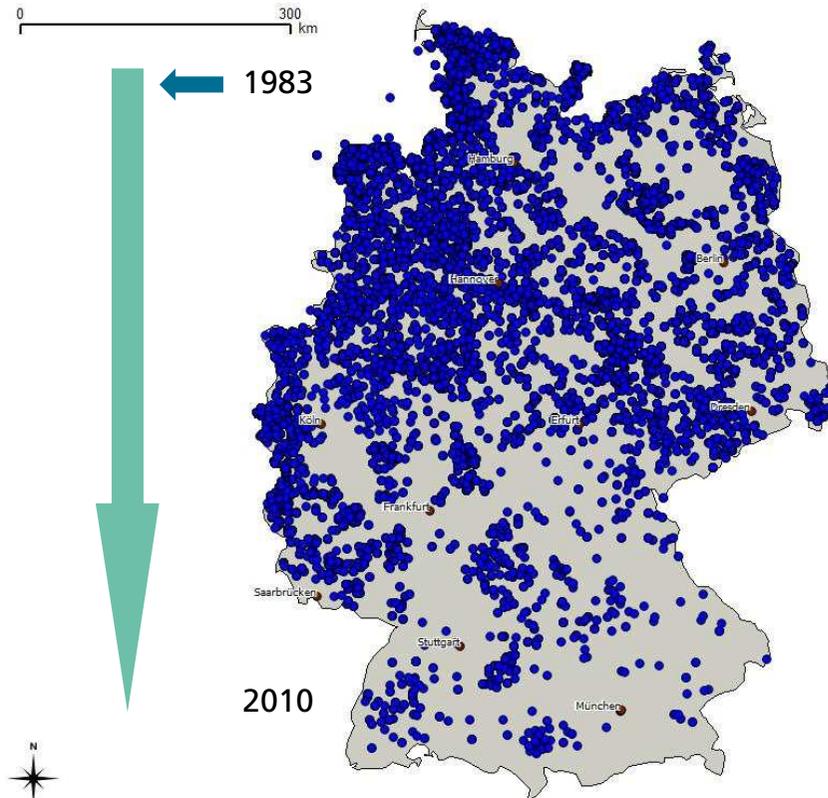
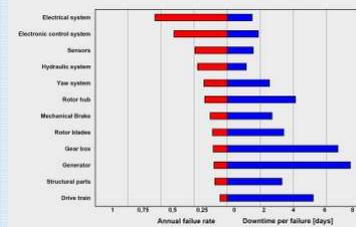
Technology development



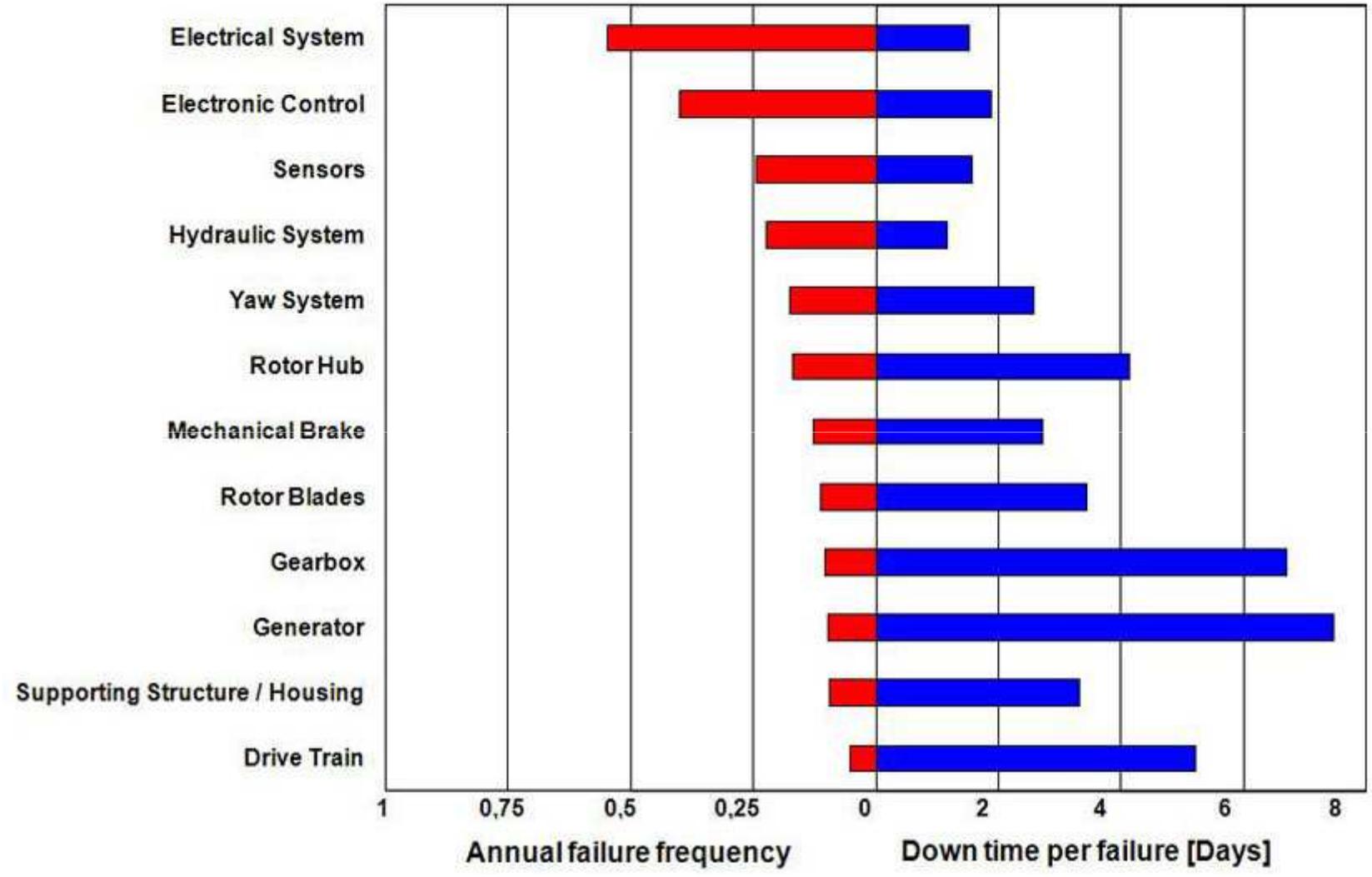
Learning curves



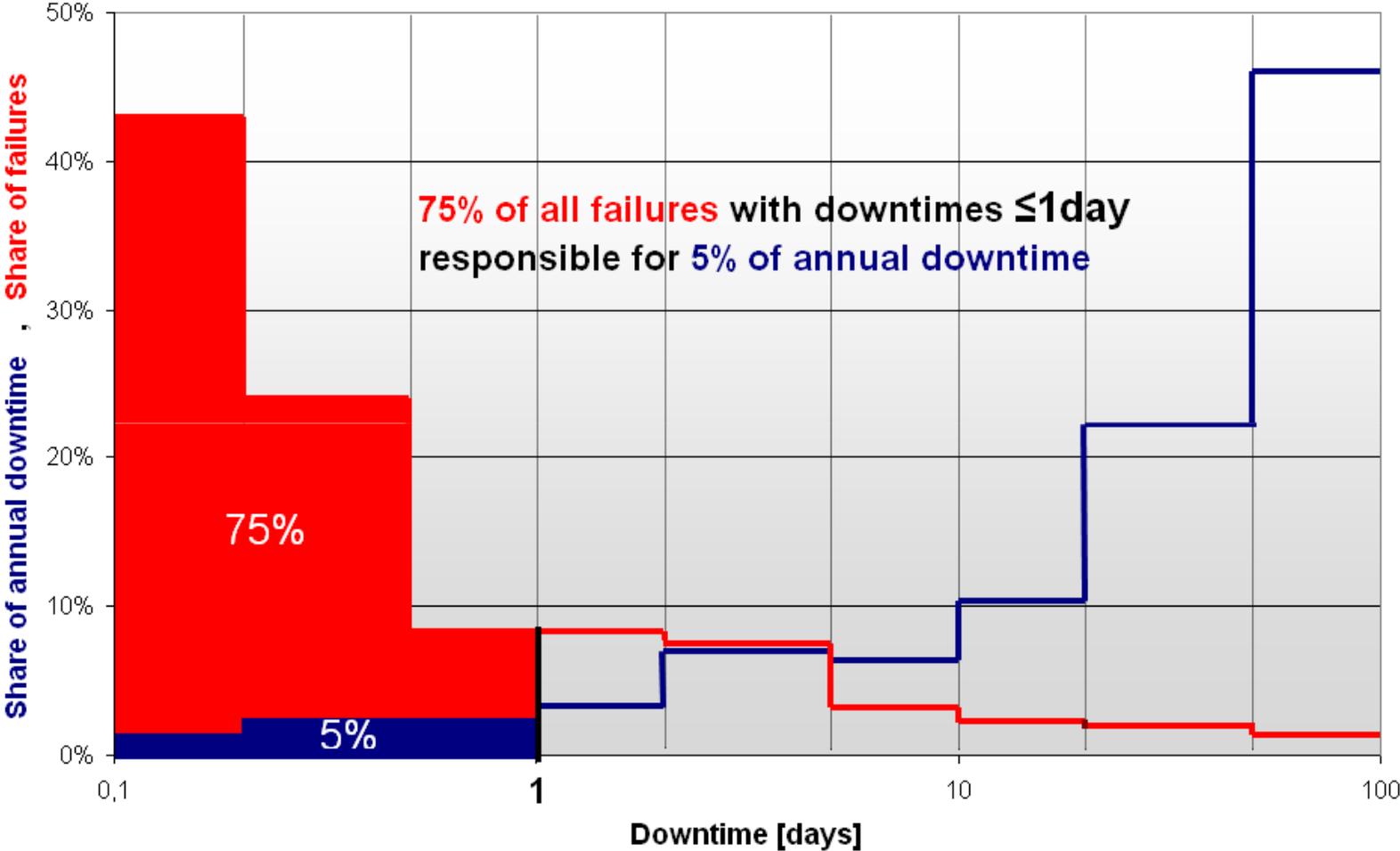
Reliability



Failure Database: WMEP

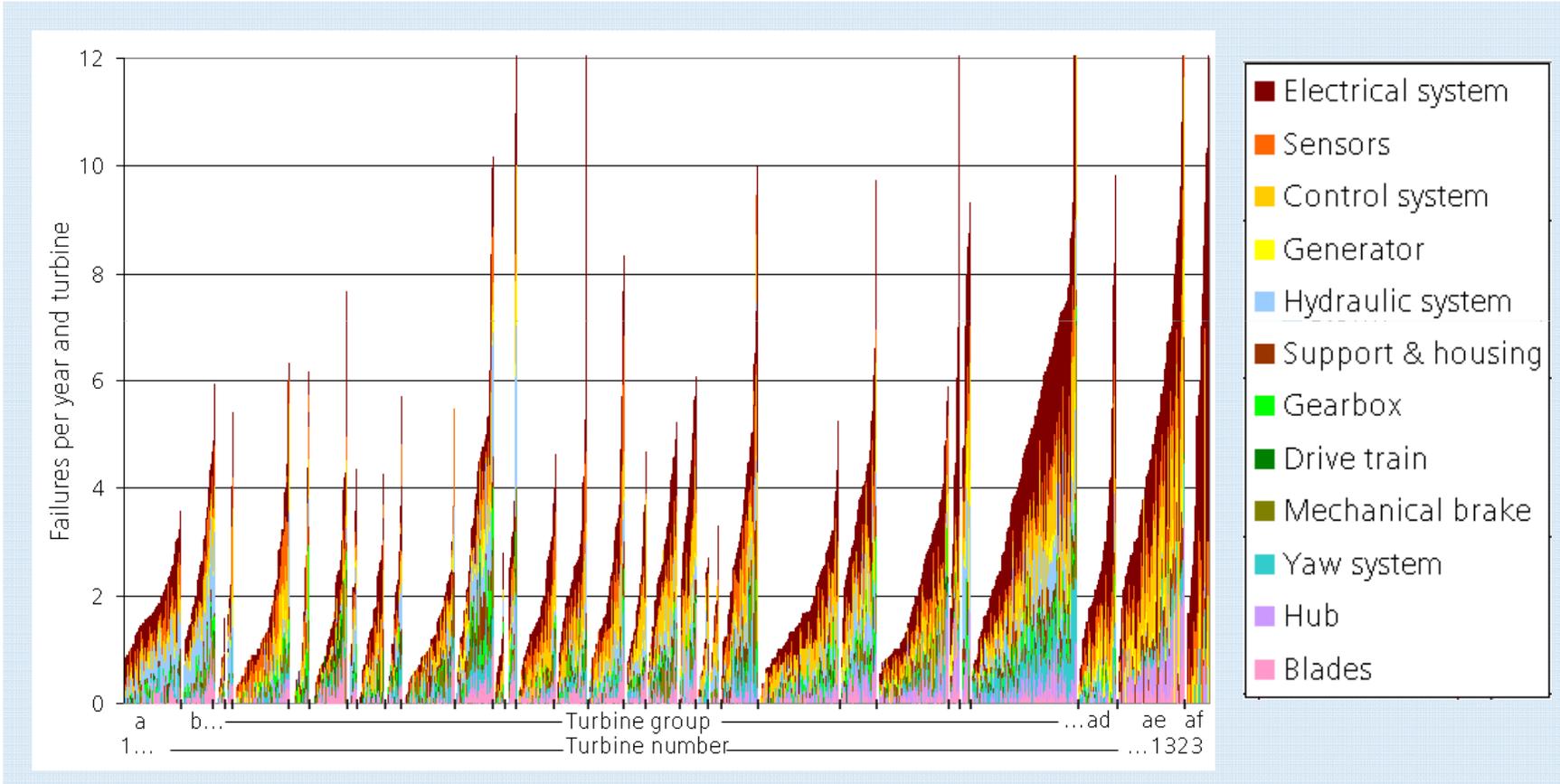


Failure Database: WMEP



Failure Database – WMEP

Past



Failure Database – Other sources

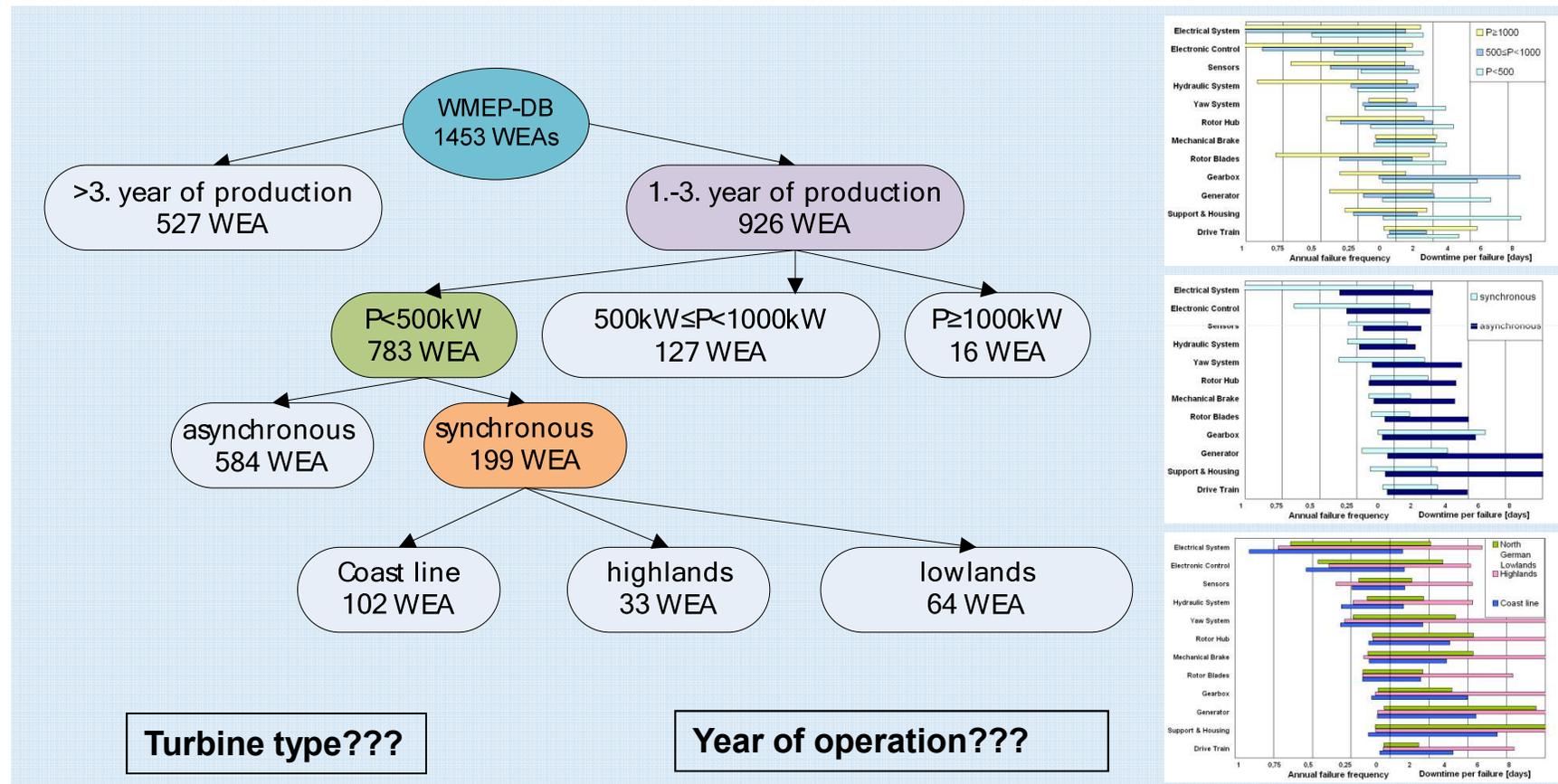
Past

	WMEP	LWK	WIND-STATS	WIND-STATS	VTT	ELFORSK
Country	Ger	Ger	Ger	Dk	Fin	Swe
Time span	1989 – 2006	1993 – 2006	1995 – 2004	1994 – 2003	2000 – 2004	1997 – 2004
Number of turbines	1468	241	4285	904	92	723
Years of experience	~15.000	5.719	27.700	18.700	356	4.378
Average failure rate <i>[failures/turbine/year] over whole survey period</i>	2,4	1,9	1,8	0,7	1,5	0,9
Annual downtime <i>[hours/turbine/year] over whole survey period</i>	156	27	93	-	237	58
Highest failure rate	Electric Control Sensors	Electric Blades Control	Blades Electric Sensors	Control Blades Yaw-Syst.	Hydraulic Blades Gearbox	Electric Hydraulic Sensors
Longest downtime per failure	Gearbox Drive train Generator	Gearbox Blades Electric	Gearbox Blades Drive Train	-	Gearbox Blades Structure	Drive train Yaw-Syst. Gearbox

Failure Database – Appropriate failure statistics

Past

- For differential analysis distinctions regarding size, technical concepts, site conditions, etc. must be made



Interim Conclusions

- Potential for reliability improvement and for reducing maintenance effort exists
- Data collections from the past show similar results but are not able to consolidate
- Common database needed due to parameter diversity
- Different concepts are necessary
 - Overall data structure
 - Standards and definitions
 - Accessibility of information

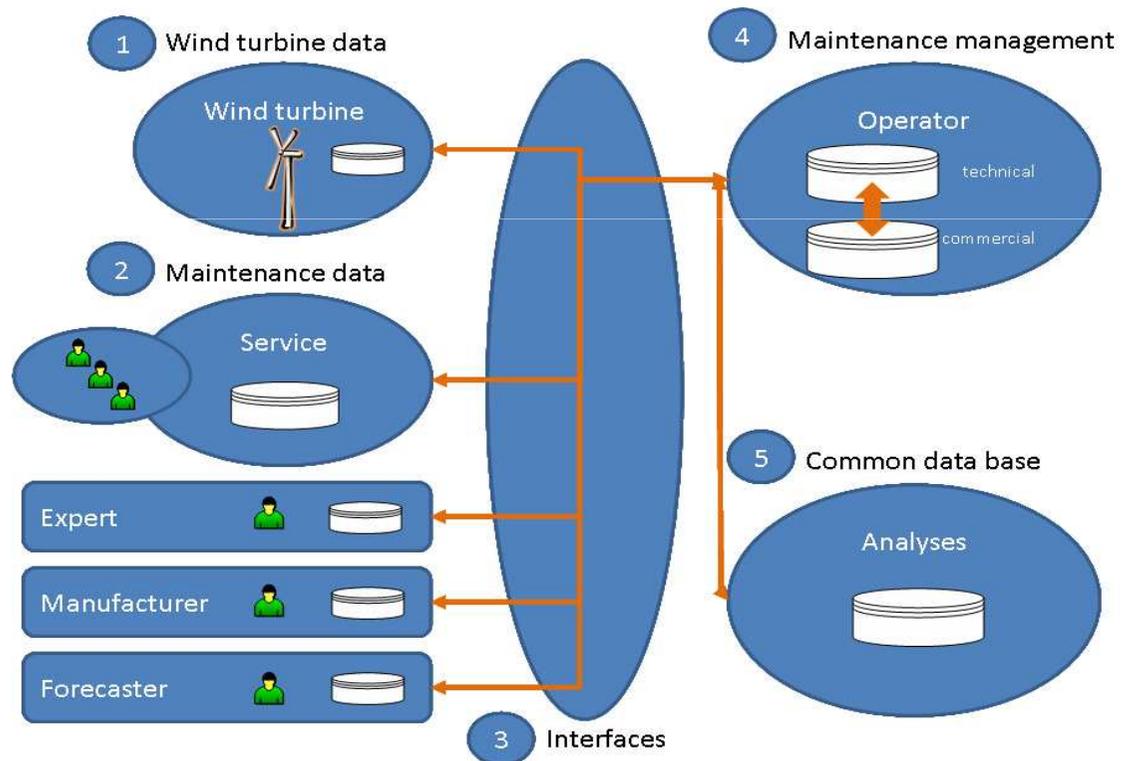
Failure Database – EVW (Increasing availability of WTs)

Present



- Funded by the German Federal Ministry for the Environment, Nature Conservation and Nuclear Safety

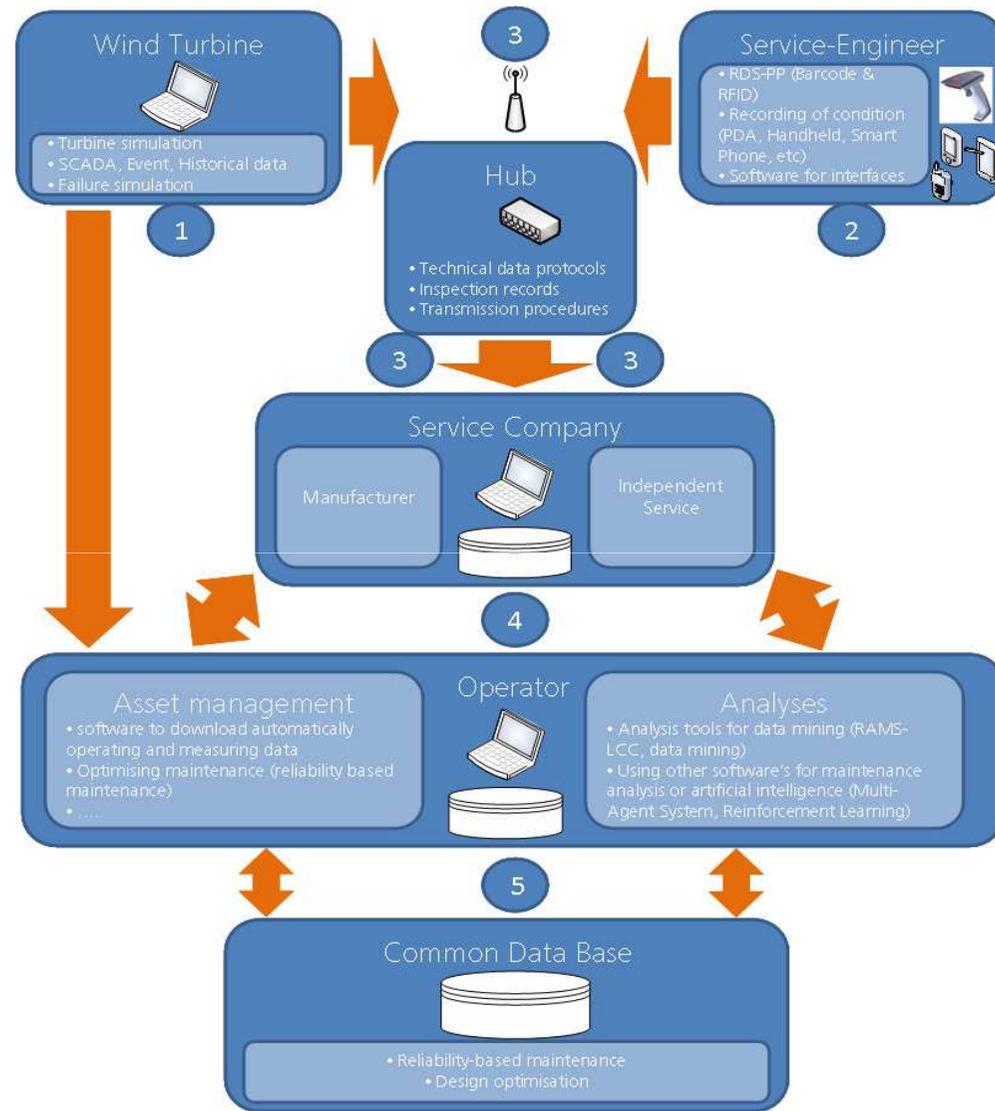
- Task: Knowledge management and maintenance optimization as methodical base for increasing the availability of wind power plants



Failure Database – EVW (Increasing availability of WTs)

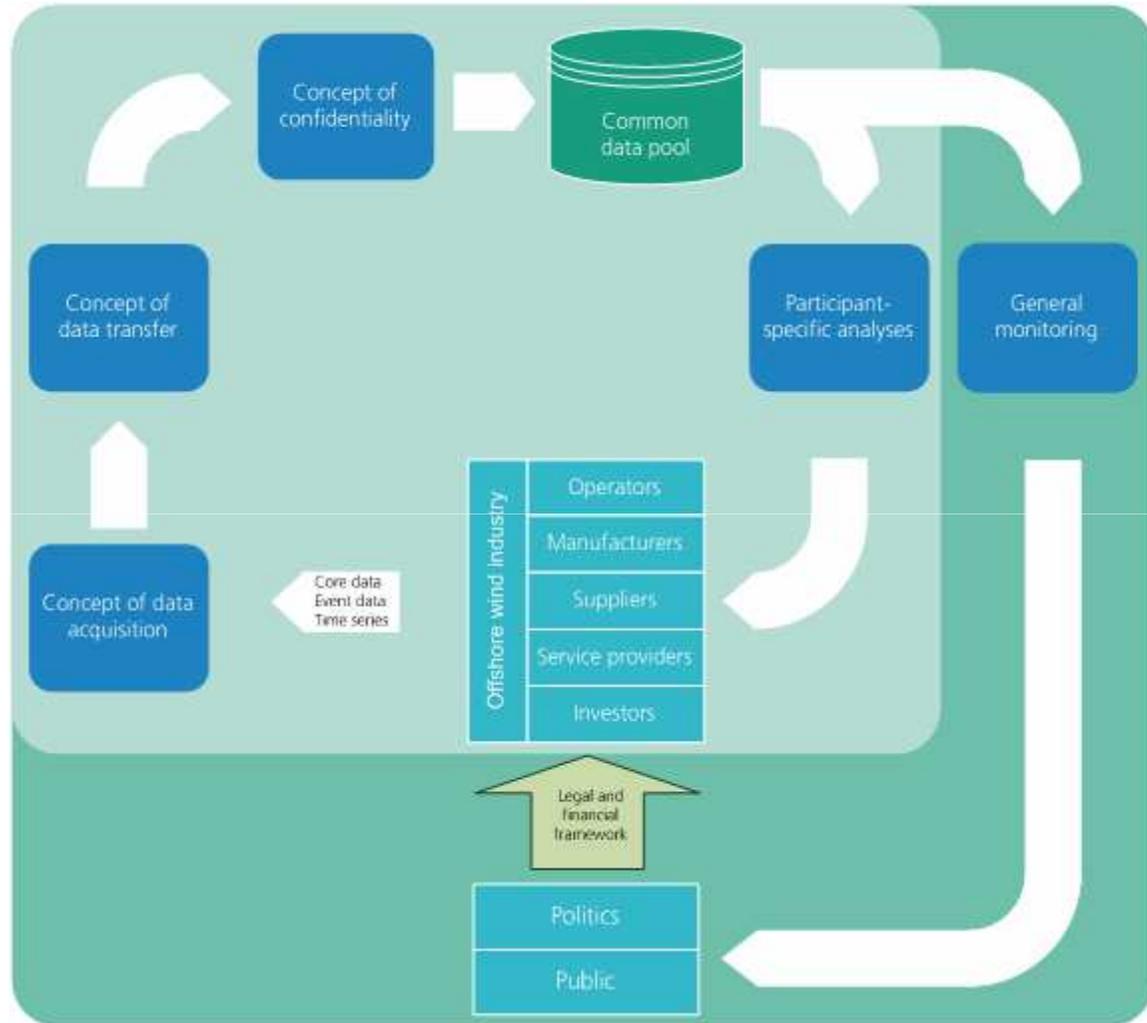
Present

- Developing a test and demonstration system
- Preparing recommended practices for reliability based maintenance
- Technical guidelines / standards (Federation of German Windpower)



Failure Database – Offshore~WMEP Future

- The project is a follow-up project to the onshore wind energy monitoring program 'Scientific Measurement and Evaluation Program' (WMEP) and accompanies the offshore wind energy deployment in Germany
- Funded by the German Federal Ministry for the Environment, Nature Conservation and Nuclear Safety



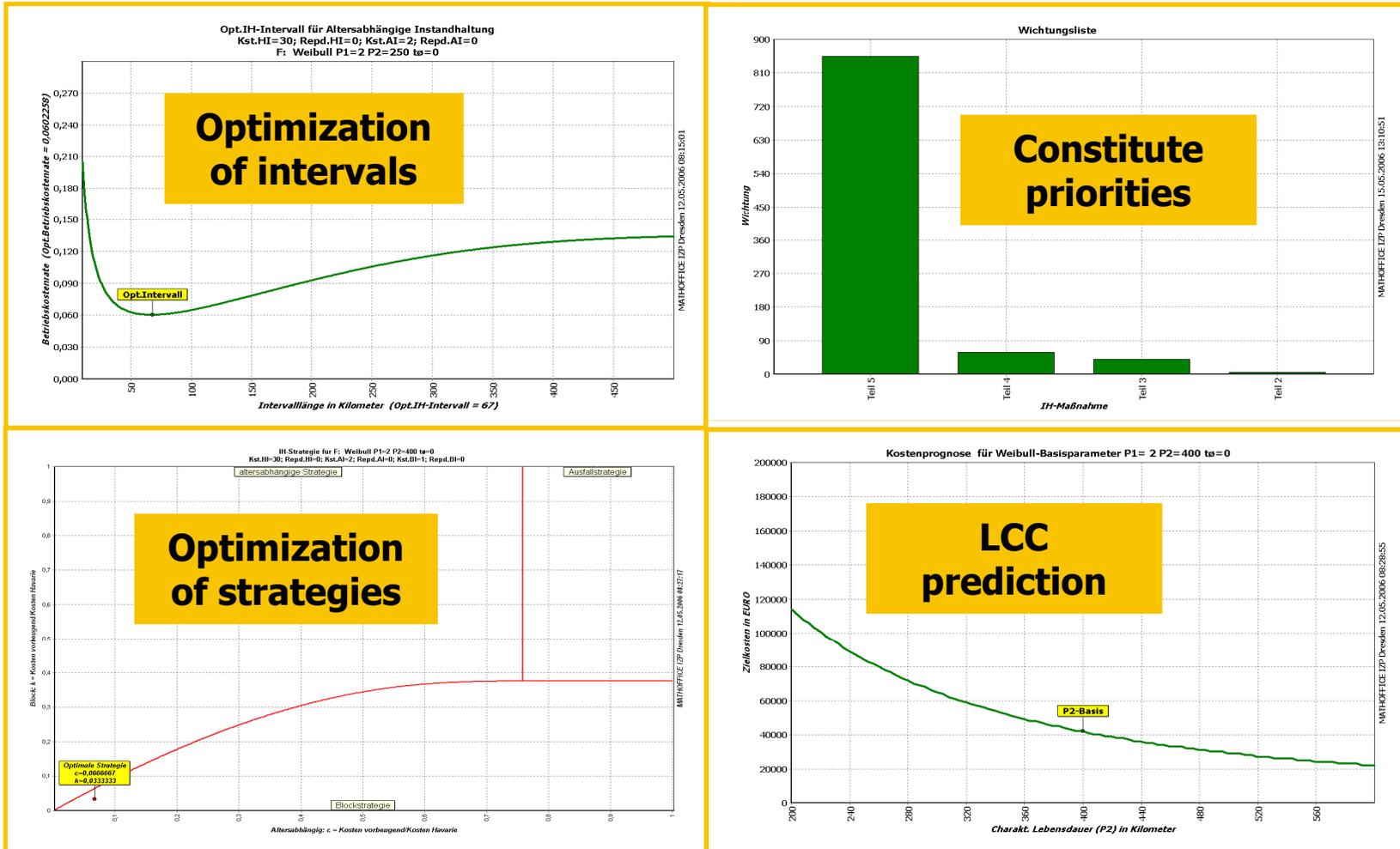
Failure Database – Offshore~WMEP

Future – General monitoring

- Core issues
 - Site-specific offshore conditions
 - Installation
 - Energy output
 - Reliability
 - Availability
 - Facility concepts
 - Operation and maintenance concepts
 - Investment and operating costs



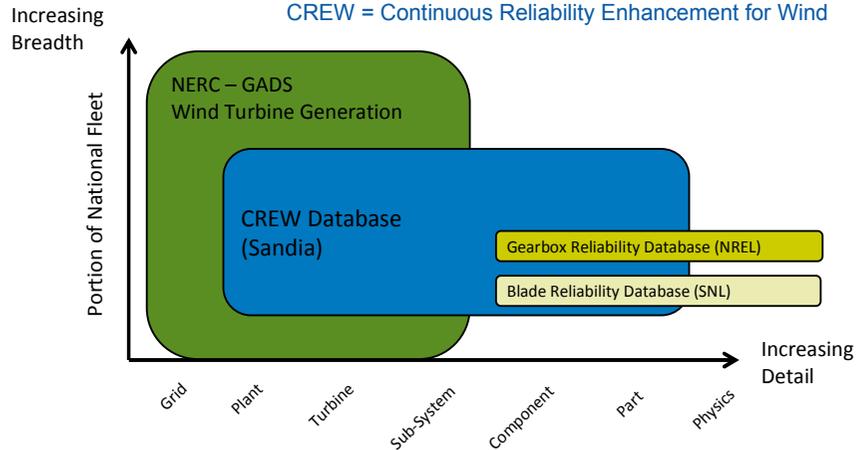
Failure Database – Offshore~WMEP Future – Participant specific analyses



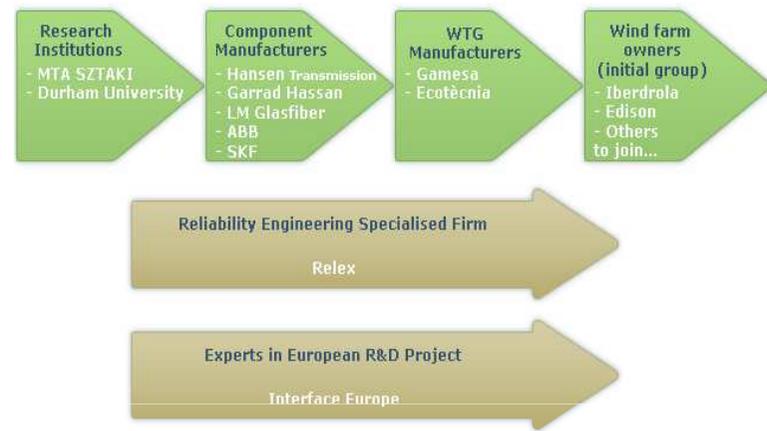
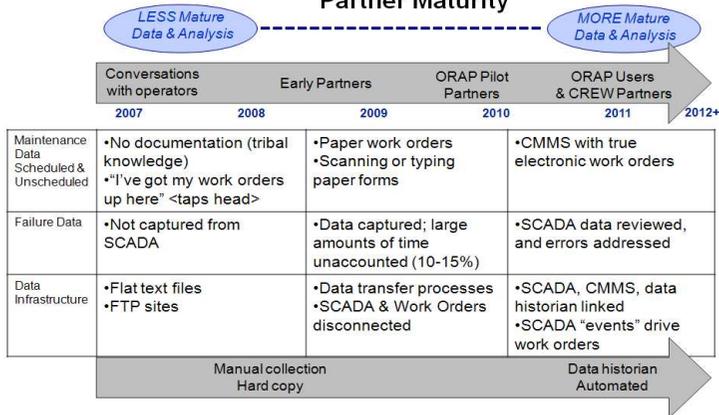
Source: IZP Dresden

Failure Database Present

NERC = North American Electric Reliability Corporation
 GADS = Generating Availability Data System
 CREW = Continuous Reliability Enhancement for Wind



CREW Database Program: Partner Maturity



Final Conclusions

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Final Conclusions

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- Data collections from the past show similar results but are not able to consolidate
- Common database needed due to parameter diversity
- Different concepts are necessary
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 - Accessibility of information
- Several groups and projects dealing with the topic of establishing failure database to improve reliability of wind turbines
- Harmonization is needed → focus on structuring the format for data collection, setting up procedures for analyses and reporting, and developing a central database that can be accessed by industrial and scientific parties, keeping in mind the confidentiality aspects.

Conclusion/Outlook

- Fraunhofer IWES has great experience with reliability databases due to the WMEP and builds up a more sophisticated database within the project EVW
- The Offshore~WMEP establishes a common database to monitor the offshore deployment and support offshore operators
- TASK 11 IEA Wind:

BASE TECHNOLOGY INFORMATION EXCHANGE
Topical Expert Meeting #65 (*March 30-31, 2011*) on



“INTERNATIONAL STATISTICAL ANALYSIS ON WIND TURBINE FAILURES”

Result:

Discussion paper for
launching an IEA-Task
“Wind Turbine Failure Statistics”





Thank you for
your attention



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Reliability & Maintenance strategies
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