

Used Fuel Disposition Campaign

PFLOTRAN Process Modeling: Density Dependence on Salinity

Glenn Hammond
Sandia National Laboratories

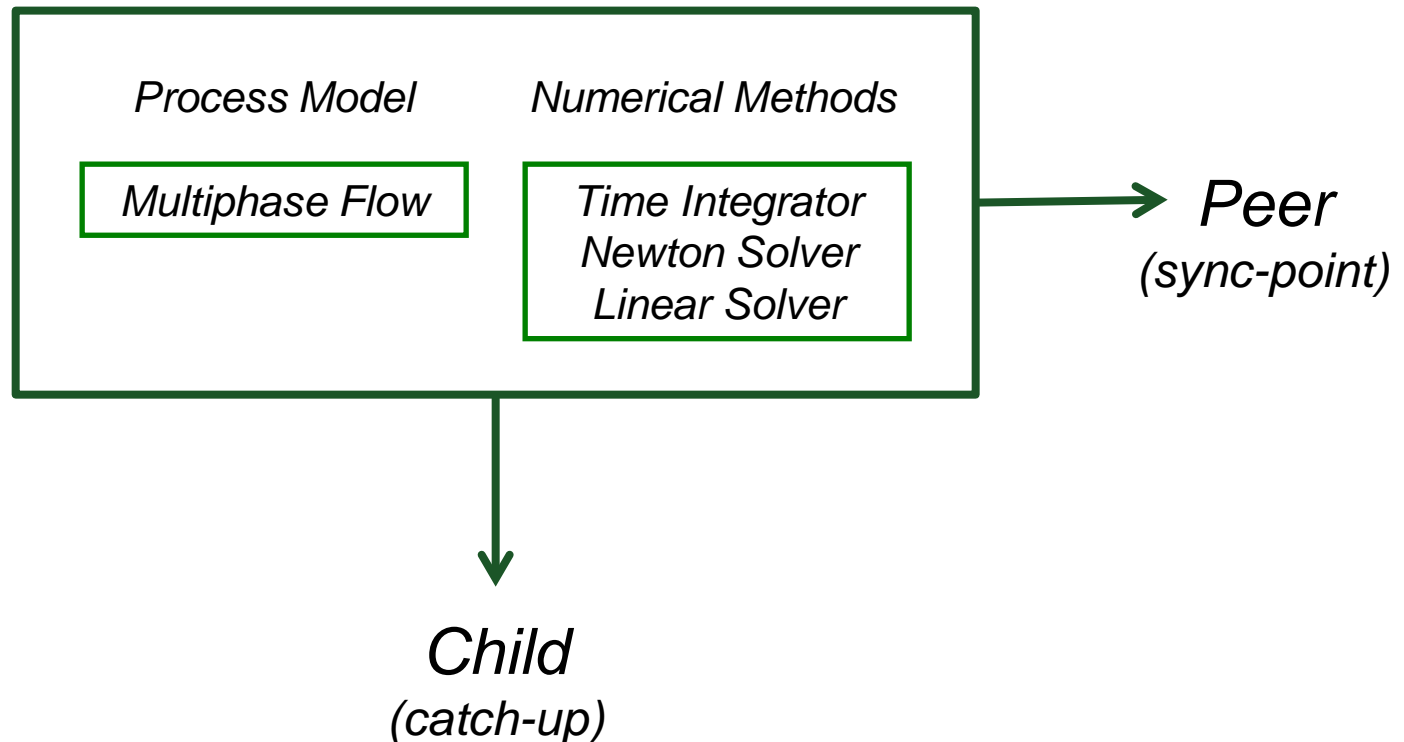
2016 UFDC Annual Working Group Meeting
Integration Session, June 8, 2016
Las Vegas, NV

Motivation

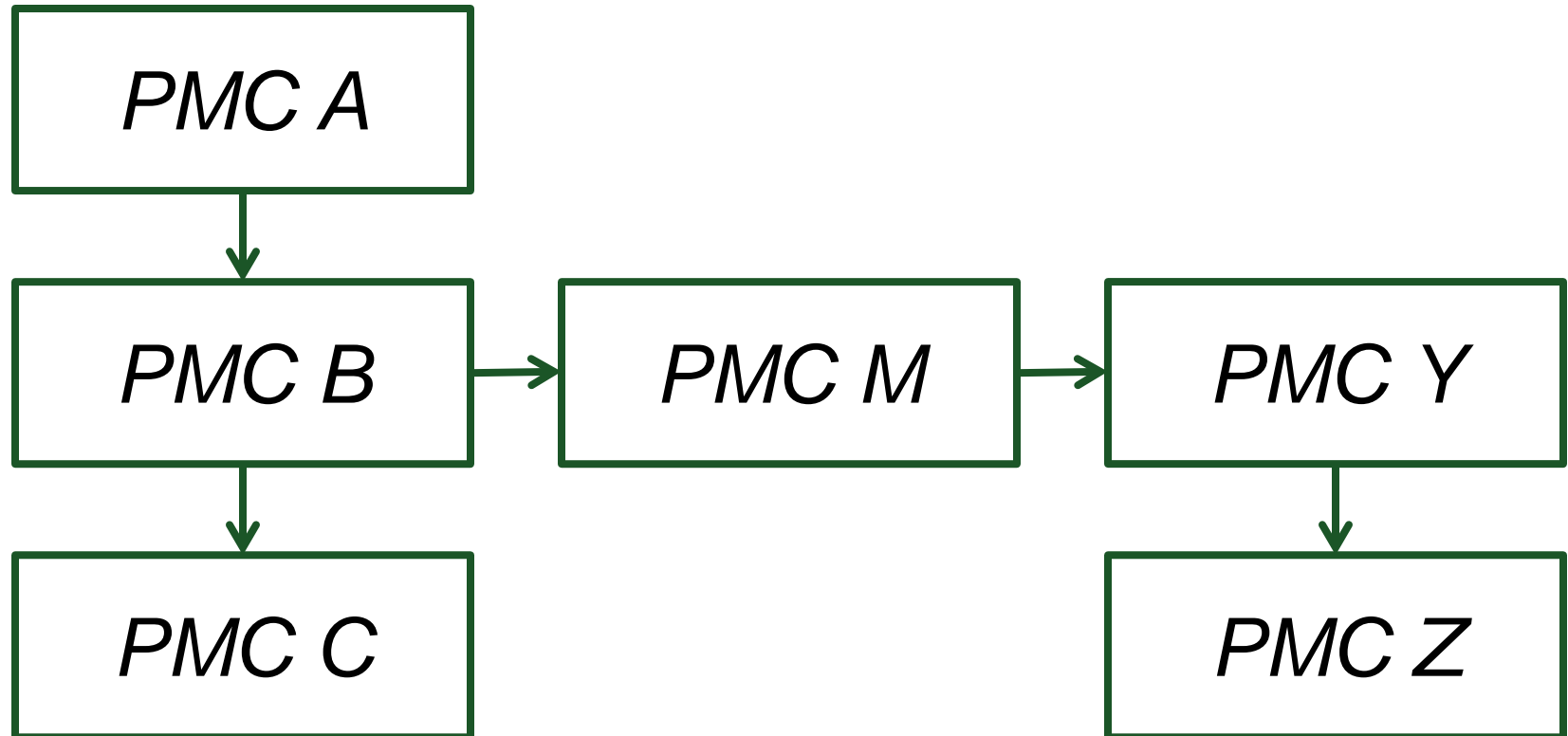
- Brine density is **heavily dependent** upon solute concentrations in saline aquifers.
- How to implement a salinity-dependent brine density for all flow process models within PFLOTRAN **without doubling** the number of flow process models?

PFLOTRAN Process Model Coupler (PMC)

Process Model Coupler

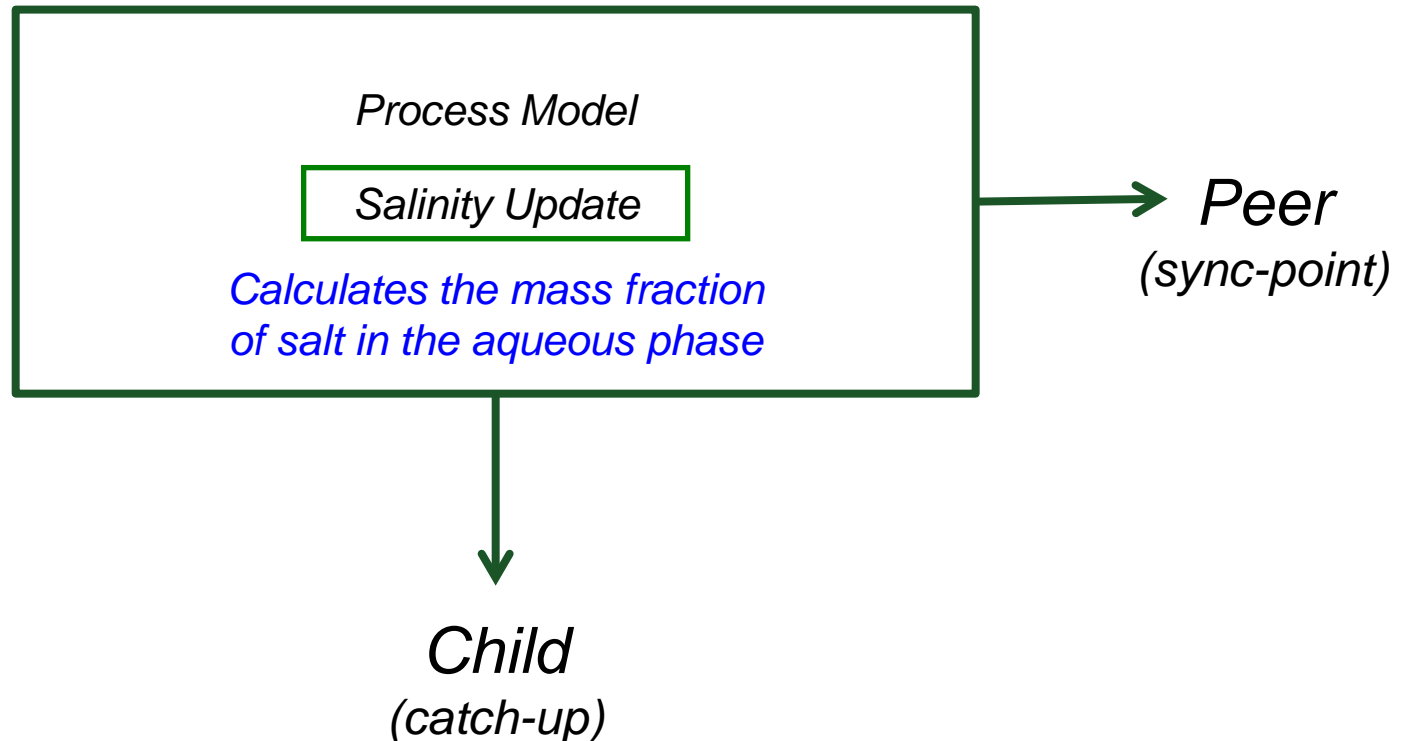


Hypothetical PFLOTRAN PMC Hierarchy

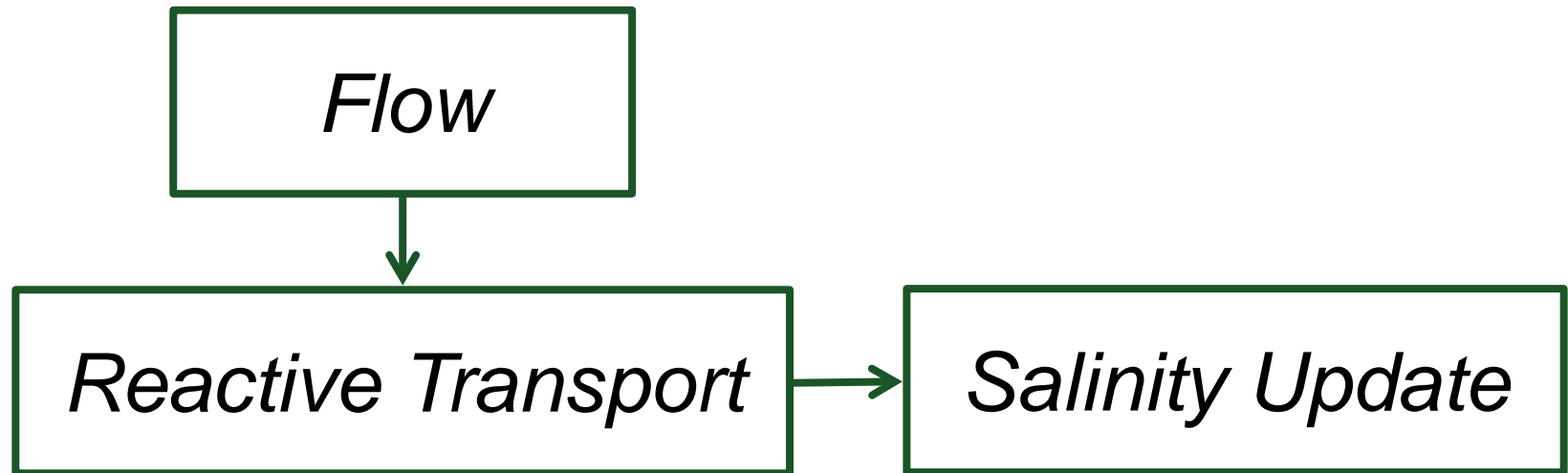


Salinity Update Process Model

Process Model Coupler



PFLOTRAN Salinity Update



**Used
Fuel
Disposition**

PFLOTTRAN::EOS::EOS_Water:: EOSXXXBatzleAndWang()
Batzle, M and Z. Wang, (1992) Seismic properties of pore fluids,
Geophysics, V57, N11, P 1396-1408.

Water Density [g/cm³]

$$\begin{aligned}\rho_W = & 1 + 1 \times 10^{-6}(-80T - 3.3T^2 + 0.00175T^3 + 489P \\ & - 2TP + 0.016T^2P - 1.3 \times 10^{-5}T^3P - 0.333P^2 \\ & - 0.002TP^2)\end{aligned}\quad (27a)$$

Brine Density [g/cm³]

$$\begin{aligned}\rho_B = & \rho_W + S\{0.668 + 0.44S + 1 \times 10^{-6}[300P - 2400PS \\ & + T(80 + 3T - 3300S - 13P + 47PS)]\},\end{aligned}\quad (27b)$$

Brine Viscosity [mPa-s]

$$\begin{aligned}\eta = & 0.1 + 0.333S + (1.65 + 91.9S^3) \exp \{-[0.42(S^{0.8} \\ & - 0.17)^2 + 0.045]T^{0.8}\}.\end{aligned}\quad (32)$$

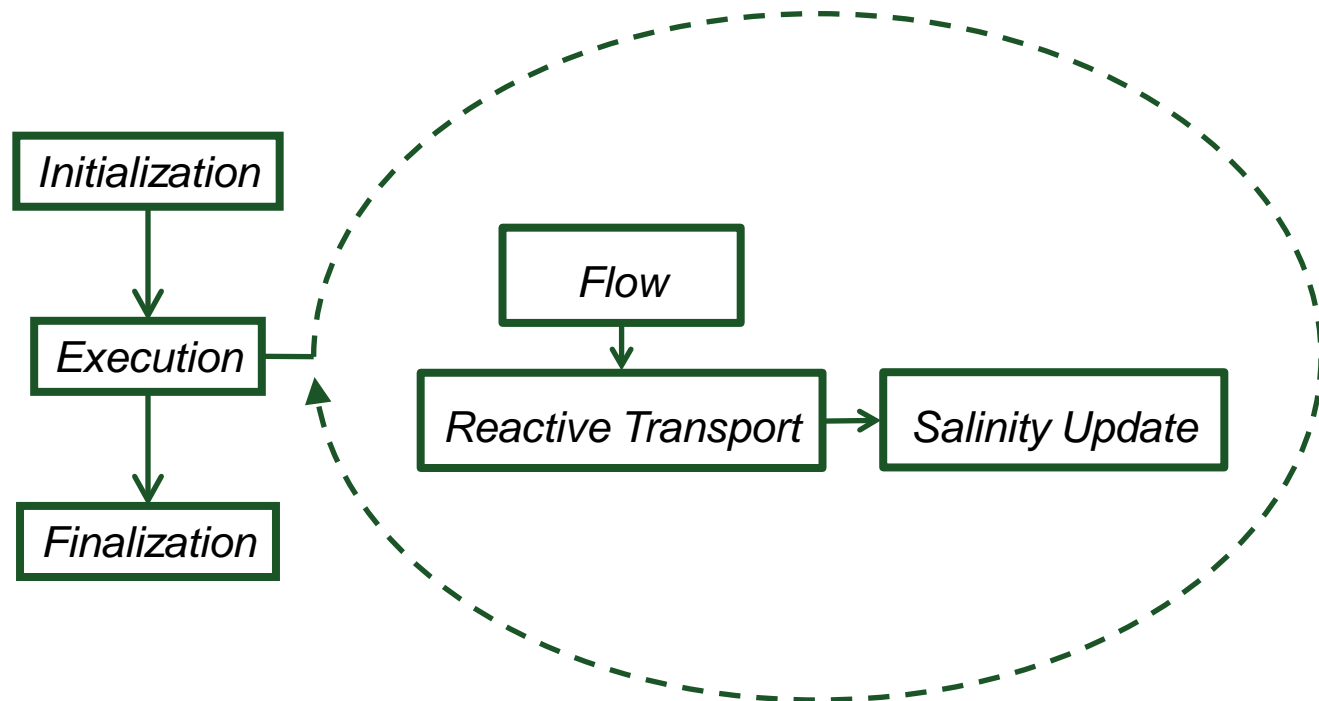
P = pressure [Pa], T = temperature [C], S = mass fraction [-]

Modifications to the PFLOTTRAN Input Deck

```
SIMULATION
  SIMULATION_TYPE SUBSURFACE
  PROCESS_MODELS
    SUBSURFACE_FLOW flow
    MODE RICHARDS
  /
  SUBSURFACE_TRANSPORT transport
  GLOBAL_IMPLICIT
/
AUXILIARY SALINITY
  SPECIES Na+ 22.9898
  SPECIES Cl- 35.4527
/
/
/
...

EOS WATER
  DENSITY BATZLE_AND_WANG
  VISCOSITY BATZLE_AND_WANG
/
```


PFLOTRAN Workflow



Density Driven Flow from Salt Layer

