Used Fuel Disposition Campaign

Deep Borehole Field Test Site Evaluation

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Used Fuel Disposition Campaign Annual Working Group Meeting

June 6-9, 2016

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Presentation Overview

- Deep Borehole Field Test (DBFT) Background
- Desirable Site Characteristics
- Status of DBFT Site Selection and Evaluation
- Characteristics of Sites Considered

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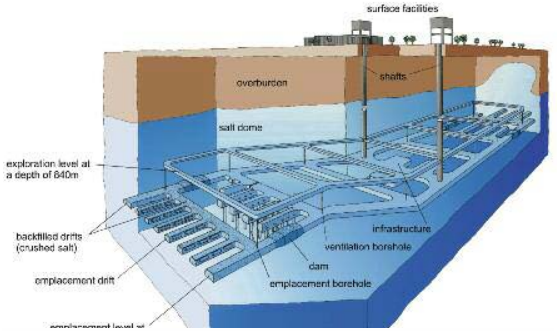
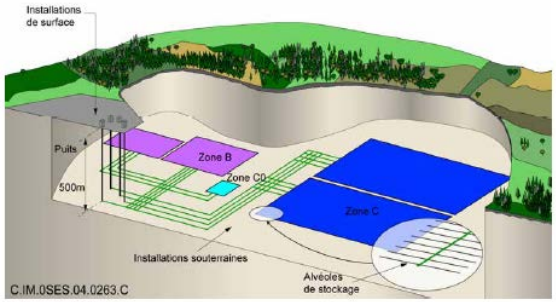
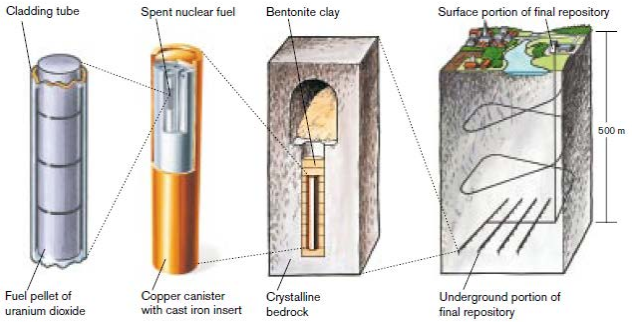
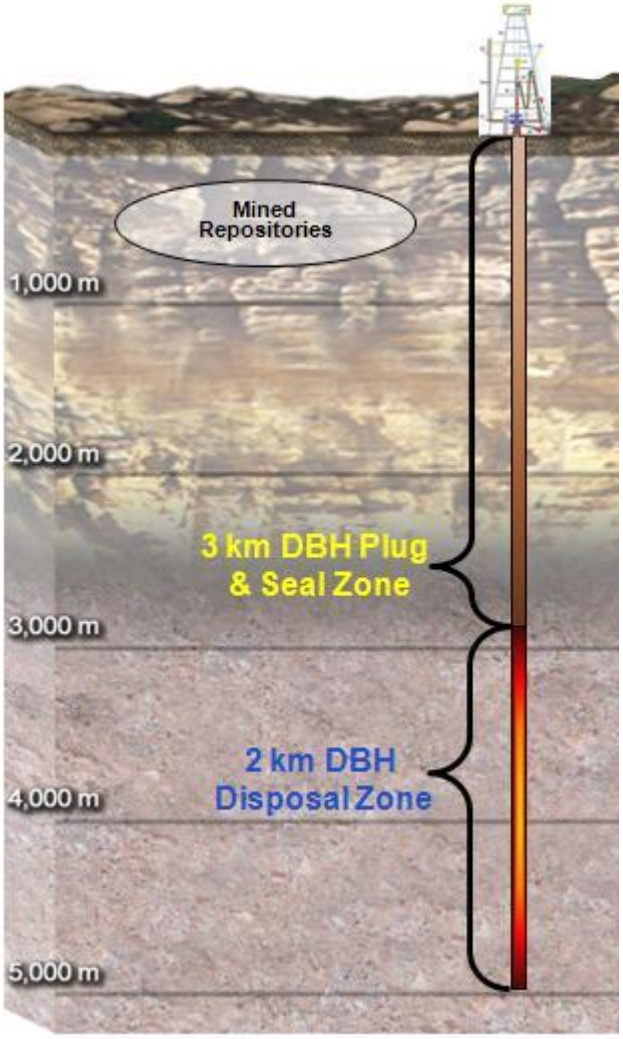
Deep Borehole Disposal Concept

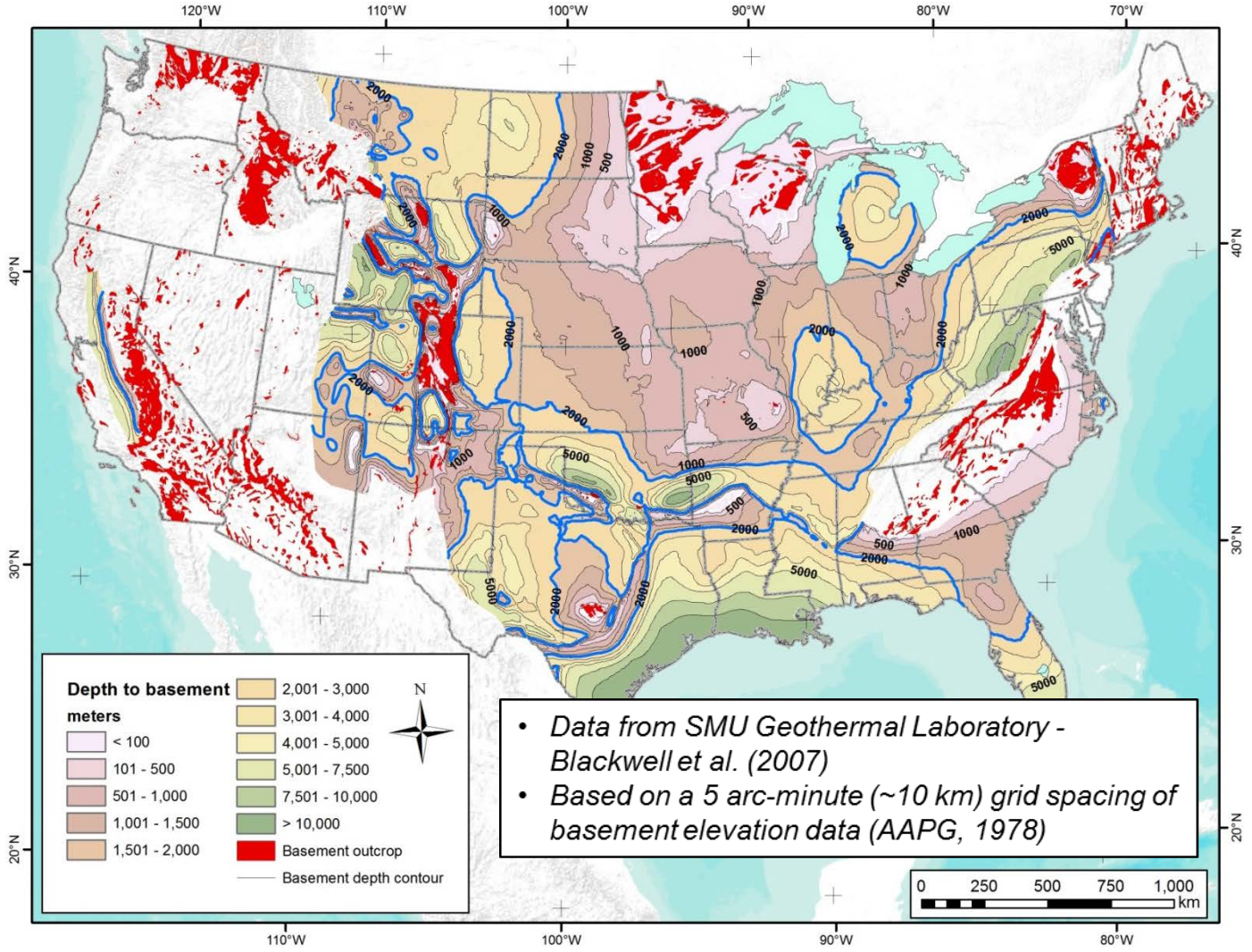








Depth to Basement – National Scale



Preferred Site Geologic Conditions

- **Geohydrological Considerations**
  - No large-scale connected pathways from depth to aquifer systems
    - *No through going fracture/fault/shear zones that provide fast paths*
    - *No structural features that provide potential connective pathways*
  - Low permeability of crystalline basement at depth
    - Urach 3: (Stober and Bucher, 2000; 2004)
      - *~10-19 m^2 (intact rock); ~10-14 to 10-17 m^2 (bulk: parallel to or across shears)*
      - *Decreasing with Depth*
  - Evidence of ancient, isolated nature of groundwater
    - *Salinity gradient increasing downward to brine at depth (Parks et al., 2009)*
      - Limited recharge/connectivity with surface waters/aquifers
      - Provides density resistance to upward flow
    - *Major element and isotopic indication of compositional equilibration with rock*
      - Crystalline basement reacting with water (Stober and Bucher, 2004)
      - Ancient/isolated groundwater
        - *Ages – isotopes, paleoseawater (Stober and Bucher, 2000)*
        - *Radiogenic isotopes from atmosphere lacking: ^{81}Kr, ^{129}I, ^{36}Cl*
        - *Radiogenic isotopes/ratios from rock: ^{81}Kr, $^{87}Sr/^{86}Sr$; $^{238}U/^{234}U$*
        - *Noble gases (^{4}He, Ne) & stable isotopes (^{2}H, ^{18}O) compositions from deep water: (e.g., Gascoyne and Kamineni, 1993)*

Preferred Site Geologic Conditions (Continued)

- **Geochemical Considerations**
  - Reduced, or reducing, conditions in the geosphere (rock and water system)
    - *Crystalline basement mineralogical (and material) controls*
      - Magnetite-hematite buffer low oxygen potential
        - *Oxides equilibria => T-low ƒO2 paths (e.g., Sassani and Pasteris, 1988; Sassani, 1992)*
      - Biotite common Fe+2 phase (Bucher and Stober, 2000)
      - Lacking reductants, deep groundwater can be reduced if isolated
        - *Rock-reacted fluid compositions – water sink (Stober and Bucher, 2004)*
        - *More rock dominated at depth (Gascoyne and Kamineni, 1993)*
      - Steels in borehole will provide reducing capacity (H2 source)
  - Stratification of salinity – increasing to brine deep in crystalline basement
    - *Canadian Shield salinity increases with depth to ~350 g/L TDS; (Gascoyne and Kamineni, 1993; Parks et al., 2009)*
      - More Ca-rich brines with further reaction with deeper rock
    - *Urach 3, Germany, ~70- g/L TDS NaCl brine (Stober and Bucher, 1999; 2004)*
  - Subset of waste forms and radionuclides are redox sensitive
    - *Lower degradation rates*
    - *Lower solubility-limited concentrations*
    - *Increased sorption coefficients*
  - Higher salinity
    - *Density gradient opposes upward flow*
    - *Reduces/eliminates colloidal transport*

Deep Borehole Field Test Status
Acquisition of Site and Services

- **Request for Information (RFI) solicited input and interest from States, local communities, individuals, private groups, academia, or any other stakeholders who were willing to host a Deep Borehole Field Test**
  - Posted via Federal Business Opportunities (FedBizOps, www.fbo.gov) on October 24, 2014
  - Responses received on December 8, 2014 (45 days)
- **Sources Sought and Draft Request For Proposal (RFP)**
  - Posted on FedBizOps on April 7, 2015
  - Feedback received on May 5, 2015
- **Final RFP (Solicitation Number DE-SOL-0008071)**
  - Pre-solicitation notice posted on June 22, 2015
  - Final RFP posted on FedBizOps on July 9, 2015
  - Proposals due and received September 23, 2015
  - Contract awarded to Battelle team on January 5, 2016
    - *Pierce County, North Dakota (near Rugby, ND): Public Meeting – Feb. 16, 2016*
      - Local concern that the DBFT would lead to subsequent disposal at the same site
      - Pierce County Commission
        - *Passed a temporary moratorium on deep drilling – Feb. 2, 2016*
        - *Letter requesting DOE cease consideration of DBFT in Pierce County – Mar. 1, 2016*
    - *Spink County, South Dakota (near Redfield, SD)*
    - *Other locations may be considered*

North Dakota Pierce County Site Geologic Characteristics – No Longer Being Considered for DBFT

- **Overburden is the Eastern Limb of Williston Basin Sedimentary Sequence**
  - Fluids are fairly concentrated brines in lower aquifers (>100,000 mg/L salinity)
    - *Higher Br/Cl; lower Na/Cl; stable isotopes suggest older seawater, higher rock-water interactions (Grasby and Chen, 2005)*
  - Aquitards included in the deeper portion of the sequence
  - Depth to Basement ~1740 m
- **Crystalline Basement is ~2,700 ma Superior Craton Rocks**
  - Gneissic (metamorphic granitic rocks) to granite tonalite
  - Analogous Canadian Shield rocks exposed in Manitoba/Ontario
- **Stable and Ancient**
- **Few Large Scale Structures**
  - Near boundary of gneissic-granite terrains in Superior Craton
- **Resource Potential >100 km West (Bakken Fmn: Oil)**
- **Boundary Conditions Suggest Ancient Brines at Depth Likely in Crystalline Basement**
- **Canadian Studies Viewed Corresponding Geology Favorable**
  - Superior Craton below Williston Basin sediments (Brunskill, 2006; Brunskill and Wilson, 2011)

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South Dakota Spink County Site Geologic Characteristics – Current Candidate for DBFT

- **Overburden is a Shallow Arch Sedimentary Sequence**
  - Glacial sediments in upper 100's feet; Mesozoic sedimentary sequence below
  - Dakota formation (an aquifer of mostly sandstone with some shale stringers) water is somewhat brackish (~2000 mg/L TDS) or fresher
    - *To west, lower formations pinch out and have flow up into Dakota*
    - *Lies on top of crystalline basement rocks*
  - Depth to crystalline basement ~350 m (Tomhave, 1997)
    - *Large thickness of crystalline basement above 2 km cutoff*
- **Crystalline Basement is Superior Craton Rocks**
  - Benson block of the Mississippi Valley River Subprovince
  - Gneissic terrain with granites
  - Most contacts in BH are granite (McCormick, 2010)
    - *~2,600 Ma plutons, (Schmitz et al., 2006)*
  - Analogous rocks near surface/exposed in east and MN
  - Stable and Ancient
- **Few Large Scale Structures ~ 20 km Away (Dips ~30° N-NW)**
  - Great Lakes Tectonic Zone to North (Wawa Subprovince)
  - Suture zones to South (Montevideo Block)
  - Mafic dikes in MN (~2070 Ma; Chandler et al., 2007)
- **No Local Resource Potential**
- **Boundary Conditions Suggest Ancient Brines at Depth are Possible**

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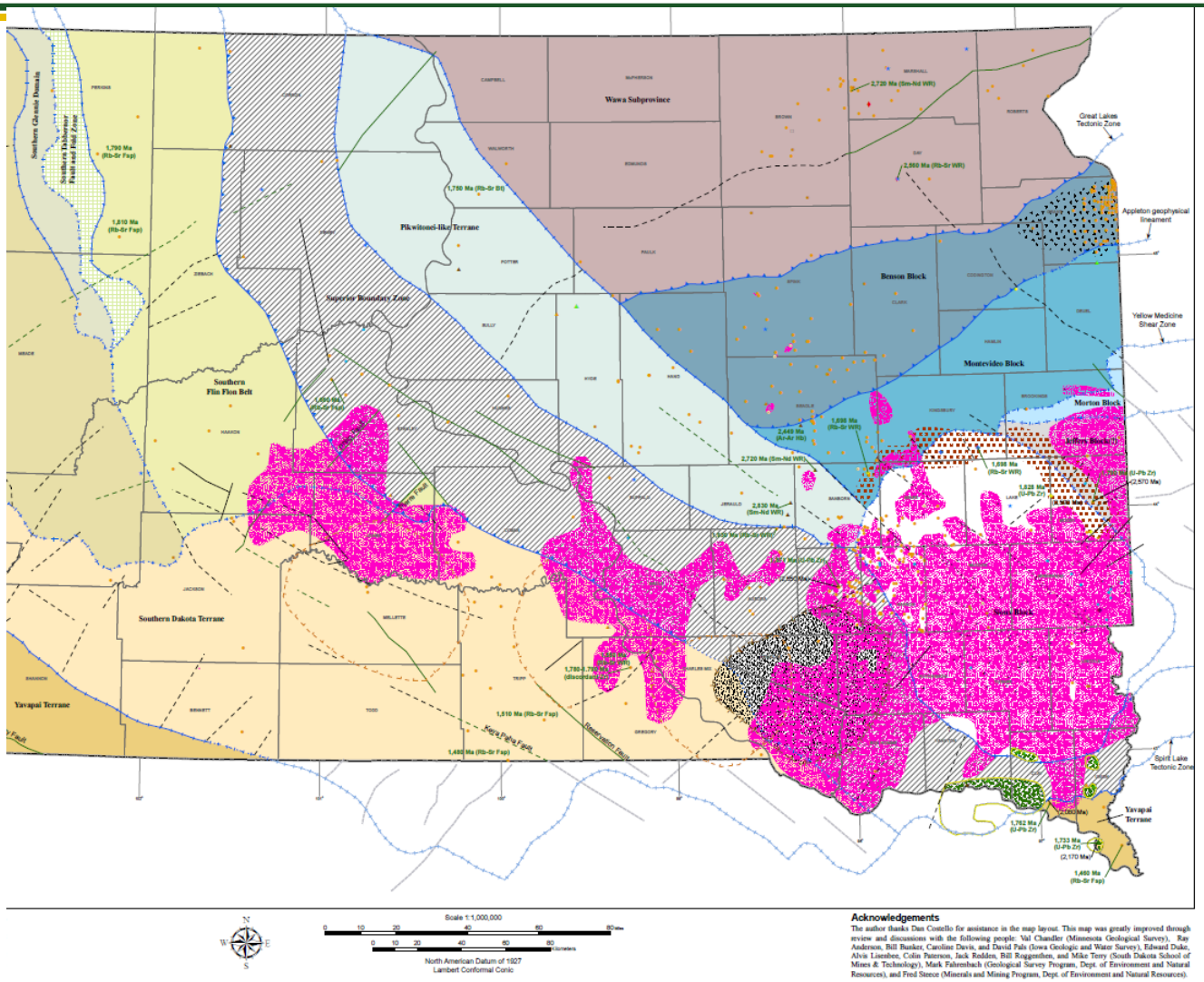
Backup Slides

Terrane Map of the Precambrian Basement of South Dakota (Plate 1 – McCormick, 2010)



Acknowledgements

The author thanks Dan Costello for assistance in the map layout. This map was greatly improved through review and discussions with the following people: Val Chandler (Minnesota Geological Survey), Ray Anderson, Bill Bunker, Caroline Davis, and David Pals (Iowa Geologic and Water Survey), Edward Duke, Alvis Lisenbee, Colin Paterson, Jack Redden, Bill Roggenthen, and Mike Terry (South Dakota School of Mines & Technology), Mark Fahrenbach (Geological Survey Program, Dept. of Environment and Natural Resources), and Fred Steece (Minerals and Mining Program, Dept. of Environment and Natural Resources).

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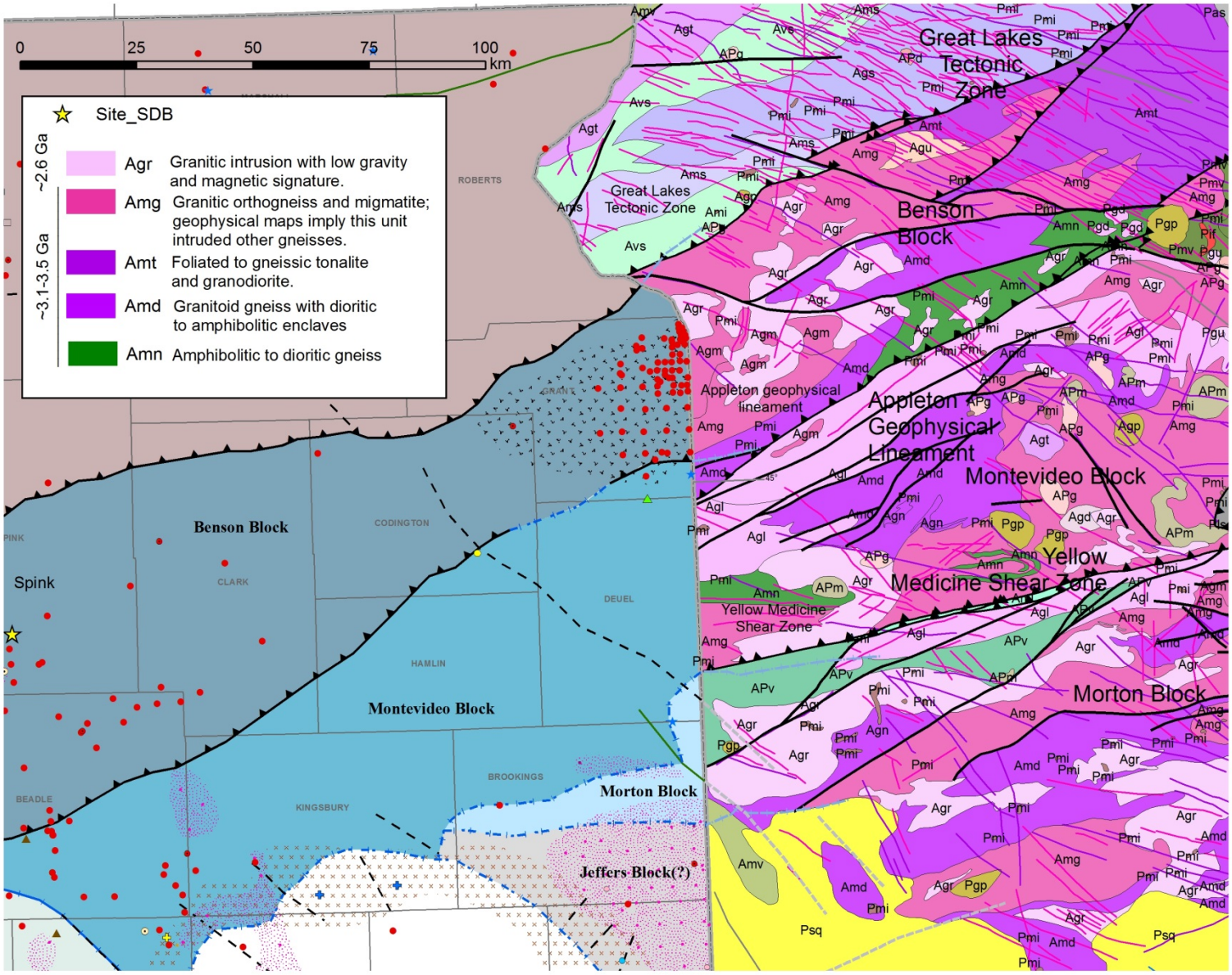
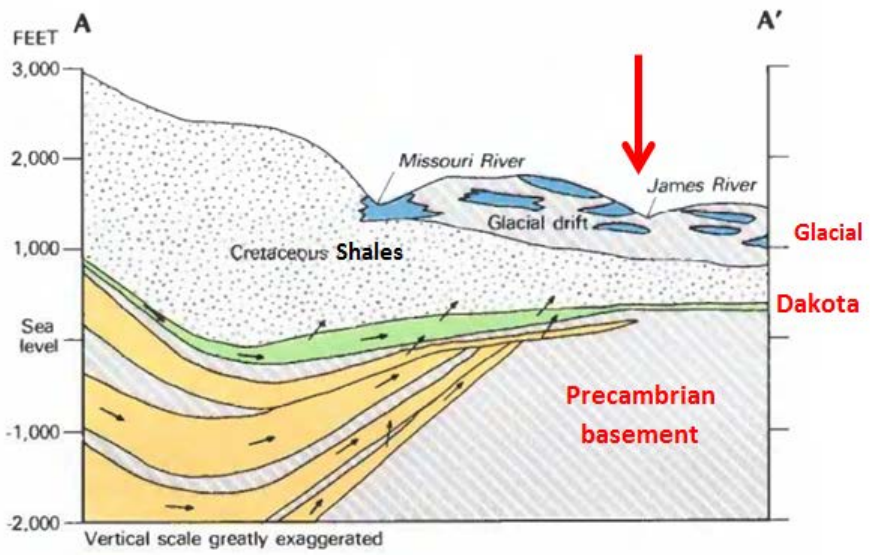
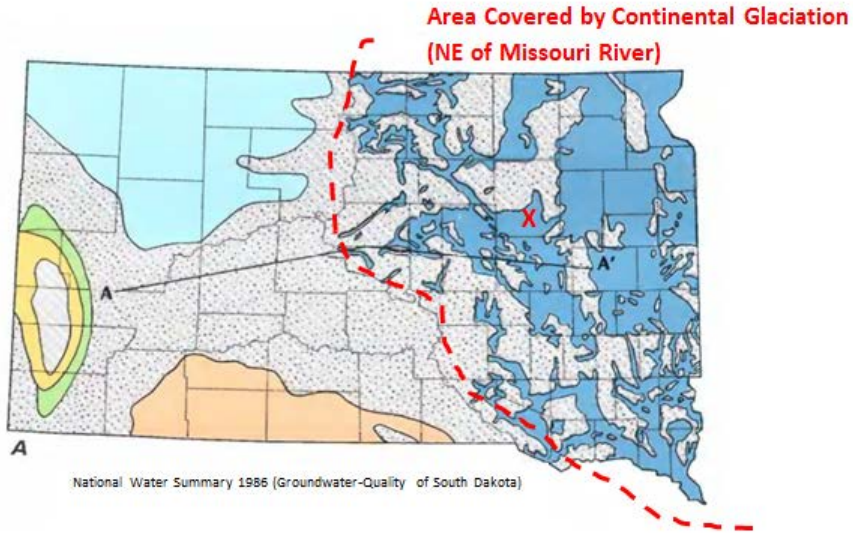


South Dakota Site Geology

- **Generalized hydrologic cross-section across SD (arrow indicates ~Spink County site)**
- **Plan view of aquifers in SD (X indicating ~Spink County site).**
- **Dakota (Newcastle in western SD) formation is lowermost aquifer at site (thin green unit in cross-section).**
  - Lower formations (yellow in cross section) pinch out just west of site. Where lower formations pinch out between Dakota Fm. and Precambrian basement, flow is up from lower units into Dakota Fm.
- **Most other Cretaceous units above the Dakota are shales (with minor limestone) and are typically considered impermeable (stippled area in map and cross section).**





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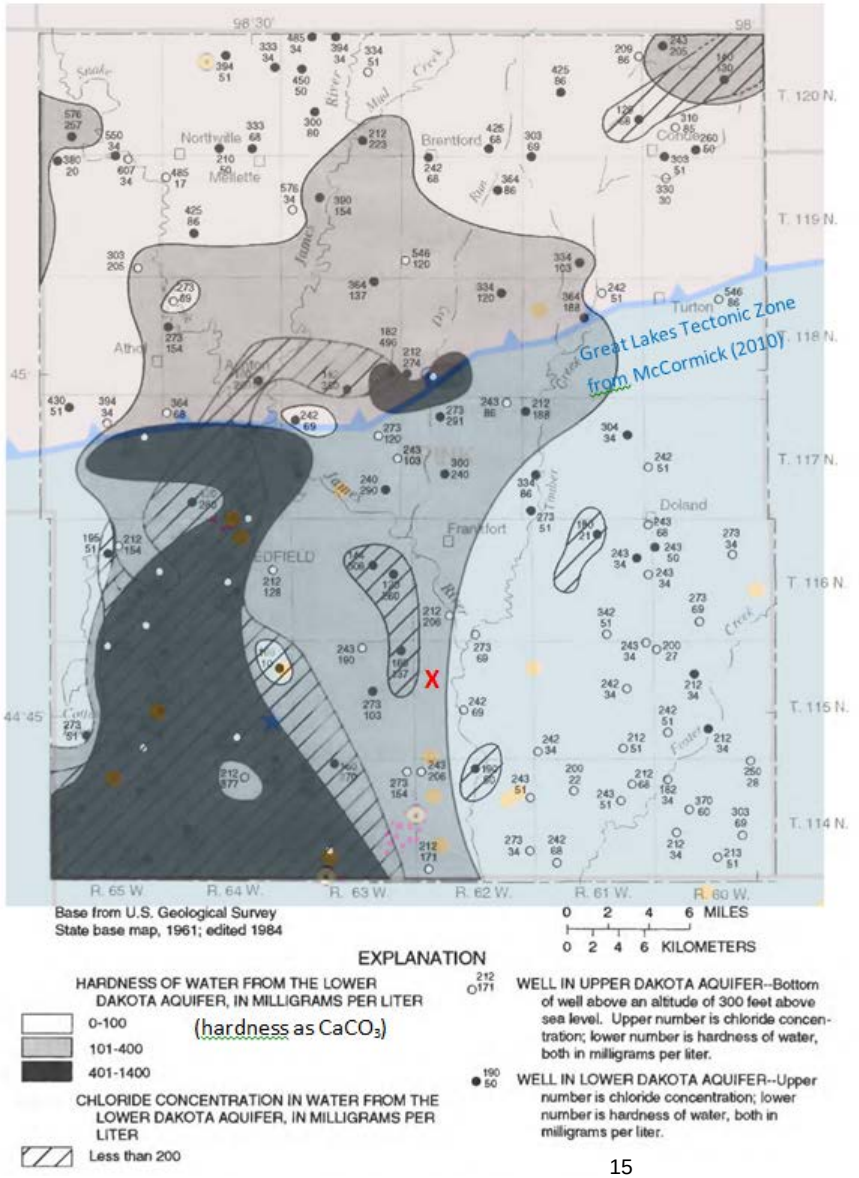
Aquifer Salinity



Water Resources of Spink County South Dakota (USGS WRIR 96-4056), 1996 with overlay of basement terrane from McCormick (SDGS Bulletin 41), 2010